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July 31, 2006

Mary L. Cottrell, Secretary
Department of Telecommunications and Energy
One South Station
Boston, MA 02110

Re: NSTAR Electric Company, D.T.E. 06-40

Dear Secretary Cottrell:

Enclosed for filing in the above-referenced matter are the responses to the Information Requests set forth on the accompanying list.

Thank you for your attention to this matter.

Sincerely,

A handwritten signature in black ink, appearing to read "Robert N. Werlin". The signature is fluid and cursive, with the first name "Robert" being more prominent.

Robert N. Werlin

Enclosures

cc: Service List

Responses to Information Requests

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Information Request AG-5-2

If NSTAR had blended the default service rates beginning in January 2005, what would the rates have been compared to the actual rates by customer class and pricing zone. Show each rate component separately--vendor rates and Company adders. Include all calculations, workpapers and assumptions.

Response

[PROTECTED MATERIALS ATTACHED]

Please see Attachment AG-5-2(a), Attachment AG-5-2(b) **[CONFIDENTIAL]** and Attachment AG-5-2(c), which show the development of the NSTAR Electric weighted prices for January 2005 and a comparison of such weighted prices with the actual approved January 2005 prices.

		ACTUAL 2005						WEIGHTED 2005					
		<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>
<u>BECO</u>	Residential-fixed	7.448	7.448	7.448	7.448	7.448	7.448	7.341	7.341	7.341	7.341	7.341	7.341
	Small C&I-fixed	7.324	7.324	7.324	7.324	7.324	7.324	7.244	7.244	7.244	7.244	7.244	7.244
	Large C&I-fixed-NEMA	8.974	8.974	8.974				8.895	8.895	8.895			
	Large C&I-fixed-SEMA	8.709	8.709	8.709				8.551	8.551	8.551			
	St Lighting-fixed	7.324	7.324	7.324	7.324	7.324	7.324	7.244	0	0	0	0	0
	Residential-variable	8.905	8.669	7.477	6.597	6.447	6.971	8.834	8.601	7.400	6.520	6.367	6.884
	Small C&I-variable	8.776	8.649	7.410	6.539	6.463	6.988	8.716	8.571	7.341	6.480	6.412	6.933
	Large C&I-var.-NEMA	9.407	9.409	8.461				9.341	9.342	8.387			
	Large C&I-var.-SEMA	9.199	9.205	8.131				9.046	9.048	7.99			
	St Lighting-variable	8.776	8.649	7.410	6.539	6.463	6.988	8.716	8.571	7.341	6.480	6.412	6.933
	Residential-fixed	6.962	6.962	6.962	6.962	6.962	6.962	7.341	7.341	7.341	7.341	7.341	7.341
	Small C&I-fixed	6.854	6.854	6.854	6.854	6.854	6.854	7.244	7.244	7.244	7.244	7.244	7.244
	Large C&I-fixed	8.427	8.427	8.427				8.895	8.895	8.895			
	St Lighting-fixed	6.854	6.854	6.854	6.854	6.854	6.854	7.244	7.244	7.244	7.244	7.244	7.244
<u>CELCO</u>	Residential-variable	8.449	8.290	7.133	6.246	6.078	6.604	8.834	8.601	7.400	6.520	6.367	6.884
	Small C&I-variable	8.279	8.164	7.008	6.199	6.105	6.619	8.716	8.571	7.341	6.480	6.412	6.933
	Large C&I-variable	8.892	8.894	7.998				9.341	9.342	8.387			
	St Lighting-variable	8.279	8.164	7.008	6.199	6.105	6.619	8.716	8.571	7.341	6.480	6.412	6.933
<u>COMEL</u>	Residential-fixed	7.133	7.133	7.133	7.133	7.133	7.133	7.341	7.341	7.341	7.341	7.341	7.341
	Small C&I-fixed	7.049	7.049	7.049	7.049	7.049	7.049	7.244	7.244	7.244	7.244	7.244	7.244
	Large C&I-fixed	8.443	8.443	8.443				8.551	8.551	8.551			
	St Lighting-fixed	7.049	7.049	7.049	7.049	7.049	7.049	7.244	7.244	7.244	7.244	7.244	7.244
	Residential-variable	8.676	8.449	7.255	6.386	6.234	6.716	8.834	8.601	7.400	6.520	6.367	6.884
	Small C&I-variable	8.575	8.335	7.192	6.354	6.326	6.809	8.716	8.571	7.341	6.480	6.412	6.933
	Large C&I-variable	8.935	8.942	7.898				9.046	9.048	7.99			
	St Lighting-variable	8.575	8.335	7.192	6.354	6.326	6.809	8.716	8.571	7.341	6.480	6.412	6.933

NSTAR
12 Month Total Load Forecast

	BECO NEMA			BECO SEMA			COM			CELC		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
	LL	LL	LL	LL	LL	LL	LL	LL	LL	LL	LL	LL
Jan-05	189.870	136.601	163.712	14.291	8.719	16.191	63.500	28.490	21.660	10.870	9.960	22.930
Feb-05	154.340	120.549	166.766	11.617	7.695	16.493	54.180	26.140	23.730	9.060	8.770	23.530
Mar-05	246.277	202.277	280.151	18.537	12.911	27.707	105.260	52.900	41.420	18.990	18.930	50.270
Apr-05	203.361	180.889	233.824	15.307	11.546	23.125	89.650	48.700	41.410	16.240	16.890	48.240
May-05	191.351	183.332	243.168	14.403	11.702	24.050	83.810	51.260	45.470	15.920	17.610	51.930
Jun-05	225.825	223.479	294.754	16.998	14.265	29.151	95.220	56.910	56.430	15.800	18.600	55.310
Jul-05												
Aug-05												
Sep-05												
Oct-05												
Nov-05												
Dec-05												

NSTAR

Information Request AG-5-3

Refer to the response to AG-4-4. Please identify by amount and page and line reference the total amount of the 13.8kV system revenue requirement. If this was not the amount that was removed from distribution rates when Cambridge's rates were unbundled, explain the difference and reconcile the difference to the cost of service provided in the response to AG-4-4.

Response

The total amount of the 13.8 kV revenue requirement is \$8,044,563, which is found on Attachment AG-4-4, page 8 of 206 (page 2-2, line 8 of the study), and is derived by summing the columns labeled 13.8 kV substation and 13.8 kV lines (\$2,641,317 + \$5,403,246). The total amount reflects the retail and wholesale revenue requirement. The retail portion of the 13.8 kV revenue requirement is \$7,312,377 and is found on line 18 (\$2,406,759 + \$4,905,618).

The 13.8 kV revenue requirement that was removed from retail distribution rates when Cambridge's rates were unbundled was not \$7,312,377. The amount that was removed was \$7,130,939, which was determined based upon a FERC formula-based cost of service. Please refer to Attachment AG-5-3 for the source document in which the \$7,130,939 amount was derived. The amount is the sum of \$2,327,791 (13.8 kV substations) plus \$4,803,148 (13.8 kV lines) from the "Transmission (Ferc based)" amounts at the bottom of the attachment. Attachment AG-5-3 was filed in the Cambridge/Commonwealth Restructuring Plan Compliance Filing, D.P.U./D.T.E. 97-111.

Cambridge Electric Light Company
Unbundled Cost of Service and Transmission Rate Development Worksheet
Based on Year Ending 1995 Data

Category	Total Company	Residential Regular	Residential Assistance	Residential Space Htg	Residential Htg. Assist.	Small Gen. <10KW	Small Gen. >10KW	Large Gen. Secondary	Large Gen. 13.8Kv	Commercial Heating	Outdoor Lighting	Wholesale	Contracts
Revenue Requirement:													
Production													
Capacity	54,323,654	6,784,482	379,576	461,375	21,258	1,749,415	9,220,747	16,907,331	17,641,427	1,043,879	114,164	0	0
Energy	22,226,522	2,616,048	136,594	196,871	9,905	666,221	3,450,191	6,896,662	7,537,252	448,257	112,058	0	156,463
Total	76,550,176	9,400,530	516,170	658,246	31,163	2,415,636	12,670,938	23,803,993	25,178,679	1,492,136	226,222	0	156,463
Transmission													
Lines	8,123,833	877,184	47,152	62,214	3,079	243,664	1,273,508	2,463,604	2,635,266	149,124	27,904	0	341,135
13.8 kv Subs.	2,296,715	297,895	17,480	42,055	2,595	67,636	358,898	584,374	616,303	65,209	13,236	0	231,035
13.8 kv Lines	4,738,393	620,752	36,427	87,635	5,407	140,938	747,869	1,217,717	1,284,251	135,883	27,580	0	433,933
Total	15,158,941	1,795,831	101,059	191,904	11,082	452,238	2,380,275	4,265,695	4,535,820	350,216	68,719	0	1,006,102
Distribution													
Pri. Subs	727,564	149,538	8,775	21,111	1,303	33,952	180,161	293,346	0	32,734	6,644	0	0
Pri. Lines	3,381,369	694,984	40,782	98,114	6,054	157,792	837,300	1,363,333	0	152,132	30,878	0	0
Sec. Lines	4,588,438	947,800	55,618	133,805	8,256	215,193	1,141,888	1,836,294	0	207,474	42,110	0	0
Meters	1,274,276	660,327	28,749	37,033	1,403	136,945	150,842	101,081	142,615	9,091	0	0	6,190
Services	560,110	309,496	11,597	5,754	230	85,615	66,209	64,967	16,242	0	0	0	0
Street Light.	1,113,161	0	0	0	0	0	0	0	0	0	0	0	0
Total	11,644,918	2,762,145	145,521	295,817	17,246	629,497	2,376,400	3,659,021	158,857	401,431	1,192,793	0	6,190
Customer Service													
Total	6,271,560	3,212,219	261,928	131,660	37,239	476,704	904,278	623,720	452,958	10,011	160,843	0	0
Company Total	109,625,595	17,170,725	1,024,678	1,277,627	96,730	3,974,075	18,331,891	32,352,429	30,326,314	2,253,794	1,648,577	0	1,168,755

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Transmission (Ferc based)													
Lines	8,240,914	890,380	47,862	63,150	3,125	247,330	1,292,667	2,500,666	2,674,910	151,367	28,324	0	341,135
13.8 kv Subs.	2,327,791	302,377	17,743	42,687	2,634	68,653	364,297	593,165	625,574	66,190	13,435	0	231,035
13.8 kv Lines	4,803,148	630,091	36,975	88,953	5,489	143,058	759,120	1,236,036	1,303,571	137,927	27,995	0	433,933
Total	15,371,853	1,822,847	102,580	194,791	11,248	459,041	2,416,083	4,329,867	4,604,056	355,485	69,753	0	1,006,102
\$/kwh	0.01239	0.01304	0.01413	0.01935	0.02152	0.01228	0.01247	0.01143	0.01091	0.01531	0.01147	0	0.04661

Total KWH	1,240,686,131	139,770,448	7,258,088	10,064,614	522,613	37,396,022	193,797,733	378,965,826	422,005,651	23,217,779	6,080,973	0	21,586,384
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Information Request AG-5-13

Referring to the Company's response to Information Request DTE-1-7, please itemize and specify each and every one of the covenants and restrictions referred to in the response, along with references to the indenture agreements for those covenants, and compare them with the restrictions for the other debt, again with references to the indenture agreements. Please also provide a complete and detailed description of the reasons that each one of the Commonwealth Energy covenants causes the other debt to be more risky with regard to its existing covenants of the other debt.

Response

Please refer to Attachment AG-5-13, which lists the material covenants and restrictions referred to in the response to Information Request DTE-1-7. Attachment AG-5-13 contains references to the particular agreement or indenture that contains the covenant and compares them to the indentures to which each of Boston Edison and NSTAR are a party and under which the respective companies issue their debt instruments. Please refer to Information Request AG-1-1 for copies of Cambridge and Commonwealth's bond indenture agreements and Information Request AG-5-14 for copies of Boston Edison's and NSTAR's bond indenture agreements.

In reviewing the response to Information Request DTE-1-7, the Companies discovered an editing error. The statement in the response that the debt covenants causes other debt to be more risky is incorrect. A corrected response to Information Request DTE-1-7 is being filed.

Covenant	Commonwealth	Cambridge	Boston Edison (Indenture of Trust dated September 1, 1988)	NSTAR (Indenture dated as of January 12, 2000)
<i>Debt to Capitalizable Net Property Test</i> – New debt may be issued only if the amount of outstanding debt plus the proposed debt is less than the value of capitalized property	No	Yes - Indenture of Trust – Article II, Section 3; Note Purchase Agreement dated November 24, 1999, Section 10.5	No	No
<i>Debt to Capital Test</i> – New debt may be issued only if the amount of outstanding debt plus the proposed debt is less than amount of capital stock (or net worth or shareholders' equity)	Yes - Loan Agreement dated December 19, 1986, Section 5.9; Note Agreement dated November 29, 1989, Section 7.4(a); Note Agreement dated March 31, 1993 – Section 6C	Yes – Indenture of Trust – Article II, Section 3; Note Purchase Agreement dated November 24, 1999, Section 10.5	No	No
<i>Interest Coverage Test (long-term debt only)</i> – New debt may be issued only if net earnings for 12 month period within prior 15 months 2.5X interest on outstanding long-term debt	Yes - Loan Agreement dated December 19, 1986, Section 5.9; Note Agreement dated November 29, 1989, Section 7.4(b); Note Agreement dated March 31, 1993, Section 6D	Yes – Indenture of Trust – Article II, Section 3; Note Purchase Agreement dated November 24, 1999, Section 10.6	No	No

<i>Interest Coverage Test (Long Term and Short Term Debt)</i> – New debt may be issued only if net earnings for 12 month period within prior 15 months 1.5X interest on outstanding long-term debt including debt to be issued) plus short-term debt	Yes - Note Agreement dated November 29, 1989, Section 7.4(b); Note Agreement dated March 31, 1993, Section 6D	No	No	No
<i>Dividend Restriction</i>	Yes - Loan Agreement dated December 19, 1986 – Section 5.10 (no dividends unless after giving effect thereto, outstanding long-term debt would exceed cumulative net income and surplus plus formula number); Note Agreement dated November 29, 1989 – Section 7.9 (no dividends unless after giving effect thereto, outstanding long-term debt would exceed cumulative net income and surplus plus formula number); Note Agreement dated	Yes – Seventh Supplemental Indenture – Article III (no dividends unless after giving effect thereto, outstanding long-term debt would exceed common equity); Note Purchase Agreement dated November 24, 1999, Section 10.4 (no dividends unless after giving effect thereto, outstanding long-term debt would exceed net worth)	No	No

	March 31, 1993 – Section 6A (no dividends unless after giving effect thereto, outstanding long-term debt would exceed cumulative net income and surplus plus formula number)			
<i>Prohibition on Subsidiary debt</i>	Yes – Note Agreement dated March 31, 1993, Section 6C	Yes – Note Purchase Agreement dated November 24, 1999, Section 10.7	No	No
<i>Limitation on Investments</i>	Yes - Note Agreement dated November 29, 1989, Section 7.10	No	No	No

Information Request AG-5-14

Referring to the Company's response to Information Request DTE-1-7, please provide complete copies of the indenture agreements for the "other" debt issues of Boston Edison and NSTAR referred to in that response.

Response

[BULK ATTACHMENTS]

Please refer to Attachment AG-5-14(a) and Attachment AG-5-14(b) for the complete copies of the indenture agreements for the "other" debt issues of Boston Edison and NSTAR, respectively.

Information Request CLC-1-4

If the RMR contracts listed in IR MIT 1-13 (Mystic 8 & 9, Fore River and Potter 2) are approved by FERC as filed, what would be NSTAR Electric's share of the annual contract charges?

Response

Please refer to the response to Information Request AG-3-5.

Information Request CLC-1-7

Please provide the Working Spreadsheets underlying Exhibit NSTAR CLV-4 and CLV-5.

Response

Please refer to Attachment CLC-1-7, a CD with the Excel version of Exhibit NSTAR CLV-4 and the Excel version of the revised Exhibit NSTAR CLV-5 as submitted in response to Information Request MIT-1-1.

Information Request CLC-1-14

Please provide any documents or studies that estimate the effect of the 345kV Transmission Reliability Project on market energy prices in NEMA.

Response

Please refer to the response to Information Request DTE-1-23.

Information Request CLC-1-16

Please provide any projections available to NSTAR of zonal prices for capacity in the Forward Capacity Market under the FERC-approved Forward Capacity Auction.

Response

[BULK ATTACHMENT]

The price of capacity in the first few years of the Forward Capacity Market will be somewhat bounded by the limits defined in Section 11.III.G.4 of the Settlement Agreement in FERC Docket Numbers ER03-563-000, -030, -055. See Attachment CLC-1-16, at 79. In the first successful auction, the capacity clearing price paid to existing capacity may be as high as \$10.50 per kW-month and as low as \$4.50 per kW-month. The price of new capacity can clear at a price up to \$15 per kW-month, which is the starting price in the initial auction.

Information Request CLC-1-17

Please explain why NSTAR chose to present NSTAR-CLV-4 for real-time prices, rather than day-ahead prices or default-service supply prices.

Response

NSTAR Electric chose to present real time prices rather than day-ahead prices or default-service supply prices, because real-time prices are more indicative of the current price relationship between the NEMA and SEMA regions. The real-time prices provide a better barometer of the current trend of NEMA and SEMA prices than the other two price indicators. For example, day-ahead prices include the impacts of only the amount of load that asset owners choose to bid into that market. Further, day-ahead prices incorporate the impacts of virtual generation and virtual load transactions (called “Incs” and “Decs”). In contrast, real-time prices reflect actual metered load and do not include virtual transactions. The default-service supply prices are predicated on historical volatility trends of NEMA and SEMA prices, as well as uncertain risk assessments of the future impacts of new market rules.

Information Request CLC-1-27

Please refer to the response to DTE-3-4. Please explain whether NSTAR is claiming that the proposed merger will result in *additional* cost savings in the procurement of Basic Service and, if so, please specify the reason for such additional cost savings and quantify (using estimates as appropriate) the expected amount of such additional cost savings.

Response

As described in the response to Information Request DTE-3-4, significant savings were achieved by combining the procurement process after the merger that created NSTAR. It is difficult to determine the amount of additional cost savings in the procurement of Basic Service due to the synergies of combining areas. The Companies endeavor to procure power at the best possible price within the required regulatory framework. Any success in procurement savings will directly be passed through to customers through lower Basic Service prices.

Information Request CLC-1-28

Please refer to the response to DTE-3-4. Please explain further whether the proposed merger would result in estimated cost savings other than (1) any cost savings described in response to CLC-1-27, (2) the approximately \$400,000 per year of savings in administrative costs described in the response to DTE-3-4 and (3) the regulatory process savings described in the response to DTE-3-4.

Response

As described in the response to Information Request DTE-3-4, the proposed merger would result in other qualitative benefits such as improved customer service and enhanced efficiency through better standardization and review of accounting and financial procedures.

Information Request DTE-1-7

Refer to Exh. NSTAR-CLV-1, at 11. Please explain why the Companies intend to recall the debt for Cambridge and Commonwealth, in contrast to assuming this debt.

Response (corrected)

In the event that the merged Boston Edison were to assume the Cambridge and Commonwealth debt, it would also become subject to the covenants and restrictions contained in the indentures and loan agreements applicable to those debt obligations. These covenants and restrictions, after the merger, would apply to the entire operations of the combined company, including Boston Edison's operations if the debt were to be assumed. Unlike Boston Edison, neither Cambridge nor Commonwealth accessed the public debt markets. As a result, the covenants and restrictions applicable to the Cambridge and Commonwealth debt are more restrictive than the covenants and restrictions applicable to the Boston Edison debt obligations. Please refer to Attachment DTE-1-3(b) through Attachment DTE-1-3(e) for a description of the make-whole provisions and call provision descriptions.

Differing levels of covenants and restrictions creates issues for the newly formed company if all of the new company is to comply with the more restrictive covenants. This limits the combined company's flexibility because the combined company may not be able to comply with many of the covenants and restrictions. Recalling the debt eliminates these issues. The combined entity will have the same access to the public markets that Boston Edison currently has and so will be able to borrow upon more favorable terms than Cambridge and Commonwealth.

Information Request DTE-5-7

Refer to the Companies' responses to information requests DTE 3-9 and AG 3-1. How is the consolidated basic service adder derived in Attachment AG 3-1?

Response

The consolidated basic service adder derived in Attachment AG 3-1 was calculated in the Companies' compliance filing in D.T.E. 03-88A,B,C. Attachment DTE-5-7 reproduces Exhibit NSTAR-HCL-1, Exhibit NSTAR-HCL-2, and Exhibit NSTAR-HCL-3 from that compliance filing, which details the calculation.

NSTAR ELECTRIC
D.T.E. 03-88A, D.T.E. 03-88B, D.T.E. 03-88C
Year 2003

Wholesale Costs to be included with Default Service (1)

<u>Description</u>	<u>Total</u>	<u>Boston Edison</u>	<u>Commonwealth</u>	<u>Cambridge</u>
Solicitation	\$ 132,470	\$ 95,116	\$ 25,599	\$ 11,756
Administration	\$ 12,244	\$ 8,792	\$ 2,366	\$ 1,087
Total	\$ 144,715	\$ 103,907	\$ 27,965	\$ 12,842

Direct Retail Costs to be included with Default Service

<u>Description</u>	<u>Total</u>	<u>Boston Edison</u>	<u>Commonwealth</u>	<u>Cambridge</u>
Bad Debt(2)	\$ 8,378,485	\$ 6,871,846	\$ 1,249,153	\$ 257,486
Cust Communications(3)	\$ 94,922	\$ 61,767	\$ 28,293	\$ 4,862
RPS Costs(1)	\$ 3,597	\$ 2,583	\$ 695	\$ 319
Total	\$ 8,477,004	\$ 6,936,196	\$ 1,278,141	\$ 262,666

Total Costs	\$ 8,621,718	\$ 7,040,103	\$ 1,306,106	\$ 275,509
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DS & SO - mWh	16,472,430.7	11,782,693.4	3,219,251	1,470,487
DS - Adjustment	\$ 0.00052	\$ 0.00060	\$ 0.00041	\$ 0.00019

Total - mWh	20,807,957.5	14,988,130.4	4,171,393.2	1,648,433.9
Distribution Adj.	\$ 0.00041	\$ 0.00047	\$ 0.00031	\$ 0.00017

Allocation Factors

DS & SO Revenue	\$ 899,448,572	\$ 645,817,407	\$ 173,812,918	\$ 79,818,247
DS & SO Pamphlets	4,764,000	3,100,000	1,420,000	244,000

(1) NSTAR total costs allocated to individual company in proportion to company DS revenue

(2) Reflects the sum of the net write-offs for existing Default and Standard Offer customers.

See Exhibit NSTAR-HCL-2

(3) Costs allocated in proportion to # of pamphlets distributed

D.T.E. 03-88 A,B,C
Compliance
Exhibit NSTAR-HCL-2
Page 1 of 1

NSTAR ELECTRIC

D.T.E. 03-88A, D.T.E. 03-88B, D.T.E. 03-88C
Year 2003

Boston Edison Company					
	(1)	(2)	(3)	(4)	(5)
	Book	CIS	Allocated		Supply
<u>Supply Type</u>	<u>Write Off</u>	<u>Write Off</u>	<u>Write Off</u>	<u>% Supply</u>	<u>Write Off</u>
DS	\$ 8,583,519	\$ 8,855,747	44.7%	\$ 3,957,590	
SO	\$ 6,278,581	\$ 6,477,708	45.0%	\$ 2,914,256	
<u>ES</u>	<u>\$ 350,188</u>	<u>\$ 361,295</u>	<u>0.0%</u>	<u>\$ -</u>	
Total	\$ 15,694,750	\$ 15,212,288	\$ 15,694,750	43.8%	\$ 6,871,846

Commonwealth Electric Company					
	(1)	(2)	(3)	(4)	(5)
Supply Type	Book Write Off	CIS Write Off	Allocated Write Off	% Supply	Supply Write Off
DS	\$ 1,364,493	\$ 1,448,375	41.8%	\$ 605,032	
SO	\$ 1,376,649	\$ 1,461,278	44.1%	\$ 644,121	
ES	\$ 421,170	\$ 447,061	0.0%	\$ 79	
Total	\$ 3,356,715	\$ 3,162,311	\$ 3,356,715	37.2%	\$ 1,249,232

Cambridge Electric Light Copmpany									
	(1)		(2)		(3)		(4)		(5)
	Book		CIS		Allocated				Supply
<u>Supply Type</u>	<u>Write Off</u>		<u>Write Off</u>		<u>Write Off</u>		<u>% Supply</u>		<u>Write Off</u>
DS	\$		307,455	\$	334,861		53.7%	\$	179,788
SO	\$		148,462	\$	161,696		48.1%	\$	77,698
<u>ES</u>	\$		16,891	\$	18,397		0.0%	\$	-
Total	\$	514,954	\$	472,808	\$	514,954	50.0%	\$	257,486

- (1) Actual Write Off
(2) Analysis of individual write offs from CIS billing system, Exhibit NSTAR-HCL-4
(3) Col. 1(T) * Col. 2 / Col. 2(T)
(4) DS and SO energy supply portion of Write Off, Exhibit NSTAR-HCL-4
(5) Col.3 * Col. 4

Energy Label Allocation

Company	Quarterly Pamphlet Distribution				Total	% of Total	Allocated
	March	June	September	December			Cost
BE-SOS	515,000	515,000	515,000	515,000	2,060,000	43.24%	\$ 41,045.20
BE-DS	260,000	260,000	260,000	260,000	1,040,000	21.83%	\$ 20,721.85
COM-SOS	305,000	305,000	305,000	305,000	1,220,000	25.61%	\$ 24,308.32
COM-DS	50,000	50,000	50,000	50,000	200,000	4.20%	\$ 3,984.97
CAM-SOS	35,000	35,000	35,000	35,000	140,000	2.94%	\$ 2,789.48
CAM-DS	26,000	26,000	26,000	26,000	104,000	2.18%	\$ 2,072.18
TOT	1,191,000	1,191,000	1,191,000	1,191,000	4,764,000	100.00%	\$ 94,922.00

NSTAR ELECTRIC

D.T.E. 03-88A, D.T.E. 03-88B, D.T.E. 03-88C
Year 2003

<u>Solicitation</u>	<u>Contract Review</u>	<u>Contract Negotiations</u>	<u>Data Services</u>	<u>Regulatory</u>	<u>Analysis</u>	<u>Total</u>
1 Average Labor Cost per Hour	\$ 51.68	\$ 54.62	\$ 43.40	\$ 54.62	\$ 30.29	\$ 51.57
2 Annual Hours	412	360	20	180	72	1,044
3 Cost of Labor	\$ 21,292	\$ 19,663	\$ 868	\$ 9,832	\$ 2,181	\$ 53,836
4 <u>Labor Overheads @ 74%</u>	<u>\$ 15,756</u>	<u>\$ 14,551</u>	<u>\$ 642</u>	<u>\$ 7,275</u>	<u>\$ 1,614</u>	<u>\$ 39,839</u>
5 Sub-total	\$ 37,048	\$ 34,214	\$ 1,510	\$ 17,107	\$ 3,795	\$ 93,674
6 <u>Other Costs (Legal)</u>						<u>\$ 38,796</u>
7 Total						\$ 132,470
8						
9						
10 <u>Administration</u>	<u>Contract Admin</u>	<u>Data Services</u>	<u>Billing</u>	<u>Total</u>		
11						
12 Average Labor Cost per Hour	\$ 34.08	\$ 43.40	\$ 43.40	\$ 36.09		
13 Annual Hours	153	20	22	195		
14 Cost of Labor	\$ 5,214	\$ 868	\$ 955	\$ 7,037		
15 <u>Labor Overheads @ 74%</u>	<u>\$ 3,859</u>	<u>\$ 642</u>	<u>\$ 707</u>	<u>\$ 5,207</u>		
16 Total	\$ 9,073	\$ 1,510	\$ 1,661	\$ 12,244		
17						
18 <u>RPS</u>	<u>Admin</u>					
19						
20 Average Labor Cost per Hour	\$ 51.68					
21 Annual Hours	40					
22 Cost of Labor	\$ 2,067					
23 <u>Labor Overheads @ 74%</u>	<u>\$ 1,530</u>					
24 Total	\$ 3,597					

Note: Costs are based upon year 2003 experience adjusted to reflect 4 solicitations in 2004 and beyond.

Information Request DTE-5-8

Refer to the Companies' responses to information requests DTE 3-9 and AG 3-1. Provide a copy of Attachment AG 3-1 in Microsoft Excel format with formulas and links included in cells as submitted in the original response, but include formulas and links in cells for the consolidated basic service adder as well.

Response

[PROTECTED MATERIALS ATTACHED]

Attachment DTE-5-8 **[CONFIDENTIAL]** is a CD with a copy of Attachment AG 3-1 in Microsoft Excel with formulas and links as submitted in the original response. There is no formula for the consolidated basic service adder because this number was determined in D.T.E. 03-88A,B,C. See the response to Information Request DTE-5-7.

Information Request DTE-5-9

Refer to the Companies' response to information request DTE 3-7 at Attachments DTE 3-7(a), 3-7(b), and 3-7(c). Provide a copy of these attachments using a consolidated basic service adder derived from currently approved basic service adders as approved in DTE 03-88.

Response

Please refer to Attachment DTE-5-9(a), Attachment DTE-5-9(b), and Attachment DTE-5-9(c) which set forth the bill impacts set forth in Attachment DTE-3-7(a), Attachment DTE-3-7(b) and Attachment DTE-3-7(c) using the consolidated basic service adder derived from currently effective basic service adders as approved in D.T.E. 03-88.

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL RATE R-1

LINE	CUM % BILLS	CUM % KWH	WINTER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			125	\$29.94	\$14.30	\$15.64	\$29.92	\$14.29	\$15.63	(\$0.02)	-0.1%
2			150	\$34.64	\$17.16	\$17.48	\$34.62	\$17.15	\$17.47	(0.02)	-0.1%
3			250	\$53.46	\$28.61	\$24.85	\$53.43	\$28.59	\$24.84	(0.03)	-0.1%
4			300	\$62.86	\$34.33	\$28.53	\$62.82	\$34.30	\$28.52	(0.04)	-0.1%
5			400	\$81.66	\$45.77	\$35.89	\$81.62	\$45.74	\$35.88	(0.04)	0.0%
6			500	\$100.47	\$57.21	\$43.26	\$100.42	\$57.17	\$43.25	(0.05)	0.0%
7			750	\$147.50	\$85.82	\$61.68	\$147.41	\$85.76	\$61.65	(0.09)	-0.1%
8			1,000	\$194.51	\$114.42	\$80.09	\$194.40	\$114.34	\$80.06	(0.11)	-0.1%
9			1,500	\$288.55	\$171.63	\$116.92	\$288.39	\$171.51	\$116.88	(0.16)	-0.1%
10			AVG.USE	\$103.29	\$58.93	\$44.36	\$103.24	\$58.89	\$44.35	(0.05)	0.0%

PRESENT RATE

RESIDENTIAL RATE R-1 MDTE NO. 120D

DELIVERY SERVICES:

CUSTOMER	\$ 6.43		PER BILL
	Summer	Winter	
DISTRIBUTION	4.196	4.196	CENTS/KWH
TRANSITION	1.447	1.447	" "
TRANSMISSION	1.280	1.280	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.005	0.005	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:			
BASIC SERVICE	11.442	11.442	CENTS/KWH

PROPOSED RATE

RESIDENTIAL RATE R-1

DELIVERY SERVICES:

CUSTOMER	\$ 6.43		PER BILL
	Summer	Winter	
DISTRIBUTION	4.196	4.196	CENTS/KWH
TRANSITION	1.447	1.447	" "
TRANSMISSION	1.262	1.262	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.005	0.005	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:			
BASIC SERVICE	11.434	11.434	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL RATE R-1

LINE	CUM % BILLS	CUM % KWH	SUMMER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			125	\$29.94	\$14.30	\$15.64	\$29.92	\$14.29	\$15.63	(\$0.02)	-0.1%
2			150	\$34.64	\$17.16	\$17.48	\$34.62	\$17.15	\$17.47	(0.02)	-0.1%
3			250	\$53.46	\$28.61	\$24.85	\$53.43	\$28.59	\$24.84	(0.03)	-0.1%
4			300	\$62.86	\$34.33	\$28.53	\$62.82	\$34.30	\$28.52	(0.04)	-0.1%
5			400	\$81.66	\$45.77	\$35.89	\$81.62	\$45.74	\$35.88	(0.04)	0.0%
6			500	\$100.47	\$57.21	\$43.26	\$100.42	\$57.17	\$43.25	(0.05)	0.0%
7			750	\$147.50	\$85.82	\$61.68	\$147.41	\$85.76	\$61.65	(0.09)	-0.1%
8			1,000	\$194.51	\$114.42	\$80.09	\$194.40	\$114.34	\$80.06	(0.11)	-0.1%
9			1,500	\$288.55	\$171.63	\$116.92	\$288.39	\$171.51	\$116.88	(0.16)	-0.1%
10			AVG.USE	\$103.29	\$58.93	\$44.36	\$103.24	\$58.89	\$44.35	(0.05)	0.0%

PRESENT RATE

RESIDENTIAL RATE R-1 MDTE NO.

DELIVERY SERVICES:

CUSTOMER	\$6.43		PER BILL
	Summer	Winter	
DISTRIBUTION	4.196	4.196	CENTS/KWH
TRANSITION	1.447	1.447	" "
TRANSMISSION	1.280	1.280	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.005	0.005	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.442	11.442	CENTS/KWH
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PROPOSED RATE

RESIDENTIAL RATE R-1

DELIVERY SERVICES:

CUSTOMER	\$6.43		PER BILL
	Summer	Winter	
DISTRIBUTION	4.196	4.196	CENTS/KWH
TRANSITION	1.447	1.447	" "
TRANSMISSION	1.262	1.262	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.005	0.005	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.434	11.434	CENTS/KWH
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BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL RATE R-2(R1)

LINE	CUM % BILLS	CUM % KWH	WINTER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			50	\$11.84	\$5.72	\$6.12	\$11.84	\$5.72	\$6.12	\$0.00	0.0%
2			100	\$19.78	\$11.44	\$8.34	\$19.77	\$11.43	\$8.34	(0.01)	-0.1%
3			150	\$27.71	\$17.16	\$10.55	\$27.70	\$17.15	\$10.55	(0.01)	0.0%
4			250	\$43.59	\$28.61	\$14.98	\$43.56	\$28.59	\$14.97	(0.03)	-0.1%
5			300	\$51.52	\$34.33	\$17.19	\$51.49	\$34.30	\$17.19	(0.03)	-0.1%
6			400	\$67.39	\$45.77	\$21.62	\$67.35	\$45.74	\$21.61	(0.04)	-0.1%
7			500	\$83.26	\$57.21	\$26.05	\$83.21	\$57.17	\$26.04	(0.05)	-0.1%
8			600	\$99.12	\$68.65	\$30.47	\$99.06	\$68.60	\$30.46	(0.06)	-0.1%
9			750	\$122.93	\$85.82	\$37.11	\$122.86	\$85.76	\$37.10	(0.07)	-0.1%
10			AVG.USE	\$68.18	\$46.34	\$21.84	\$68.14	\$46.31	\$21.83	(0.04)	-0.1%

PRESENT RATE

RESIDENTIAL RATE R-2

DELIVERY SERVICES:

CUSTOMER	\$ 3.91		PER BILL
	Summer	Winter	
DISTRIBUTION	1.268	1.268	CENTS/KWH
TRANSITION	1.447	1.447	" "
TRANSMISSION	1.269	1.269	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.005	0.005	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:		
BASIC SERVICE	11.442	11.442 CENTS/KWH

PROPOSED RATE

RESIDENTIAL RATE R-2

DELIVERY SERVICES:

CUSTOMER	\$ 3.91		PER BILL
	Summer	Winter	
DISTRIBUTION	1.268	1.268	CENTS/KWH
TRANSITION	1.447	1.447	" "
TRANSMISSION	1.252	1.252	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.005	0.005	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:		
BASIC SERVICE	11.434	11.434 CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL RATE R-2(R1)

LINE	CUM % BILLS	CUM % KWH	SUMMER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			50	\$11.84	\$5.72	\$6.12	\$11.84	\$5.72	\$6.12	\$0.00	0.0%
2			100	\$19.78	\$11.44	\$8.34	\$19.77	\$11.43	\$8.34	(0.01)	-0.1%
3			150	\$27.71	\$17.16	\$10.55	\$27.70	\$17.15	\$10.55	(0.01)	0.0%
4			250	\$43.59	\$28.61	\$14.98	\$43.56	\$28.59	\$14.97	(0.03)	-0.1%
5			300	\$51.52	\$34.33	\$17.19	\$51.49	\$34.30	\$17.19	(0.03)	-0.1%
6			400	\$67.39	\$45.77	\$21.62	\$67.35	\$45.74	\$21.61	(0.04)	-0.1%
7			500	\$83.26	\$57.21	\$26.05	\$83.21	\$57.17	\$26.04	(0.05)	-0.1%
8			600	\$99.12	\$68.65	\$30.47	\$99.06	\$68.60	\$30.46	(0.06)	-0.1%
9			750	\$122.93	\$85.82	\$37.11	\$122.86	\$85.76	\$37.10	(0.07)	-0.1%
10	AVG.USE		405	\$68.18	\$46.34	\$21.84	\$68.14	\$46.31	\$21.83	(0.04)	-0.1%

PRESENT RATE

RESIDENTIAL RATE R-2

DELIVERY SERVICES:

CUSTOMER

	\$3.91		PER BILL
	Summer	Winter	
DISTRIBUTION	1.268	1.268	CENTS/KWH
TRANSITION	1.447	1.447	" "
TRANSMISSION	1.269	1.269	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.005	0.005	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

11.442 11.442

PROPOSED RATE

RESIDENTIAL RATE R-2

DELIVERY SERVICES:

CUSTOMER

	\$3.91		PER BILL
	Summer	Winter	
DISTRIBUTION	1.268	1.268	CENTS/KWH
TRANSITION	1.447	1.447	" "
TRANSMISSION	1.252	1.252	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.005	0.005	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

11.434 11.434

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL SPACE HEATING RATE R-3

LINE	CUM % BILLS	CUM % KWH	WINTER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			125	\$28.57	\$14.30	\$14.27	\$28.56	\$14.29	\$14.27	(\$0.01)	0.0%
2			150	\$33.00	\$17.16	\$15.84	\$32.98	\$17.15	\$15.83	(0.02)	-0.1%
3			250	\$50.72	\$28.61	\$22.11	\$50.69	\$28.59	\$22.10	(0.03)	-0.1%
4			500	\$95.00	\$57.21	\$37.79	\$94.95	\$57.17	\$37.78	(0.05)	-0.1%
5			750	\$139.28	\$85.82	\$53.46	\$139.21	\$85.76	\$53.45	(0.07)	-0.1%
6			1,000	\$183.56	\$114.42	\$69.14	\$183.46	\$114.34	\$69.12	(0.10)	-0.1%
7			1,250	\$227.85	\$143.03	\$84.82	\$227.72	\$142.93	\$84.79	(0.13)	-0.1%
8			1,500	\$272.13	\$171.63	\$100.50	\$271.98	\$171.51	\$100.47	(0.15)	-0.1%
9			2,000	\$360.69	\$228.84	\$131.85	\$360.49	\$228.68	\$131.81	(0.20)	-0.1%
10	AVG.USE		940	172.93	\$107.55	\$65.38	172.84	107.48	\$65.36	(0.09)	-0.1%

PRESENT RATE

RES SPACE HEATING RATE R-3 MDTE NO. 122B

DELIVERY SERVICES:

CUSTOMER	\$ 6.43		PER BILL
	Summer	Winter	
DISTRIBUTION	4.233	3.474	CENTS/KWH
TRANSITION	2.703	1.091	" "
TRANSMISSION	1.264	1.264	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.004	0.004	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:			
BASIC SERVICE	11.442	11.442	CENTS/KWH

PROPOSED RATE

RES SPACE HEATING RATE R-3

DELIVERY SERVICES:

CUSTOMER	\$ 6.43		PER BILL
	Summer	Winter	
DISTRIBUTION	4.233	3.474	CENTS/KWH
TRANSITION	2.703	1.091	" "
TRANSMISSION	1.247	1.247	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.004	0.004	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:			
BASIC SERVICE	11.434	11.434	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL SPACE HEATING RATE R-3

LINE	CUM % BILLS	CUM % KWH	SUMMER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			125	\$31.53	\$14.30	\$17.23	\$31.52	\$14.29	\$17.23	(\$0.01)	0.0%
2			150	\$36.55	\$17.16	\$19.39	\$36.54	\$17.15	\$19.39	(0.01)	0.0%
3			250	\$56.65	\$28.61	\$28.04	\$56.62	\$28.59	\$28.03	(0.03)	-0.1%
4			500	\$106.85	\$57.21	\$49.64	\$106.80	\$57.17	\$49.63	(0.05)	0.0%
5			750	\$157.07	\$85.82	\$71.25	\$156.99	\$85.76	\$71.23	(0.08)	-0.1%
6			1,000	\$207.27	\$114.42	\$92.85	\$207.17	\$114.34	\$92.83	(0.10)	0.0%
7			1,250	\$257.49	\$143.03	\$114.46	\$257.36	\$142.93	\$114.43	(0.13)	-0.1%
8			1,500	\$307.69	\$171.63	\$136.06	\$307.54	\$171.51	\$136.03	(0.15)	0.0%
9			2,000	\$408.11	\$228.84	\$179.27	\$407.91	\$228.68	\$179.23	(0.20)	0.0%
10			AVG.USE 940	195.21	\$107.55	\$87.66	195.13	107.48	\$87.65	(0.08)	0.0%

PRESENT RATE

RES SPACE HEATING RATE R-3 MDTE NO. 122B

DELIVERY SERVICES:

CUSTOMER	\$ 6.43		PER BILL
	Summer	Winter	
DISTRIBUTION	4.233	3.474	CENTS/KWH
TRANSITION	2.703	1.091	" "
TRANSMISSION	1.264	1.264	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.004	0.004	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:			
BASIC SERVICE	11.442	11.442	CENTS/KWH

PROPOSED RATE

RES SPACE HEATING RATE R-3

DELIVERY SERVICES:

CUSTOMER	\$ 6.43		PER BILL
	Summer	Winter	
DISTRIBUTION	4.233	3.474	CENTS/KWH
TRANSITION	2.703	1.091	" "
TRANSMISSION	1.247	1.247	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.004	0.004	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:			
BASIC SERVICE	11.434	11.434	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
RES ASSISTANCE RATE R-2 (with SPACE HEATING)

LINE	MONTHLY CUM % BILLS	CUM % KWH	WINTER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			360	\$58.66	\$41.19	\$17.47	\$58.62	\$41.16	\$17.46	(\$0.04)	-0.1%
2			474	\$76.00	\$54.24	\$21.76	\$75.95	\$54.20	\$21.75	(0.05)	-0.1%
3			552	\$87.86	\$63.16	\$24.70	\$87.81	\$63.12	\$24.69	(0.05)	-0.1%
4			655	\$103.53	\$74.95	\$28.58	\$103.45	\$74.89	\$28.56	(0.08)	-0.1%
5			750	\$117.98	\$85.82	\$32.16	\$117.90	\$85.76	\$32.14	(0.08)	-0.1%
6			1,040	\$162.08	\$119.00	\$43.08	\$161.97	\$118.91	\$43.06	(0.11)	-0.1%
7			1,180	\$183.37	\$135.02	\$48.35	\$183.25	\$134.92	\$48.33	(0.12)	-0.1%
8			1,530	\$236.59	\$175.06	\$61.53	\$236.44	\$174.94	\$61.50	(0.15)	-0.1%
9			2,040	\$314.16	\$233.42	\$80.74	\$313.95	\$233.25	\$80.70	(0.21)	-0.1%
10	AVG.USE		1,038	\$161.77	\$118.77	\$43.00	\$161.66	118.68	\$42.98	(0.11)	-0.1%

PRESENT RATE

RES ASSISTANCE RATE R-2 (WITH SPACE HEATING) MDTE NO. 121B

DELIVERY SERVICES:

CUSTOMER	\$ 3.91		PER BILL
	Summer	Winter	
DISTRIBUTION	1.040	0.876	CENTS/KWH
TRANSITION	2.473	1.152	" "
TRANSMISSION	1.269	1.269	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.031	0.031	" "
PENSION ADJ.	0.030	0.030	" "
RAAF	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:			
BASIC SERVICE	11.442	11.442	CENTS/KWH

PROPOSED RATE

RES ASSISTANCE RATE R-2 WITH SPACE HEATING

DELIVERY SERVICES:

CUSTOMER	\$ 3.91		PER BILL
	Summer	Winter	
DISTRIBUTION	1.040	0.876	CENTS/KWH
TRANSITION	2.473	1.152	" "
TRANSMISSION	1.252	1.252	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.031	0.031	" "
PENSION ADJ.	0.045	0.045	" "
RAAF	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:			
BASIC SERVICE	11.434	11.434	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
RES ASSISTANCE RATE R-2 (with SPACE HEATING)

LINE	MONTHLY CUM % BILLS	CUM % KWH	SUMMER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			120	\$23.94	\$13.73	\$10.21	\$23.93	\$13.72	\$10.21	(\$0.01)	0.0%
2			170	\$32.29	\$19.45	\$12.84	\$32.27	\$19.44	\$12.83	(0.02)	-0.1%
3			203	\$37.80	\$23.23	\$14.57	\$37.78	\$23.21	\$14.57	(0.02)	-0.1%
4			228	\$41.97	\$26.09	\$15.88	\$41.95	\$26.07	\$15.88	(0.02)	0.0%
5			300	\$53.99	\$34.33	\$19.66	\$53.96	\$34.30	\$19.66	(0.03)	-0.1%
6			350	\$62.34	\$40.05	\$22.29	\$62.30	\$40.02	\$22.28	(0.04)	-0.1%
7			430	\$75.69	\$49.20	\$26.49	\$75.65	\$49.17	\$26.48	(0.04)	-0.1%
8			480	\$84.03	\$54.92	\$29.11	\$83.99	\$54.88	\$29.11	(0.04)	0.0%
9			700	\$120.76	\$80.09	\$40.67	\$120.69	\$80.04	\$40.65	(0.07)	-0.1%
10	AVG.USE		359	\$63.84	\$41.08	\$22.76	\$63.80	\$41.05	\$22.75	(0.04)	-0.1%

PRESENT RATE

RES ASSISTANCE RATE R-2 (WITH SPACE HEATING) MDTE NO. 121B

DELIVERY SERVICES:

CUSTOMER	\$ 3.91		PER BILL
	Summer	Winter	
DISTRIBUTION	1.040	0.876	CENTS/KWH
TRANSITION	2.473	1.152	" "
TRANSMISSION	1.269	1.269	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.031	0.031	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:			
BASIC SERVICE	11.442	11.442	CENTS/KWH

PROPOSED RATE

RES ASSISTANCE RATE R-2 WITH SPACE HEATING

DELIVERY SERVICES:

CUSTOMER	\$ 3.91		PER BILL
	Summer	Winter	
DISTRIBUTION	1.040	0.876	CENTS/KWH
TRANSITION	2.473	1.152	" "
TRANSMISSION	1.252	1.252	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.031	0.031	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:			
BASIC SERVICE	11.434	11.434	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL TOU RATE R-4

LINE				PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	CUM % BILLS	CUM % KWH	WINTER KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			200	\$43.33	\$22.88	\$20.45	\$43.32	\$22.87	\$20.45	(\$0.01)	0.0%
2			400	\$76.68	\$45.77	\$30.91	\$76.64	\$45.74	\$30.90	(0.04)	-0.1%
3			600	\$110.03	\$68.65	\$41.38	\$109.96	\$68.60	\$41.36	(0.07)	-0.1%
4			800	\$143.38	\$91.54	\$51.84	\$143.29	\$91.47	\$51.82	(0.09)	-0.1%
5			1,000	\$176.72	\$114.42	\$62.30	\$176.61	\$114.34	\$62.27	(0.11)	-0.1%
6			1,250	\$218.41	\$143.03	\$75.38	\$218.27	\$142.93	\$75.34	(0.14)	-0.1%
7			1,500	\$260.08	\$171.63	\$88.45	\$259.93	\$171.51	\$88.42	(0.15)	-0.1%
8			2,000	\$343.45	\$228.84	\$114.61	\$343.24	\$228.68	\$114.56	(0.21)	-0.1%
9			2,500	\$426.81	\$286.05	\$140.76	\$426.55	\$285.85	\$140.70	(0.26)	-0.1%
10	AVG.USE		1,170	\$205.06	\$133.87	\$71.19	\$204.94	\$133.78	\$71.16	(0.12)	-0.1%

PRESENT RATE

RESIDENTIAL TOU RATE R-4 MDTE NO. 123B

DELIVERY SERVICES:

CUSTOMER		\$	9.99	PER BILL
		Summer	Winter	
DISTRIBUTION	Peak	10.603	5.206	CENTS/KWH
TRANSITION	Peak	13.535	1.941	" "
TRANSITION RATE ADJ.	Peak	-0.070	-0.070	" "
TRANSMISSION	Peak	5.273	3.993	" "
DISTRIBUTION	Off Pk	1.970	1.867	" "
TRANSITION	Off Pk	0.070	0.070	" "
TRANSITION RATE ADJ.	Off Pk	-0.070	-0.070	" "
TRANSMISSION	Off Pk	0.000	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	CENTS/KWH
RENEWABLE ENERGY		0.050	0.050	" "
RAAF ADJ.		0.043	0.043	" "
PENSION ADJ.		0.030	0.030	" "
DEFAULT SERVICE ADJ.		0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.442	11.442	CENTS/KWH
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PROPOSED RATE

RESIDENTIAL TOU RATE R-4

DELIVERY SERVICES:

CUSTOMER		\$	9.99	PER BILL
		Summer	Winter	
DISTRIBUTION	Peak	10.603	5.206	CENTS/KWH
TRANSITION	Peak	13.535	1.941	" "
TRANSITION RATE ADJ.		-0.070	-0.070	" "
TRANSMISSION	Peak	5.201	3.938	" "
DISTRIBUTION	Off Pk	1.970	1.867	" "
TRANSITION	Off Pk	0.070	0.070	" "
TRANSITION RATE ADJ.		-0.070	-0.070	" "
TRANSMISSION	Off Pk	0.000	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	CENTS/KWH
RENEWABLE ENERGY		0.050	0.050	" "
RAAF ADJ.		0.043	0.043	" "
PENSION ADJ.		0.045	0.045	" "
DEFAULT SERVICE ADJ.		0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.434	11.434	CENTS/KWH
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BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL TOU RATE R-4

LINE	CUM % BILLS	CUM % KWH	SUMMER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			200	\$50.86	\$22.88	\$27.98	\$50.84	\$22.87	\$27.97	(\$0.02)	0.0%
2			400	\$91.74	\$45.77	\$45.97	\$91.70	\$45.74	\$45.96	(0.04)	0.0%
3			600	\$132.60	\$68.65	\$63.95	\$132.54	\$68.60	\$63.94	(0.06)	0.0%
4			800	\$173.48	\$91.54	\$81.94	\$173.39	\$91.47	\$81.92	(0.09)	-0.1%
5			1,000	\$214.35	\$114.42	\$99.93	\$214.25	\$114.34	\$99.91	(0.10)	0.0%
6			1,250	\$265.45	\$143.03	\$122.42	\$265.32	\$142.93	\$122.39	(0.13)	0.0%
7			1,500	\$316.53	\$171.63	\$144.90	\$316.38	\$171.51	\$144.87	(0.15)	0.0%
8			2,000	\$418.71	\$228.84	\$189.87	\$418.50	\$228.68	\$189.82	(0.21)	-0.1%
9			2,500	\$520.89	\$286.05	\$234.84	\$520.63	\$285.85	\$234.78	(0.26)	0.0%
10			AVG.USE	\$249.09	\$133.87	\$115.22	\$248.97	\$133.78	\$115.19	(0.12)	0.0%

PRESENT RATE

RESIDENTIAL TOU RATE R-4 MDTE NO. 123B

DELIVERY SERVICES:

CUSTOMER		\$		9.99	PER BILL
		Summer	Winter		
DISTRIBUTION	Peak	10.603	5.206		CENTS/KWH
TRANSITION	Peak	13.535	1.941	"	"
TRANSITION RATE ADJ	Peak	-0.070	-0.070	"	"
TRANSMISSION	Peak	5.273	3.993	"	"
DISTRIBUTION	Off Pk	1.970	1.867	"	"
TRANSITION	Off Pk	0.070	0.070	"	"
TRANSITION RATE ADJ	Off Pk	-0.070	-0.070	"	"
TRANSMISSION	Off Pk	0.000	0.000	"	"
DEMAND-SIDE MGT		0.250	0.250		CENTS/KWH
RENEWABLE ENERGY		0.050	0.050	"	"
RAAF ADJ.		0.043	0.043	"	"
PENSION ADJ.		0.030	0.030	"	"
DEFAULT SERVICE ADJ.		0.065	0.065	"	"

SUPPLIER SERVICES:			
BASIC SERVICE	11.442	11.442	CENTS/KWH

PROPOSED RATE

RESIDENTIAL TOU RATE R-4

DELIVERY SERVICES:

CUSTOMER		\$		9.99	PER BILL
		Summer	Winter		
DISTRIBUTION	Peak	10.603	5.206		CENTS/KWH
TRANSITION	Peak	13.535	1.941	"	"
TRANSITION RATE ADJ	Peak	-0.070	-0.070	"	"
TRANSMISSION	Peak	5.201	3.938	"	"
DISTRIBUTION	Off Pk	1.970	1.867	"	"
TRANSITION	Off Pk	0.070	0.070	"	"
TRANSITION RATE ADJ	Off Pk	-0.070	-0.070	"	"
TRANSMISSION	Off Pk	0.000	0.000	"	"
DEMAND-SIDE MGT		0.250	0.250		CENTS/KWH
RENEWABLE ENERGY		0.050	0.050	"	"
RAAF ADJ.		0.043	0.043	"	"
PENSION ADJ.		0.045	0.045	"	"
DEFAULT SERVICE ADJ.		0.065	0.065	"	"

SUPPLIER SERVICES:			
BASIC SERVICE	11.434	11.434	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (W/O DEMAND)

LINE	MONTHLY CUM % BILLS	CUM % KWH	WINTER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			100	\$26.11	\$11.55	\$14.56	\$26.09	\$11.54	\$14.55	(\$0.02)	-0.1%
2			250	\$53.05	\$28.86	\$24.19	\$53.01	\$28.84	\$24.17	(0.04)	-0.1%
3			400	\$80.00	\$46.18	\$33.82	\$79.94	\$46.15	\$33.79	(0.06)	-0.1%
4			500	\$97.98	\$57.73	\$40.25	\$97.90	\$57.69	\$40.21	(0.08)	-0.1%
5			600	\$115.94	\$69.27	\$46.67	\$115.84	\$69.22	\$46.62	(0.10)	-0.1%
6			750	\$142.89	\$86.59	\$56.30	\$142.77	\$86.53	\$56.24	(0.12)	-0.1%
7			1,000	\$187.80	\$115.45	\$72.35	\$187.64	\$115.37	\$72.27	(0.16)	-0.1%
8			1,200	\$223.73	\$138.54	\$85.19	\$223.54	\$138.44	\$85.10	(0.19)	-0.1%
9			1,700	\$313.57	\$196.27	\$117.30	\$313.29	\$196.13	\$117.16	(0.28)	-0.1%
10			AVG.USE 685	\$131.20	\$79.08	\$52.12	\$131.10	\$79.03	\$52.07	(0.10)	-0.1%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 130B (W/O DEMAND)

DELIVERY SERVICES:

CUSTOMER	\$ 8.14		PER BILL
	Summer	Winter	
DISTRIBUTION	7.078	4.279	CENTS/KWH
TRANSITION	4.215	-0.032	" "
TRANSMISSION	1.647	1.647	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.089	0.089	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:			
BASIC SERVICE	11.545	11.545	CENTS/KWH

PROPOSED RATE

GENERAL RATE G-1 (W/O DEMAND)

DELIVERY SERVICES:

CUSTOMER	\$ 8.14		PER BILL
	Summer	Winter	
DISTRIBUTION	7.078	4.279	CENTS/KWH
TRANSITION	4.215	-0.032	" "
TRANSMISSION	1.624	1.624	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.089	0.089	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:			
BASIC SERVICE	11.537	11.537	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (W/O DEMAND)

LINE	MONTHLY CUM % BILLS	CUM % KWH	SUMMER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			100	\$33.16	\$11.55	\$21.61	\$33.14	\$11.54	\$21.60	(\$0.02)	-0.1%
2			250	\$70.67	\$28.86	\$41.81	\$70.63	\$28.84	\$41.79	(0.04)	-0.1%
3			400	\$108.19	\$46.18	\$62.01	\$108.13	\$46.15	\$61.98	(0.06)	-0.1%
4			500	\$133.21	\$57.73	\$75.48	\$133.13	\$57.69	\$75.44	(0.08)	-0.1%
5			600	\$158.21	\$69.27	\$88.94	\$158.11	\$69.22	\$88.89	(0.10)	-0.1%
6			750	\$195.73	\$86.59	\$109.14	\$195.61	\$86.53	\$109.08	(0.12)	-0.1%
7			1,000	\$258.26	\$115.45	\$142.81	\$258.10	\$115.37	\$142.73	(0.16)	-0.1%
8			1,200	\$308.28	\$138.54	\$169.74	\$308.09	\$138.44	\$169.65	(0.19)	-0.1%
9			1,700	\$433.35	\$196.27	\$237.08	\$433.07	\$196.13	\$236.94	(0.28)	-0.1%
10	AVG.USE		685	\$179.47	\$79.08	\$100.39	\$179.36	\$79.03	\$100.33	(0.11)	-0.1%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 130B (W/O DEMAND)

DELIVERY SERVICES:

CUSTOMER	\$ 8.14		PER BILL
	Summer	Winter	
DISTRIBUTION	7.078	4.279	CENTS/KWH
TRANSITION	4.215	-0.032	" "
TRANSMISSION	1.647	1.647	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.089	0.089	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:			
BASIC SERVICE	11.545	11.545	CENTS/KWH

PROPOSED RATE

GENERAL RATE G-1 (W/O DEMAND)

DELIVERY SERVICES:

CUSTOMER	\$ 8.14		PER BILL
	Summer	Winter	
DISTRIBUTION	7.078	4.279	CENTS/KWH
TRANSITION	4.215	-0.032	" "
TRANSMISSION	1.624	1.624	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.089	0.089	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:			
BASIC SERVICE	11.537	11.537	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (DEMAND)

LINE	HRS USE= CUM % BILLS	150 WINTER KW	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	1,500	\$273.50	\$173.18	\$100.32	\$273.41	\$173.06	\$100.35	(\$0.09)	0.0%
2		15	2,250	\$446.75	\$259.76	\$186.99	\$446.02	\$259.58	\$186.44	(0.73)	-0.2%
3		20	3,000	\$614.12	\$346.35	\$267.77	\$612.74	\$346.11	\$266.63	(1.38)	-0.2%
4		30	4,500	\$948.84	\$519.53	\$429.31	\$946.17	\$519.17	\$427.00	(2.67)	-0.3%
5		50	7,500	\$1,618.28	\$865.88	\$752.40	\$1,613.03	\$865.28	\$747.75	(5.25)	-0.3%
6		75	11,250	\$2,455.07	\$1,298.81	\$1,156.26	\$2,446.60	\$1,297.91	\$1,148.69	(8.47)	-0.3%
7		100	15,000	\$3,291.88	\$1,731.75	\$1,560.13	\$3,280.18	\$1,730.55	\$1,549.63	(11.70)	-0.4%
8		110	16,500	\$3,626.60	\$1,904.93	\$1,721.67	\$3,613.61	\$1,903.61	\$1,710.00	(12.99)	-0.4%
9		125	18,750	\$4,128.68	\$2,164.69	\$1,963.99	\$4,113.75	\$2,163.19	\$1,950.56	(14.93)	-0.4%
10	AVG.USE	20	3,000	\$614.12	\$346.35	\$267.77	\$612.74	\$346.11	\$266.63	(1.38)	-0.2%

PRESENT RATE

PROPOSED RATE

GENERAL RATE G-1 MDTE NO. 130B (WITH DEMAND)

GENERAL RATE G-1 (WITH DEMAND)

DELIVERY SERVICES:

DELIVERY SERVICES:

CUSTOMER \$ 12.09 PER BILL

CUSTOMER \$ 12.09 PER BILL

	FIRST 10 kw	OVER 10 kw	
DISTRIBUTION (summer)	\$ -	\$ 0.86	PER KW
DISTRIBUTION (winter)	\$ -	\$ 0.28	
TRANSMISSION (summer)	\$ -	\$ 27.08	" "
TRANSMISSION (winter)	\$ -	\$ 8.82	" "

	FIRST 10 kw	OVER 10 kw	
DISTRIBUTION (summer)	\$ -	\$ 0.86	PER KW
DISTRIBUTION (winter)	\$ -	\$ 0.28	
TRANSMISSION (summer)	\$ -	\$ 26.71	" "
TRANSMISSION (winter)	\$ -	\$ 8.70	" "

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	6.446	3.792	2.243	CENTS/KWH
DISTRIBUTION (winter)	3.895	3.347	2.119	" "
TRANSITION (summer)	5.181	0.360	-0.187	" "
TRANSITION (winter)	0.438	-0.193	-0.193	" "
TRANSMISSION (summer)	0.921	0.921	0.000	" "
TRANSMISSION (winter)	0.918	0.918	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSIT RATE ADJ (summer)	0.193	0.193	0.193	" "
TRANSIT RATE ADJ (winter)	0.193	0.193	0.193	" "
PENSION ADJ.	0.030	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	0.065	" "

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	6.446	3.792	2.243	CENTS/KWH
DISTRIBUTION (winter)	3.895	3.347	2.119	" "
TRANSITION (summer)	5.181	0.360	-0.187	" "
TRANSITION (winter)	0.438	-0.193	-0.193	" "
TRANSMISSION (summer)	0.908	0.908	0.000	" "
TRANSMISSION (winter)	0.905	0.905	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSIT RATE ADJ (summer)	0.193	0.193	0.193	" "
TRANSIT RATE ADJ (winter)	0.193	0.193	0.193	" "
PENSION ADJ.	0.045	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE 11.545 11.545 11.545 CENTS/KWH

SUPPLIER SERVICES:

BASIC SERVICE 11.537 11.537 11.537 CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (DEMAND)

LINE	HRS USE= CUM % BILLS	150 SUMMER KW	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	1,500	\$382.95	\$174.15	\$208.80	\$382.86	\$174.03	\$208.83	(\$0.09)	0.0%
2		15	2,250	\$689.40	\$261.23	\$428.17	\$687.42	\$261.05	\$426.37	(1.98)	-0.3%
3		20	3,000	\$958.47	\$348.30	\$610.17	\$954.59	\$348.06	\$606.53	(3.88)	-0.4%
4		30	4,500	\$1,496.61	\$522.45	\$974.16	\$1,488.94	\$522.09	\$966.85	(7.67)	-0.5%
5		50	7,500	\$2,572.89	\$870.75	\$1,702.14	\$2,557.64	\$870.15	\$1,687.49	(15.25)	-0.6%
6		75	11,250	\$3,918.24	\$1,306.13	\$2,612.11	\$3,893.52	\$1,305.23	\$2,588.29	(24.72)	-0.6%
7		100	15,000	\$5,263.58	\$1,741.50	\$3,522.08	\$5,229.38	\$1,740.30	\$3,489.08	(34.20)	-0.6%
8		110	16,500	\$5,801.72	\$1,915.65	\$3,886.07	\$5,763.73	\$1,914.33	\$3,849.40	(37.99)	-0.7%
9		125	18,750	\$6,608.94	\$2,176.88	\$4,432.06	\$6,565.26	\$2,175.38	\$4,389.88	(43.68)	-0.7%
10	AVG.USE	20	3,000	\$958.47	\$348.30	\$610.17	\$954.59	\$348.06	\$606.53	(3.88)	-0.4%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 130B (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER \$ 12.09 PER BILL

		FIRST 10 kw	OVER 10 kw	
DISTRIBUTION	(summer)	\$0.00	\$0.86	PER KW
DISTRIBUTION	(winter)	\$0.00	\$0.28	
TRANSITION	(summer)	\$0.00	\$27.08	" "
TRANSITION	(winter)	\$0.00	\$8.82	" "

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION	(summer)	6.446	3.792	2.243	CENTS/KWH
DISTRIBUTION	(winter)	3.895	3.347	2.119	" "
TRANSITION	(summer)	5.181	0.360	-0.187	" "
TRANSITION	(winter)	0.438	-0.193	-0.193	" "
TRANSMISSION	(summer)	0.921	0.921	0.000	" "
TRANSMISSION	(winter)	0.918	0.918	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSIT RATE ADJ (summer)		0.193	0.193	0.193	" "
TRANSIT RATE ADJ (winter)		0.193	0.193	0.193	" "
PENSION ADJ.		0.030	0.030	0.030	" "
RAAF ADJ.		0.043	0.043	0.043	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.545	11.545	11.545	CENTS/KWH
DEFAULT SERVICE ADJ.	0.065	0.065	0.065	" "

PROPOSED RATE

GENERAL RATE G-1 (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER \$ 12.09 PER BILL

		FIRST 10 kw	OVER 10 kw	
DISTRIBUTION	(summer)	\$0.00	\$0.86	PER KW
DISTRIBUTION	(winter)	\$0.00	\$0.28	
TRANSITION	(summer)	\$0.00	\$26.71	" "
TRANSITION	(winter)	\$0.00	\$8.70	" "

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION	(summer)	6.446	3.792	2.243	CENTS/KWH
DISTRIBUTION	(winter)	3.895	3.347	2.119	" "
TRANSITION	(summer)	5.181	0.360	(0.187)	" "
TRANSITION	(winter)	0.438	(0.193)	(0.193)	" "
TRANSMISSION	(summer)	0.908	0.908	-	" "
TRANSMISSION	(winter)	0.905	0.905	-	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSIT RATE ADJ (summer)		0.193	0.193	0.193	" "
TRANSIT RATE ADJ (winter)		0.193	0.193	0.193	" "
PENSION ADJ.		0.045	0.045	0.045	" "
RAAF ADJ.		0.043	0.043	0.043	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.537	11.537	11.537	CENTS/KWH
DEFAULT SERVICE ADJ.	0.0650	0.0650	0.0650	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (DEMAND)

LINE	HRS USE= CUM % BILLS	300 WINTER KW	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	3,000	\$523.12	\$346.35	\$176.77	\$522.94	\$346.11	\$176.83	(\$0.18)	0.0%
2		15	4,500	\$805.24	\$519.53	\$285.71	\$806.14	\$519.17	\$286.97	0.90	0.1%
3		20	6,000	\$1,077.07	\$692.70	\$384.37	\$1,078.67	\$692.22	\$386.45	1.60	0.1%
4		30	9,000	\$1,620.72	\$1,039.05	\$581.67	\$1,623.73	\$1,038.33	\$585.40	3.01	0.2%
5		50	15,000	\$2,708.03	\$1,731.75	\$976.28	\$2,713.86	\$1,730.55	\$983.31	5.83	0.2%
6		75	22,500	\$4,067.17	\$2,597.63	\$1,469.54	\$4,076.53	\$2,595.83	\$1,480.70	9.36	0.2%
7		100	30,000	\$5,426.31	\$3,463.50	\$1,962.81	\$5,439.19	\$3,461.10	\$1,978.09	12.88	0.2%
8		110	33,000	\$5,969.96	\$3,809.85	\$2,160.11	\$5,984.25	\$3,807.21	\$2,177.04	14.29	0.2%
9		125	37,500	\$6,785.45	\$4,329.38	\$2,456.07	\$6,801.85	\$4,326.38	\$2,475.47	16.40	0.2%
10	AVG.USE	20	6,000	\$1,077.07	\$692.70	\$384.37	\$1,078.67	\$692.22	\$386.45	1.60	0.1%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 130B (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER \$ 12.09 PER BILL

		FIRST 10 kw	OVER 10 kw	
DISTRIBUTION	(summer)	\$ -	\$ 0.86	PER KW
DISTRIBUTION	(winter)	\$ -	\$ 0.28	
TRANSITION	(summer)	\$ -	\$ 27.08	" "
TRANSITION	(winter)	\$ -	\$ 8.82	" "

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION	(summer)	6.446	3.792	2.243	CENTS/KWH
DISTRIBUTION	(winter)	3.895	3.347	2.119	" "
TRANSITION	(summer)	5.181	0.360	-0.187	" "
TRANSITION	(winter)	0.438	-0.193	-0.193	" "
TRANSMISSION	(summer)	0.921	0.921	0.000	" "
TRANSMISSION	(winter)	0.918	0.918	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSIT RATE ADJ (summer)		0.193	0.193	0.193	" "
TRANSIT RATE ADJ (winter)		0.193	0.193	0.193	" "
PENSION ADJ.		0.030	0.030	0.030	" "
RAAF ADJ.		0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.		0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE 11.545 11.545 11.545 CENTS/KWH

PROPOSED RATE

GENERAL RATE G-1 (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER \$ 12.09 PER BILL

		FIRST 10 kw	OVER 10 kw	
DISTRIBUTION	(summer)	\$ -	\$ 0.86	PER KW
DISTRIBUTION	(winter)	\$ -	\$ 0.28	
TRANSITION	(summer)	\$ -	\$ 26.71	" "
TRANSITION	(winter)	\$ -	\$ 8.70	" "

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION	(summer)	6.446	3.792	2.243	CENTS/KWH
DISTRIBUTION	(winter)	3.895	3.347	2.119	" "
TRANSITION	(summer)	5.181	0.360	-0.187	" "
TRANSITION	(winter)	0.438	-0.193	-0.193	" "
TRANSMISSION	(summer)	0.908	0.908	0.000	" "
TRANSMISSION	(winter)	0.905	0.905	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSIT RATE ADJ (summer)		0.193	0.193	0.193	" "
TRANSIT RATE ADJ (winter)		0.193	0.193	0.193	" "
PENSION ADJ.		0.045	0.045	0.045	" "
RAAF ADJ.		0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.		0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE 11.537 11.537 11.537 CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (DEMAND)

LINE	HRS USE= CUM % BILLS	300 SUMMER KW	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	3,000	\$679.07	\$348.30	\$330.77	\$678.89	\$348.06	\$330.83	(\$0.18)	0.0%
2		15	4,500	\$1,069.97	\$522.45	\$547.52	\$1,067.88	\$522.09	\$545.79	(2.09)	-0.2%
3		20	6,000	\$1,445.78	\$696.60	\$749.18	\$1,441.85	\$696.12	\$745.73	(3.93)	-0.3%
4		30	9,000	\$2,197.40	\$1,044.90	\$1,152.50	\$2,189.79	\$1,044.18	\$1,145.61	(7.61)	-0.3%
5		50	15,000	\$3,700.65	\$1,741.50	\$1,959.15	\$3,685.66	\$1,740.30	\$1,945.36	(14.99)	-0.4%
6		75	22,500	\$5,579.71	\$2,612.25	\$2,967.46	\$5,555.51	\$2,610.45	\$2,945.06	(24.20)	-0.4%
7		100	30,000	\$7,458.77	\$3,483.00	\$3,975.77	\$7,425.36	\$3,480.60	\$3,944.76	(33.41)	-0.4%
8		110	33,000	\$8,210.39	\$3,831.30	\$4,379.09	\$8,173.30	\$3,828.66	\$4,344.64	(37.09)	-0.5%
9		125	37,500	\$9,337.83	\$4,353.75	\$4,984.08	\$9,295.21	\$4,350.75	\$4,944.46	(42.62)	-0.5%
10	AVG.USE	20	6,000	\$1,445.78	\$696.60	\$749.18	\$1,441.85	\$696.12	\$745.73	(3.93)	-0.3%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 130B (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER \$12.09 PER BILL

		FIRST 10 kw	OVER 10 kw	
DISTRIBUTION	(summer)	\$0.00	\$0.86	PER KW
DISTRIBUTION	(winter)	\$0.00	\$0.28	
TRANSITION	(summer)	\$0.00	\$27.08	" "
TRANSITION	(winter)	\$0.00	\$8.82	" "

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION	(summer)	6.446	3.792	2.243	CENTS/KWH
DISTRIBUTION	(winter)	3.895	3.347	2.119	" "
TRANSITION	(summer)	5.181	0.360	-0.187	" "
TRANSITION	(winter)	0.438	-0.193	-0.193	" "
TRANSMISSION	(summer)	0.921	0.921	0.000	" "
TRANSMISSION	(winter)	0.918	0.918	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSIT RATE ADJ (summer)		0.193	0.193	0.193	" "
TRANSIT RATE ADJ (winter)		0.193	0.193	0.193	" "
PENSION ADJ.		0.030	0.030	0.030	" "
RAAF ADJ.		0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.		0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE 11.545 11.545 11.545 CENTS/KWH

PROPOSED RATE

GENERAL RATE G-1 (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER \$ 12.09 PER BILL

		FIRST 10 kw	OVER 10 kw	
DISTRIBUTION	(summer)	\$ -	\$ 0.86	PER KW
DISTRIBUTION	(winter)	\$ -	\$ 0.28	
TRANSITION	(summer)	\$ -	\$ 26.71	" "
TRANSITION	(winter)	\$ -	\$ 8.70	" "

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION	(summer)	6.446	3.792	2.243	CENTS/KWH
DISTRIBUTION	(winter)	3.895	3.347	2.119	" "
TRANSITION	(summer)	5.181	0.360	-0.187	" "
TRANSITION	(winter)	0.438	-0.193	-0.193	" "
TRANSMISSION	(summer)	0.908	0.908	0.000	" "
TRANSMISSION	(winter)	0.905	0.905	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSIT RATE ADJ (summer)		0.193	0.193	0.193	" "
TRANSIT RATE ADJ (winter)		0.193	0.193	0.193	" "
PENSION ADJ.		0.045	0.045	0.045	" "
RAAF ADJ.		0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.		0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE 11.537 11.537 11.537 CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (DEMAND)

LINE	HRS USE= CUM % BILLS	450 WINTER KW	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	4,500	\$743.33	\$519.53	\$223.80	\$745.24	\$519.17	\$226.07	\$1.91	0.3%
2		15	6,750	\$1,120.11	\$779.29	\$340.82	\$1,123.59	\$778.75	\$344.84	3.48	0.3%
3		20	9,000	\$1,496.89	\$1,039.05	\$457.84	\$1,501.94	\$1,038.33	\$463.61	5.05	0.3%
4		30	13,500	\$2,250.46	\$1,558.58	\$691.88	\$2,258.64	\$1,557.50	\$701.14	8.18	0.4%
5		50	22,500	\$3,757.59	\$2,597.63	\$1,159.96	\$3,772.04	\$2,595.83	\$1,176.21	14.45	0.4%
6		75	33,750	\$5,641.50	\$3,896.44	\$1,745.06	\$5,663.79	\$3,893.74	\$1,770.05	22.29	0.4%
7		100	45,000	\$7,525.41	\$5,195.25	\$2,330.16	\$7,555.54	\$5,191.65	\$2,363.89	30.13	0.4%
8		110	49,500	\$8,278.98	\$5,714.78	\$2,564.20	\$8,312.24	\$5,710.82	\$2,601.42	33.26	0.4%
9		125	56,250	\$9,409.32	\$6,494.06	\$2,915.26	\$9,447.28	\$6,489.56	\$2,957.72	37.96	0.4%
10	AVG.USE	20	9,000	\$1,496.89	\$1,039.05	\$457.84	\$1,501.94	\$1,038.33	\$463.61	5.05	0.3%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 130B (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER \$12.09 PER BILL

		FIRST 10 kw	OVER 10 kw	
DISTRIBUTION	(summer)	\$0.00	\$0.86	PER KW
DISTRIBUTION	(winter)	\$0.00	\$0.28	
TRANSITION	(summer)	\$0.00	\$27.08	" "
TRANSITION	(winter)	\$0.00	\$8.82	" "

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION	(summer)	6.446	3.792	2.243	CENTS/KWH
DISTRIBUTION	(winter)	3.895	3.347	2.119	" "
TRANSITION	(summer)	5.181	0.360	-0.187	" "
TRANSITION	(winter)	0.438	-0.193	-0.193	" "
TRANSMISSION	(summer)	0.921	0.921	0.000	" "
TRANSMISSION	(winter)	0.918	0.918	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSIT RATE ADJ (summer)		0.193	0.193	0.193	" "
TRANSIT RATE ADJ (winter)		0.193	0.193	0.193	" "
PENSION ADJ.		0.030	0.030	0.030	" "
RAAF ADJ.		0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.		0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE 11.545 11.545 11.545 CENTS/KWH

PROPOSED RATE

GENERAL RATE G-1 (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER \$ 12.09 PER BILL

		FIRST 10 kw	OVER 10 kw	
DISTRIBUTION	(summer)	\$ -	\$ 0.86	PER KW
DISTRIBUTION	(winter)	\$ -	\$ 0.28	
TRANSITION	(summer)	\$ -	\$ 26.71	" "
TRANSITION	(winter)	\$ -	\$ 8.70	" "

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION	(summer)	6.446	3.792	2.243	CENTS/KWH
DISTRIBUTION	(winter)	3.895	3.347	2.119	" "
TRANSITION	(summer)	5.181	0.360	(0.187)	" "
TRANSITION	(winter)	0.438	(0.193)	(0.193)	" "
TRANSMISSION	(summer)	0.908	0.908	-	" "
TRANSMISSION	(winter)	0.905	0.905	-	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSIT RATE ADJ (summer)		0.193	0.193	0.193	" "
TRANSIT RATE ADJ (winter)		0.193	0.193	0.193	" "
PENSION ADJ.		0.045	0.045	0.045	" "
RAAF ADJ.		0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.		0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE 11.537 11.537 11.537 CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (DEMAND)

LINE	HRS USE= CUM % BILLS	450 SUMMER KW	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	4,500	\$907.64	\$522.45	\$385.19	\$907.50	\$522.09	\$385.41	(\$0.14)	0.0%
2		15	6,750	\$1,390.20	\$783.68	\$606.52	\$1,388.27	\$783.14	\$605.13	(1.93)	-0.1%
3		20	9,000	\$1,872.75	\$1,044.90	\$827.85	\$1,869.03	\$1,044.18	\$824.85	(3.72)	-0.2%
4		30	13,500	\$2,837.86	\$1,567.35	\$1,270.51	\$2,830.56	\$1,566.27	\$1,264.29	(7.30)	-0.3%
5		50	22,500	\$4,768.07	\$2,612.25	\$2,155.82	\$4,753.61	\$2,610.45	\$2,143.16	(14.46)	-0.3%
6		75	33,750	\$7,180.85	\$3,918.38	\$3,262.47	\$7,157.44	\$3,915.68	\$3,241.76	(23.41)	-0.3%
7		100	45,000	\$9,593.61	\$5,224.50	\$4,369.11	\$9,561.25	\$5,220.90	\$4,340.35	(32.36)	-0.3%
8		110	49,500	\$10,558.72	\$5,746.95	\$4,811.77	\$10,522.78	\$5,742.99	\$4,779.79	(35.94)	-0.3%
9		125	56,250	\$12,006.39	\$6,530.63	\$5,475.76	\$11,965.08	\$6,526.13	\$5,438.95	(41.31)	-0.3%
10	AVG.USE	20	9,000	\$1,872.75	\$1,044.90	\$827.85	\$1,869.03	\$1,044.18	\$824.85	(3.72)	-0.2%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 130B (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER \$12.09 PER BILL

		FIRST 10 kw	OVER 10 kw	
DISTRIBUTION	(summer)	\$0.00	\$0.86	PER KW
DISTRIBUTION	(winter)	\$0.00	\$0.28	
TRANSITION	(summer)	\$0.00	\$27.08	" "
TRANSITION	(winter)	\$0.00	\$8.82	" "

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION	(summer)	6.446	3.792	2.243	CENTS/KWH
DISTRIBUTION	(winter)	3.895	3.347	2.119	" "
TRANSITION	(summer)	5.181	0.360	-0.187	" "
TRANSITION	(winter)	0.438	-0.193	-0.193	" "
TRANSMISSION	(summer)	0.921	0.921	0.000	" "
TRANSMISSION	(winter)	0.918	0.918	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSIT RATE ADJ (summer)		0.193	0.193	0.193	" "
TRANSIT RATE ADJ (winter)		0.193	0.193	0.193	" "
PENSION ADJ.		0.030	0.030	0.030	" "
RAAF ADJ.		0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.		0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE 11.545 11.545 11.545 CENTS/KWH

PROPOSED RATE

GENERAL RATE G-1 (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER \$ 12.09 PER BILL

		FIRST 10 kw	OVER 10 kw	
DISTRIBUTION	(summer)	\$ -	\$ 0.86	PER KW
DISTRIBUTION	(winter)	\$ -	\$ 0.28	
TRANSITION	(summer)	\$ -	\$ 26.71	" "
TRANSITION	(winter)	\$ -	\$ 8.70	" "

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION	(summer)	6.446	3.792	2.243	CENTS/KWH
DISTRIBUTION	(winter)	3.895	3.347	2.119	" "
TRANSITION	(summer)	5.181	0.360	(0.187)	" "
TRANSITION	(winter)	0.438	(0.193)	(0.193)	" "
TRANSMISSION	(summer)	0.908	0.908	-	" "
TRANSMISSION	(winter)	0.905	0.905	-	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSIT RATE ADJ (summer)		0.193	0.193	0.193	" "
TRANSIT RATE ADJ (winter)		0.193	0.193	0.193	" "
PENSION ADJ.		0.045	0.045	0.045	" "
RAAF ADJ.		0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.		0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE 11.537 11.537 11.537 CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LINE	HOURS USE CUM % BILLS	200 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	2,000	\$356.57	\$230.90	\$125.67	\$356.71	\$230.74	\$125.97	\$0	0.0%
2		15	3,000	\$556.28	\$346.35	\$209.93	\$556.19	\$346.11	\$210.08	0	0.0%
3		20	4,000	\$755.99	\$461.80	\$294.19	\$755.67	\$461.48	\$294.19	0	0.0%
4		30	6,000	\$1,155.41	\$692.70	\$462.71	\$1,154.63	\$692.22	\$462.41	-1	-0.1%
5		50	10,000	\$1,951.87	\$1,154.50	\$797.37	\$1,950.17	\$1,153.70	\$796.47	-2	-0.1%
6		75	15,000	\$2,944.46	\$1,731.75	\$1,212.71	\$2,941.61	\$1,730.55	\$1,211.06	-3	-0.1%
7		100	20,000	\$3,937.05	\$2,309.00	\$1,628.05	\$3,933.05	\$2,307.40	\$1,625.65	-4	-0.1%
8		110	22,000	\$4,334.08	\$2,539.90	\$1,794.18	\$4,329.62	\$2,538.14	\$1,791.48	-4	-0.1%
9		125	25,000	\$4,929.64	\$2,886.25	\$2,043.39	\$4,924.49	\$2,884.25	\$2,040.24	-5	-0.1%
10	AVG.USE	20	4,000	\$755.99	\$461.80	\$294.19	\$755.67	\$461.48	\$294.19	(\$0)	0.0%

PRESENT RATE

PROPOSED RATE

LARGE GENERAL RATE G-2 MDTE NO. 131B

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

DELIVERY SERVICES:

CUSTOMER		\$ 18.19 PER BILL	
		<u><10 kW</u>	<u>> 10 Kw</u>
DISTRIBUTION	(summer)	\$0.00	\$ 20.22
DISTRIBUTION	(winter)	\$0.00	\$ 9.43
TRANSMISSION	(summer)	\$0.00	\$ 10.67
TRANSMISSION	(winter)	\$0.00	\$ 4.02

CUSTOMER		\$ 18.19 PER BILL	
		<u><10 kW</u>	<u>> 10 Kw</u>
DISTRIBUTION	(summer)	\$0.00	\$ 20.22
DISTRIBUTION	(winter)	\$0.00	\$ 9.43
TRANSMISSION	(summer)	\$0.00	\$ 10.52
TRANSMISSION	(winter)	\$0.00	\$ 3.96

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION	(summer)	2.471	1.146	0.835	CENTS/KWH
DISTRIBUTION	(winter)	1.478	0.973	0.786	" "
TRANSITION	(summer)	9.801	1.481	-0.053	" "
TRANSITION	(winter)	3.405	0.237	-0.053	" "
TRANSMISSION	(summer)	0.000	0.000	0.000	" "
TRANSMISSION	(winter)	0.000	0.000	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		0.053	0.053	0.053	" "
PENSION ADJ.		0.030	0.030	0.030	" "
RAAF ADJ.		0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.		0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.545	11.545	11.545	CENTS/KWH
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		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION	(summer)	2.471	1.146	0.835	CENTS/KWH
DISTRIBUTION	(winter)	1.478	0.973	0.786	" "
TRANSITION	(summer)	9.801	1.481	-0.053	" "
TRANSITION	(winter)	3.405	0.237	-0.053	" "
TRANSMISSION	(summer)	0.000	0.000	0.000	" "
TRANSMISSION	(winter)	0.000	0.000	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		0.053	0.053	0.053	" "
PENSION ADJ.		0.045	0.045	0.045	" "
RAAF ADJ.		0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.		0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.537	11.537	11.537	CENTS/KWH
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BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LINE	HOURS USE CUM % BILLS	200 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	2,000	\$504.35	\$230.90	\$273.45	\$504.49	\$230.74	\$273.75	\$0	0.0%
2		15	3,000	\$805.44	\$346.35	\$459.09	\$804.90	\$346.11	\$458.79	-1	-0.1%
3		20	4,000	\$1,106.52	\$461.80	\$644.72	\$1,105.30	\$461.48	\$643.82	-1	-0.1%
4		30	6,000	\$1,708.68	\$692.70	\$1,015.98	\$1,706.10	\$692.22	\$1,013.88	-3	-0.2%
5		50	10,000	\$2,903.78	\$1,154.50	\$1,749.28	\$2,898.48	\$1,153.70	\$1,744.78	-5	-0.2%
6		75	15,000	\$4,386.13	\$1,731.75	\$2,654.38	\$4,377.43	\$1,730.55	\$2,646.88	-9	-0.2%
7		100	20,000	\$5,868.47	\$2,309.00	\$3,559.47	\$5,856.37	\$2,307.40	\$3,548.97	-12	-0.2%
8		110	22,000	\$6,461.41	\$2,539.90	\$3,921.51	\$6,447.95	\$2,538.14	\$3,909.81	-13	-0.2%
9		125	25,000	\$7,350.81	\$2,886.25	\$4,464.56	\$7,335.31	\$2,884.25	\$4,451.06	-16	-0.2%
10	AVG.USE	20	4,000	\$1,106.52	\$461.80	\$644.72	\$1,105.30	\$461.48	\$643.82	(\$1)	-0.1%

PRESENT RATE

PROPOSED RATE

LARGE GENERAL RATE G-2 MDTE NO. 131B

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

DELIVERY SERVICES:

CUSTOMER	\$	18.19	PER BILL
		> 10 Kw	
DISTRIBUTION (summer)	\$	20.22	PER KVA
DISTRIBUTION (winter)	\$	9.43	
TRANSMISSION (summer)	\$	10.67	
TRANSMISSION (winter)	\$	4.02	

CUSTOMER	\$	18.19	PER BILL
		All Kw	
DISTRIBUTION (summer)	\$	20.22	PER KVA
DISTRIBUTION (winter)	\$	9.43	
TRANSMISSION (summer)	\$	10.52	
TRANSMISSION (winter)	\$	3.96	

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.471	1.146	0.835	CENTS/KWH
DISTRIBUTION (winter)	1.478	0.973	0.786	" "
TRANSITION (summer)	9.801	1.481	-0.053	" "
TRANSITION (winter)	3.405	0.237	-0.053	" "
TRANSMISSION (summer)	0.000	0.000	0.000	" "
TRANSMISSION (winter)	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	0.053	0.053	0.053	" "
PENSION ADJ.	0.030	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	0.065	" "

SUPPLIER SERVICES:				
BASIC SERVICE	11.545	11.545	11.545	CENTS/KWH

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.471	1.146	0.835	CENTS/KWH
DISTRIBUTION (winter)	1.478	0.973	0.786	" "
TRANSITION (summer)	9.801	1.481	(0.053)	" "
TRANSITION (winter)	3.405	0.237	(0.053)	" "
TRANSMISSION (summer)	-	-	-	" "
TRANSMISSION (winter)	-	-	-	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	0.053	0.053	0.053	" "
PENSION ADJ.	0.045	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	0.065	" "

SUPPLIER SERVICES:				
BASIC SERVICE	11.537	11.537	11.537	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LINE	HOURS USE CUM % BILLS	250 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	2,500	\$422.81	\$288.63	\$134.18	\$422.98	\$288.43	\$134.55	\$0	0.0%
2		15	3,750	\$655.63	\$432.94	\$222.69	\$655.59	\$432.64	\$222.95	0	0.0%
3		20	5,000	\$888.45	\$577.25	\$311.20	\$888.20	\$576.85	\$311.35	0	0.0%
4		30	7,500	\$1,349.34	\$865.88	\$483.46	\$1,348.66	\$865.28	\$483.38	-1	-0.1%
5		50	12,500	\$2,271.10	\$1,443.13	\$827.97	\$2,269.57	\$1,442.13	\$827.44	-2	-0.1%
6		75	18,750	\$3,423.30	\$2,164.69	\$1,258.61	\$3,420.71	\$2,163.19	\$1,257.52	-3	-0.1%
7		100	25,000	\$4,575.50	\$2,886.25	\$1,689.25	\$4,571.85	\$2,884.25	\$1,687.60	-4	-0.1%
8		110	27,500	\$5,036.38	\$3,174.88	\$1,861.50	\$5,032.31	\$3,172.68	\$1,859.63	-4	-0.1%
9		125	31,250	\$5,727.70	\$3,607.81	\$2,119.89	\$5,722.98	\$3,605.31	\$2,117.67	-5	-0.1%
10	AVG.USE	20	5,000	\$888.45	\$577.25	\$311.20	\$888.20	\$576.85	\$311.35	(\$0)	0.0%

PRESENT RATE

LARGE GENERAL RATE G-2 MDTE NO. 131B

DELIVERY SERVICES:

CUSTOMER	\$	18.19	PER BILL
		> 10 Kw	
DISTRIBUTION (summer)	\$	20.22	PER KVA
DISTRIBUTION (winter)	\$	9.43	
TRANSMISSION (summer)	\$	10.67	
TRANSMISSION (winter)	\$	4.02	

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.471	1.146	0.835	CENTS/KWH
DISTRIBUTION (winter)	1.478	0.973	0.786	" "
TRANSITION (summer)	9.801	1.481	-0.053	" "
TRANSITION (winter)	3.405	0.237	-0.053	" "
TRANSMISSION (summer)	0.000	0.000	0.000	" "
TRANSMISSION (winter)	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	0.053	0.053	0.053	" "
PENSION ADJ.	0.030	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.545	11.545	11.545	CENTS/KWH
DEFAULT SERVICE ADJ.	0.000	0.000	0.000	" "

PROPOSED RATE

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER	\$	18.19	PER BILL
		All Kw	
DISTRIBUTION (summer)	\$	20.22	PER KVA
DISTRIBUTION (winter)	\$	9.43	
TRANSMISSION (summer)	\$	10.52	
TRANSMISSION (winter)	\$	3.96	

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.471	1.146	0.835	CENTS/KWH
DISTRIBUTION (winter)	1.478	0.973	0.786	" "
TRANSITION (summer)	9.801	1.481	(0.053)	" "
TRANSITION (winter)	3.405	0.237	(0.053)	" "
TRANSMISSION (summer)	-	-	-	" "
TRANSMISSION (winter)	-	-	-	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	0.053	0.053	0.053	" "
PENSION ADJ.	0.045	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.537	11.537	11.537	CENTS/KWH
DEFAULT SERVICE ADJ.	0.000	0.000	0.000	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LINE	HOURS USE CUM % BILLS	250 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	2,500	\$577.67	\$288.63	\$289.04	\$577.85	\$288.43	\$289.42	\$0	0.0%
2		15	3,750	\$915.41	\$432.94	\$482.47	\$914.92	\$432.64	\$482.28	0	-0.1%
3		20	5,000	\$1,253.15	\$577.25	\$675.90	\$1,252.00	\$576.85	\$675.15	-1	-0.1%
4		30	7,500	\$1,910.18	\$865.88	\$1,044.30	\$1,907.71	\$865.28	\$1,042.43	-2	-0.1%
5		50	12,500	\$3,224.24	\$1,443.13	\$1,781.11	\$3,219.11	\$1,442.13	\$1,776.98	-5	-0.2%
6		75	18,750	\$4,866.80	\$2,164.69	\$2,702.11	\$4,858.37	\$2,163.19	\$2,695.18	-8	-0.2%
7		100	25,000	\$6,509.37	\$2,886.25	\$3,623.12	\$6,497.62	\$2,884.25	\$3,613.37	-12	-0.2%
8		110	27,500	\$7,166.40	\$3,174.88	\$3,991.52	\$7,153.33	\$3,172.68	\$3,980.65	-13	-0.2%
9		125	31,250	\$8,151.94	\$3,607.81	\$4,544.13	\$8,136.87	\$3,605.31	\$4,531.56	-15	-0.2%
10	AVG.USE	20	5,000	\$1,253.15	\$577.25	\$675.90	\$1,252.00	\$576.85	\$675.15	(\$1)	-0.1%

PRESENT RATE

LARGE GENERAL RATE G-2 MDTE NO. 131B

DELIVERY SERVICES:

CUSTOMER	\$	18.19	PER BILL
		> 10 Kw	
DISTRIBUTION (summer)	\$	20.22	PER KVA
DISTRIBUTION (winter)	\$	9.43	
TRANSMISSION (summer)	\$	10.67	
TRANSMISSION (winter)	\$	4.02	

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.471	1.146	0.835	CENTS/KWH
DISTRIBUTION (winter)	1.478	0.973	0.786	" "
TRANSITION (summer)	9.801	1.481	-0.053	" "
TRANSITION (winter)	3.405	0.237	-0.053	" "
TRANSMISSION (summer)	0.000	0.000	0.000	" "
TRANSMISSION (winter)	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	0.053	0.053	0.053	" "
PENSION ADJ.	0.030	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.545	11.545	11.545	CENTS/KWH
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PROPOSED RATE

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER	\$	18.19	PER BILL
		All Kw	
DISTRIBUTION (summer)	\$	20.22	PER KVA
DISTRIBUTION (winter)	\$	9.43	
TRANSMISSION (summer)	\$	10.52	
TRANSMISSION (winter)	\$	3.96	

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.471	1.146	0.835	CENTS/KWH
DISTRIBUTION (winter)	1.478	0.973	0.786	" "
TRANSITION (summer)	9.801	1.481	(0.053)	" "
TRANSITION (winter)	3.405	0.237	(0.053)	" "
TRANSMISSION (summer)	-	-	-	" "
TRANSMISSION (winter)	-	-	-	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	0.053	0.053	0.053	" "
PENSION ADJ.	0.045	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.537	11.537	11.537	CENTS/KWH
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BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LINE	HOURS USE CUM % BILLS	300 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	3,000	\$489.03	\$346.35	\$142.68	\$489.24	\$346.11	\$143.13	\$0	0.0%
2		15	4,500	\$753.78	\$519.53	\$234.25	\$753.80	\$519.17	\$234.63	0	0.0%
3		20	6,000	\$1,016.14	\$692.70	\$323.44	\$1,015.96	\$692.22	\$323.74	0	0.0%
4		30	9,000	\$1,540.87	\$1,039.05	\$501.82	\$1,540.30	\$1,038.33	\$501.97	-1	0.0%
5		50	15,000	\$2,590.32	\$1,731.75	\$858.57	\$2,588.97	\$1,730.55	\$858.42	-1	-0.1%
6		75	22,500	\$3,902.14	\$2,597.63	\$1,304.51	\$3,899.81	\$2,595.83	\$1,303.98	-2	-0.1%
7		100	30,000	\$5,213.95	\$3,463.50	\$1,750.45	\$5,210.65	\$3,461.10	\$1,749.55	-3	-0.1%
8		110	33,000	\$5,738.67	\$3,809.85	\$1,928.82	\$5,734.98	\$3,807.21	\$1,927.77	-4	-0.1%
9		125	37,500	\$6,525.77	\$4,329.38	\$2,196.39	\$6,521.49	\$4,326.38	\$2,195.11	-4	-0.1%
10	AVG.USE	20	6,000	\$1,016.14	\$692.70	\$323.44	\$1,015.96	\$692.22	\$323.74	(\$0)	0.0%

PRESENT RATE

LARGE GENERAL RATE G-2 MDTE NO. 131B

DELIVERY SERVICES:

CUSTOMER		\$	18.19	PER BILL
			> 10 Kw	
DISTRIBUTION (summer)		\$	20.22	PER KVA
DISTRIBUTION (winter)		\$	9.43	
TRANSMISSION (summer)		\$	10.67	
TRANSMISSION (winter)		\$	4.02	

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)		2.471	1.146	0.835	CENTS/KWH
DISTRIBUTION (winter)		1.478	0.973	0.786	" "
TRANSITION (summer)		9.801	1.481	-0.053	" "
TRANSITION (winter)		3.405	0.237	-0.053	" "
TRANSMISSION (summer)		0.000	0.000	0.000	" "
TRANSMISSION (winter)		0.000	0.000	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		0.053	0.053	0.053	" "
PENSION ADJ.		0.030	0.030	0.030	" "
RAAF ADJ.		0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.		0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.545	11.545	11.545	CENTS/KWH
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PROPOSED RATE

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER		\$	18.19	PER BILL
			All Kw	
DISTRIBUTION (summer)		\$	20.22	PER KVA
DISTRIBUTION (winter)		\$	9.43	
TRANSMISSION (summer)		\$	10.52	
TRANSMISSION (winter)		\$	3.96	

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)		2.471	1.146	0.835	CENTS/KWH
DISTRIBUTION (winter)		1.478	0.973	0.786	" "
TRANSITION (summer)		9.801	1.481	(0.053)	" "
TRANSITION (winter)		3.405	0.237	(0.053)	" "
TRANSMISSION (summer)		-	-	-	" "
TRANSMISSION (winter)		-	-	-	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		0.053	0.053	0.053	" "
PENSION ADJ.		0.045	0.045	0.045	" "
RAAF ADJ.		0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.		0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.537	11.537	11.537	CENTS/KWH
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BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LINE	HOURS USE CUM % BILLS	300 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	3,000	\$650.99	\$346.35	\$304.64	\$651.20	\$346.11	\$305.09	\$0	0.0%
2		15	4,500	\$1,020.77	\$519.53	\$501.24	\$1,020.34	\$519.17	\$501.17	0	0.0%
3		20	6,000	\$1,381.33	\$692.70	\$688.63	\$1,380.25	\$692.22	\$688.03	-1	-0.1%
4		30	9,000	\$2,102.45	\$1,039.05	\$1,063.40	\$2,100.08	\$1,038.33	\$1,061.75	-2	-0.1%
5		50	15,000	\$3,544.68	\$1,731.75	\$1,812.93	\$3,539.73	\$1,730.55	\$1,809.18	-5	-0.1%
6		75	22,500	\$5,347.48	\$2,597.63	\$2,749.85	\$5,339.31	\$2,595.83	\$2,743.48	-8	-0.2%
7		100	30,000	\$7,150.27	\$3,463.50	\$3,686.77	\$7,138.87	\$3,461.10	\$3,677.77	-11	-0.2%
8		110	33,000	\$7,871.39	\$3,809.85	\$4,061.54	\$7,858.70	\$3,807.21	\$4,051.49	-13	-0.2%
9		125	37,500	\$8,953.07	\$4,329.38	\$4,623.69	\$8,938.44	\$4,326.38	\$4,612.06	-15	-0.2%
10	AVG.USE	20	6,000	\$1,381.33	\$692.70	\$688.63	\$1,380.25	\$692.22	\$688.03	(\$1)	-0.1%

PRESENT RATE

LARGE GENERAL RATE G-2 MDTE NO. 131B

DELIVERY SERVICES:

CUSTOMER	\$	18.19	PER BILL
		> 10 Kw	
DISTRIBUTION (summer)	\$	20.22	PER KVA
DISTRIBUTION (winter)	\$	9.43	
TRANSMISSION (summer)	\$	10.67	
TRANSMISSION (winter)	\$	4.02	

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.471	1.146	0.835	CENTS/KWH
DISTRIBUTION (winter)	1.478	0.973	0.786	" "
TRANSITION (summer)	9.801	1.481	-0.053	" "
TRANSITION (winter)	3.405	0.237	-0.053	" "
TRANSMISSION (summer)	0.000	0.000	0.000	" "
TRANSMISSION (winter)	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	0.053	0.053	0.053	" "
PENSION ADJ.	0.030	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.545	11.545	11.545	CENTS/KWH
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PROPOSED RATE

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER	\$	18.19	PER BILL
		All Kw	
DISTRIBUTION (summer)	\$	20.22	PER KVA
DISTRIBUTION (winter)	\$	9.43	
TRANSMISSION (summer)	\$	10.52	
TRANSMISSION (winter)	\$	3.96	

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.471	1.146	0.835	CENTS/KWH
DISTRIBUTION (winter)	1.478	0.973	0.786	" "
TRANSITION (summer)	9.801	1.481	(0.053)	" "
TRANSITION (winter)	3.405	0.237	(0.053)	" "
TRANSMISSION (summer)	-	-	-	" "
TRANSMISSION (winter)	-	-	-	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	0.053	0.053	0.053	" "
PENSION ADJ.	0.045	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.537	11.537	11.537	CENTS/KWH
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BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LINE	HOURS USE CUM % BILLS	400 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	4,000	\$619.11	\$461.80	\$157.31	\$619.39	\$461.48	\$157.91	\$0	0.0%
2		15	6,000	\$945.31	\$692.70	\$252.61	\$945.43	\$692.22	\$253.21	0	0.0%
3		20	8,000	\$1,271.52	\$923.60	\$347.92	\$1,271.48	\$922.96	\$348.52	0	0.0%
4		30	12,000	\$1,923.94	\$1,385.40	\$538.54	\$1,923.58	\$1,384.44	\$539.14	0	0.0%
5		50	20,000	\$3,228.77	\$2,309.00	\$919.77	\$3,227.77	\$2,307.40	\$920.37	-1	0.0%
6		75	30,000	\$4,859.81	\$3,463.50	\$1,396.31	\$4,858.01	\$3,461.10	\$1,396.91	-2	0.0%
7		100	40,000	\$6,490.85	\$4,618.00	\$1,872.85	\$6,488.25	\$4,614.80	\$1,873.45	-3	0.0%
8		110	44,000	\$7,143.26	\$5,079.80	\$2,063.46	\$7,140.34	\$5,076.28	\$2,064.06	-3	0.0%
9		125	50,000	\$8,121.89	\$5,772.50	\$2,349.39	\$8,118.49	\$5,768.50	\$2,349.99	-3	0.0%
10	AVG.USE	20	8,000	\$1,271.52	\$923.60	\$347.92	\$1,271.48	\$922.96	\$348.52	(\$0)	0.0%

PRESENT RATE

LARGE GENERAL RATE G-2 MDTE NO. 131B

DELIVERY SERVICES:

CUSTOMER	\$	18.19	PER BILL
		> 10 Kw	
DISTRIBUTION (summer)	\$	20.22	PER KVA
DISTRIBUTION (winter)	\$	9.43	
TRANSMISSION (summer)	\$	10.67	
TRANSMISSION (winter)	\$	4.02	

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.471	1.146	0.835	CENTS/KWH
DISTRIBUTION (winter)	1.478	0.973	0.786	" "
TRANSITION (summer)	9.801	1.481	-0.053	" "
TRANSITION (winter)	3.405	0.237	-0.053	" "
TRANSMISSION (summer)	0.000	0.000	0.000	" "
TRANSMISSION (winter)	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	0.053	0.053	0.053	" "
PENSION ADJ.	0.030	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.545	11.545	11.545	CENTS/KWH
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PROPOSED RATE

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER	\$	18.19	PER BILL
		All Kw	
DISTRIBUTION (summer)	\$	20.22	PER KVA
DISTRIBUTION (winter)	\$	9.43	
TRANSMISSION (summer)	\$	10.52	
TRANSMISSION (winter)	\$	3.96	

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.471	1.146	0.835	CENTS/KWH
DISTRIBUTION (winter)	1.478	0.973	0.786	" "
TRANSITION (summer)	9.801	1.481	(0.053)	" "
TRANSITION (winter)	3.405	0.237	(0.053)	" "
TRANSMISSION (summer)	-	-	-	" "
TRANSMISSION (winter)	-	-	-	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	0.053	0.053	0.053	" "
PENSION ADJ.	0.045	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.537	11.537	11.537	CENTS/KWH
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BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LINE	HOURS USE CUM % BILLS	400 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	4,000	\$788.39	\$461.80	\$326.59	\$788.67	\$461.48	\$327.19	\$0	0.0%
2		15	6,000	\$1,213.04	\$692.70	\$520.34	\$1,212.71	\$692.22	\$520.49	0	0.0%
3		20	8,000	\$1,637.69	\$923.60	\$714.09	\$1,636.75	\$922.96	\$713.79	-1	-0.1%
4		30	12,000	\$2,486.99	\$1,385.40	\$1,101.59	\$2,484.83	\$1,384.44	\$1,100.39	-2	-0.1%
5		50	20,000	\$4,185.58	\$2,309.00	\$1,876.58	\$4,180.98	\$2,307.40	\$1,873.58	-5	-0.1%
6		75	30,000	\$6,308.83	\$3,463.50	\$2,845.33	\$6,301.18	\$3,461.10	\$2,840.08	-8	-0.1%
7		100	40,000	\$8,432.07	\$4,618.00	\$3,814.07	\$8,421.37	\$4,614.80	\$3,806.57	-11	-0.1%
8		110	44,000	\$9,281.37	\$5,079.80	\$4,201.57	\$9,269.45	\$5,076.28	\$4,193.17	-12	-0.1%
9		125	50,000	\$10,555.31	\$5,772.50	\$4,782.81	\$10,541.56	\$5,768.50	\$4,773.06	-14	-0.1%
10	AVG.USE	20	8,000	\$1,637.69	\$923.60	\$714.09	\$1,636.75	\$922.96	\$713.79	(\$1)	-0.1%

PRESENT RATE

LARGE GENERAL RATE G-2 MDTE NO. 131B

DELIVERY SERVICES:

CUSTOMER	\$	18.19	PER BILL
		> 10 Kw	
DISTRIBUTION (summer)	\$	20.22	PER KVA
DISTRIBUTION (winter)	\$	9.43	
TRANSMISSION (summer)	\$	10.67	
TRANSMISSION (winter)	\$	4.02	

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.471	1.146	0.835	CENTS/KWH
DISTRIBUTION (winter)	1.478	0.973	0.786	" "
TRANSITION (summer)	9.801	1.481	-0.053	" "
TRANSITION (winter)	3.405	0.237	-0.053	" "
TRANSMISSION (summer)	0.000	0.000	0.000	" "
TRANSMISSION (winter)	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	0.053	0.053	0.053	" "
PENSION ADJ.	0.030	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.545	11.545	11.545	CENTS/KWH
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PROPOSED RATE

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER	\$	18.19	PER BILL
		All Kw	
DISTRIBUTION (summer)	\$	20.22	PER KVA
DISTRIBUTION (winter)	\$	9.43	
TRANSMISSION (summer)	\$	10.52	
TRANSMISSION (winter)	\$	3.96	

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	\$ 2.471	\$ 1.146	\$ 0.835	CENTS/KWH
DISTRIBUTION (winter)	\$ 1.478	\$ 0.973	\$ 0.786	" "
TRANSITION (summer)	\$ 9.801	\$ 1.481	\$ (0.053)	" "
TRANSITION (winter)	\$ 3.405	\$ 0.237	\$ (0.053)	" "
TRANSMISSION (summer)	\$ -	\$ -	\$ -	" "
TRANSMISSION (winter)	\$ -	\$ -	\$ -	" "
DEMAND-SIDE MGT	\$ 0.250	\$ 0.250	\$ 0.250	" "
RENEWABLE ENERGY	\$ 0.050	\$ 0.050	\$ 0.050	" "
TRANSITION RATE ADJ	\$ 0.053	\$ 0.053	\$ 0.053	" "
PENSION ADJ.	\$ 0.045	\$ 0.045	\$ 0.045	" "
RAAF ADJ.	\$ 0.043	\$ 0.043	\$ 0.043	0.000
DEFAULT SERVICE ADJ.	0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.537	11.537	11.537	CENTS/KWH
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BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LINE	HOURS USE CUM % BILLS	450 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	4,500	\$682.96	\$519.53	\$163.43	\$683.27	\$519.17	\$164.10	\$0	0.0%
2		15	6,750	\$1,041.08	\$779.29	\$261.79	\$1,041.26	\$778.75	\$262.51	0	0.0%
3		20	9,000	\$1,399.21	\$1,039.05	\$360.16	\$1,399.24	\$1,038.33	\$360.91	0	0.0%
4		30	13,500	\$2,115.48	\$1,558.58	\$556.90	\$2,115.22	\$1,557.50	\$557.72	0	0.0%
5		50	22,500	\$3,548.00	\$2,597.63	\$950.37	\$3,547.17	\$2,595.83	\$951.34	-1	0.0%
6		75	33,750	\$5,338.65	\$3,896.44	\$1,442.21	\$5,337.11	\$3,893.74	\$1,443.37	-2	0.0%
7		100	45,000	\$7,129.30	\$5,195.25	\$1,934.05	\$7,127.05	\$5,191.65	\$1,935.40	-2	0.0%
8		110	49,500	\$7,845.56	\$5,714.78	\$2,130.78	\$7,843.03	\$5,710.82	\$2,132.21	-3	0.0%
9		125	56,250	\$8,919.95	\$6,494.06	\$2,425.89	\$8,916.98	\$6,489.56	\$2,427.42	-3	0.0%
10	AVG.USE	20	9,000	\$1,399.21	\$1,039.05	\$360.16	\$1,399.24	\$1,038.33	\$360.91	\$0	0.0%

PRESENT RATE

LARGE GENERAL RATE G-2 MDTE NO. 131B

DELIVERY SERVICES:

CUSTOMER		\$	18.19	PER BILL
			> 10 Kw	
DISTRIBUTION	(summer)	\$	20.22	PER KVA
DISTRIBUTION	(winter)	\$	9.43	
TRANSMISSION	(summer)	\$	10.67	
TRANSMISSION	(winter)	\$	4.02	

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION	(summer)	2.471	1.146	0.835	CENTS/KWH
DISTRIBUTION	(winter)	1.478	0.973	0.786	" "
TRANSITION	(summer)	9.801	1.481	-0.053	" "
TRANSITION	(winter)	3.405	0.237	-0.053	" "
TRANSMISSION	(summer)	0.000	0.000	0.000	" "
TRANSMISSION	(winter)	0.000	0.000	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		0.053	0.053	0.053	" "
PENSION ADJ.		0.030	0.030	0.030	" "
RAAF ADJ.		0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.		0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.545	11.545	11.545	CENTS/KWH
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PROPOSED RATE

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER		\$	18.19	PER BILL
			All Kw	
DISTRIBUTION	(summer)	\$	20.22	PER KVA
DISTRIBUTION	(winter)	\$	9.43	
TRANSMISSION	(summer)	\$	10.52	
TRANSMISSION	(winter)	\$	3.96	

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION	(summer)	2.471	1.146	0.835	CENTS/KWH
DISTRIBUTION	(winter)	1.478	0.973	0.786	" "
TRANSITION	(summer)	9.801	1.481	(0.053)	" "
TRANSITION	(winter)	3.405	0.237	(0.053)	" "
TRANSMISSION	(summer)	-	-	-	" "
TRANSMISSION	(winter)	-	-	-	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		0.053	0.053	0.053	" "
PENSION ADJ.		0.045	0.045	0.045	" "
RAAF ADJ.		0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.		0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.537	11.537	11.537	CENTS/KWH
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BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LINE	HOURS USE CUM % BILLS	450 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	4,500	\$852.49	\$519.53	\$332.96	\$852.80	\$519.17	\$333.63	\$0	0.0%
2		15	6,750	\$1,309.18	\$779.29	\$529.89	\$1,308.90	\$778.75	\$530.15	0	0.0%
3		20	9,000	\$1,765.87	\$1,039.05	\$726.82	\$1,765.00	\$1,038.33	\$726.67	-1	0.0%
4		30	13,500	\$2,679.26	\$1,558.58	\$1,120.68	\$2,677.21	\$1,557.50	\$1,119.71	-2	-0.1%
5		50	22,500	\$4,506.04	\$2,597.63	\$1,908.41	\$4,501.61	\$2,595.83	\$1,905.78	-4	-0.1%
6		75	33,750	\$6,789.50	\$3,896.44	\$2,893.06	\$6,782.12	\$3,893.74	\$2,888.38	-7	-0.1%
7		100	45,000	\$9,072.97	\$5,195.25	\$3,877.72	\$9,062.62	\$5,191.65	\$3,870.97	-10	-0.1%
8		110	49,500	\$9,986.36	\$5,714.78	\$4,271.58	\$9,974.83	\$5,710.82	\$4,264.01	-12	-0.1%
9		125	56,250	\$11,356.44	\$6,494.06	\$4,862.38	\$11,343.12	\$6,489.56	\$4,853.56	-13	-0.1%
10	AVG.USE	20	9,000	\$1,765.87	\$1,039.05	\$726.82	\$1,765.00	\$1,038.33	\$726.67	(\$1)	0.0%

PRESENT RATE

LARGE GENERAL RATE G-2 MDTE NO. 131B

DELIVERY SERVICES:

CUSTOMER	\$	18.19	PER BILL
		> 10 Kw	
DISTRIBUTION (summer)	\$	20.22	PER KVA
DISTRIBUTION (winter)	\$	9.43	
TRANSMISSION (summer)	\$	10.67	
TRANSMISSION (winter)	\$	4.02	

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.471	1.146	0.835	CENTS/KWH
DISTRIBUTION (winter)	1.478	0.973	0.786	" "
TRANSITION (summer)	9.801	1.481	-0.053	" "
TRANSITION (winter)	3.405	0.237	-0.053	" "
TRANSMISSION (summer)	0.000	0.000	0.000	" "
TRANSMISSION (winter)	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	0.053	0.053	0.053	" "
PENSION ADJ.	0.030	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.545	11.545	11.545	CENTS/KWH
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PROPOSED RATE

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER	\$	18.19	PER BILL
		All Kw	
DISTRIBUTION (summer)	\$	20.22	PER KVA
DISTRIBUTION (winter)	\$	9.43	
TRANSMISSION (summer)	\$	10.52	
TRANSMISSION (winter)	\$	3.96	

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.471	1.146	0.835	CENTS/KWH
DISTRIBUTION (winter)	1.478	0.973	0.786	" "
TRANSITION (summer)	9.801	1.481	(0.053)	" "
TRANSITION (winter)	3.405	0.237	(0.053)	" "
TRANSMISSION (summer)	-	-	-	" "
TRANSMISSION (winter)	-	-	-	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	0.053	0.053	0.053	" "
PENSION ADJ.	0.045	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.537	11.537	11.537	CENTS/KWH
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BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3

LINE	HOURS USE CUM % BILLS	400 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	NA	100	40000	\$6,451	\$4,431	\$2,020	\$6,447	\$4,428	\$2,019	(\$4)	-0.1%
2		150	60000	\$9,558	\$6,647	\$2,911	\$9,551	\$6,642	\$2,909	(6)	-0.1%
3		250	100000	\$15,772	\$11,078	\$4,694	\$15,761	\$11,070	\$4,691	(11)	-0.1%
4		500	200000	\$31,306	\$22,156	\$9,150	\$31,285	\$22,140	\$9,145	(21)	-0.1%
5		750	300000	\$46,840	\$33,234	\$13,606	\$46,809	\$33,210	\$13,599	(32)	-0.1%
6		1000	400000	\$62,375	\$44,312	\$18,063	\$62,333	\$44,280	\$18,053	(42)	-0.1%
7		1500	600000	\$93,444	\$66,468	\$26,976	\$93,381	\$66,420	\$26,961	(63)	-0.1%
8		2000	800000	\$124,513	\$88,624	\$35,889	\$124,429	\$88,560	\$35,869	(84)	-0.1%
9		3000	1200000	\$186,651	\$132,936	\$53,715	\$186,525	\$132,840	\$53,685	(126)	-0.1%
10	AVG.USE	1200	480000	\$74,803	\$53,174	\$21,628	\$74,752	\$53,136	\$21,616	(\$50)	-0.1%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

DELIVERY SERVICES:

CUSTOMER		\$	237.07	PER BILL
DISTRIBUTION (summer)		\$	13.12	PER KVA
DISTRIBUTION (winter)		\$	7.11	
TRANSMISSION (summer)		\$	5.36	
TRANSMISSION (winter)		\$	5.36	
TRANSITION (summer)		\$	6.05	
TRANSITION (winter)		\$	0.74	

	PEAK	OFF-PEAK	
	41.54%	58.46%	
TRANSITION (summer)	2.533	0.458	CENTS/KWH
TRANSITION (winter)	1.368	0.118	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.079	0.079	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.078	11.078	CENTS/KWH
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PROPOSED RATE

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

CUSTOMER		\$	237.07	PER BILL
DISTRIBUTION (summer)		\$	13.12	PER KVA
DISTRIBUTION (winter)		\$	7.11	
TRANSMISSION (summer)		\$	5.29	
TRANSMISSION (winter)		\$	5.29	
TRANSITION (summer)		\$	6.05	
TRANSITION (winter)		\$	0.74	

	PEAK	OFF-PEAK	
	41.54%	58.46%	
TRANSITION (summer)	2.533	0.458	CENTS/KWH
TRANSITION (winter)	1.368	0.118	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.079	0.079	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.070	11.070	CENTS/KWH
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BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3

LINE	HOURS USE CUM % BILLS	400 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	NA	100	40000	\$7,775	\$4,431	\$3,344	\$7,771	\$4,428	\$3,343	(\$4)	-0.1%
2		150	60000	\$11,544	\$6,647	\$4,897	\$11,538	\$6,642	\$4,896	(6)	-0.1%
3		250	100000	\$19,082	\$11,078	\$8,004	\$19,072	\$11,070	\$8,002	(11)	-0.1%
4		500	200000	\$37,928	\$22,156	\$15,772	\$37,907	\$22,140	\$15,767	(21)	-0.1%
5		750	300000	\$56,773	\$33,234	\$23,539	\$56,741	\$33,210	\$23,531	(32)	-0.1%
6		1000	400000	\$75,618	\$44,312	\$31,306	\$75,576	\$44,280	\$31,296	(42)	-0.1%
7		1500	600000	\$113,308	\$66,468	\$46,840	\$113,245	\$66,420	\$46,825	(63)	-0.1%
8		2000	800000	\$150,999	\$88,624	\$62,375	\$150,915	\$88,560	\$62,355	(84)	-0.1%
9		3000	1200000	\$226,380	\$132,936	\$93,444	\$226,254	\$132,840	\$93,414	(126)	-0.1%
10	AVG.USE	1200	480000	\$90,694	\$53,174	\$37,520	\$90,644	\$53,136	\$37,508	(\$50)	-0.1%

PRESENT RATE

PROPOSED RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

DELIVERY SERVICES:

CUSTOMER		\$	237.07	PER BILL
DISTRIBUTION (summer)		\$	13.12	PER KVA
DISTRIBUTION (winter)		\$	7.11	
TRANSMISSION (summer)		\$	5.36	
TRANSMISSION (winter)		\$	5.36	
TRANSITION (summer)		\$	6.05	
TRANSITION (winter)		\$	0.74	

CUSTOMER		\$	237.07	PER BILL
DISTRIBUTION (summer)		\$	13.12	PER KVA
DISTRIBUTION (winter)		\$	7.11	
TRANSMISSION (summer)		\$	5.29	
TRANSMISSION (winter)		\$	5.29	
TRANSITION (summer)		\$	6.05	
TRANSITION (winter)		\$	0.74	

	PEAK	OFF-PEAK	
	31.83%	68.17%	
TRANSITION (summer)	2.533	0.458	CENTS/KWH
TRANSITION (winter)	1.368	0.118	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.079	0.079	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

	PEAK	OFF-PEAK	
	31.83%	68.17%	
TRANSITION (summer)	2.533	0.458	CENTS/KWH
TRANSITION (winter)	1.368	0.118	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.079	0.079	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:
BASIC SERVICE 11.078 11.078 CENTS/KWH

SUPPLIER SERVICES:
BASIC SERVICE 11.070 11.070 CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3

LINE	HOURS USE CUM % BILLS	450 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	NA	100	45000	\$7,062	\$4,985	\$2,077	\$7,059	\$4,982	\$2,077	(\$4)	-0.1%
2		150	67500	\$10,475	\$7,478	\$2,998	\$10,469	\$7,472	\$2,997	(6)	-0.1%
3		250	112500	\$17,301	\$12,463	\$4,838	\$17,291	\$12,454	\$4,837	(10)	-0.1%
4		500	225000	\$34,364	\$24,926	\$9,439	\$34,345	\$24,908	\$9,437	(19)	-0.1%
5		750	337500	\$51,428	\$37,388	\$14,039	\$51,399	\$37,361	\$14,038	(29)	-0.1%
6		1000	450000	\$68,491	\$49,851	\$18,640	\$68,453	\$49,815	\$18,638	(39)	-0.1%
7		1500	675000	\$102,618	\$74,777	\$27,842	\$102,560	\$74,723	\$27,838	(58)	-0.1%
8		2000	900000	\$136,745	\$99,702	\$37,043	\$136,668	\$99,630	\$37,038	(77)	-0.1%
9		3000	1350000	\$204,999	\$149,553	\$55,446	\$204,884	\$149,445	\$55,439	(116)	-0.1%
10	AVG.USE	1200	540000	\$82,142	\$59,821	\$22,321	\$82,096	\$59,778	\$22,318	(\$46)	-0.1%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

DELIVERY SERVICES:

CUSTOMER		\$	237.07	PER BILL
DISTRIBUTION (summer)		\$	13.12	PER KVA
DISTRIBUTION (winter)		\$	7.11	
TRANSMISSION (summer)		\$	5.36	
TRANSMISSION (winter)		\$	5.36	
TRANSITION (summer)		\$	6.05	
TRANSITION (winter)		\$	0.74	

	PEAK	OFF-PEAK	
	41.54%	58.46%	
TRANSITION (summer)	2.533	0.458	CENTS/KWH
TRANSITION (winter)	1.368	0.118	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.079	0.079	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.078	11.078	CENTS/KWH
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PROPOSED RATE

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

CUSTOMER		\$	237.07	PER BILL
DISTRIBUTION (summer)		\$	13.12	PER KVA
DISTRIBUTION (winter)		\$	7.11	
TRANSMISSION (summer)		\$	5.29	
TRANSMISSION (winter)		\$	5.29	
TRANSITION (summer)		\$	6.05	
TRANSITION (winter)		\$	0.74	

	PEAK	OFF-PEAK	
	41.54%	58.46%	
TRANSITION (summer)	2.533	0.458	CENTS/KWH
TRANSITION (winter)	1.368	0.118	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.079	0.079	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.070	11.070	CENTS/KWH
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BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3

LINE	HOURS USE CUM % BILLS	450 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	NA	100	45000	\$8,411	\$4,985	\$3,426	\$8,407	\$4,982	\$3,425	(\$4)	0.0%
2		150	67500	\$12,498	\$7,478	\$5,020	\$12,492	\$7,472	\$5,020	(6)	0.0%
3		250	112500	\$20,671	\$12,463	\$8,209	\$20,662	\$12,454	\$8,208	(10)	0.0%
4		500	225000	\$41,106	\$24,926	\$16,180	\$41,087	\$24,908	\$16,179	(19)	0.0%
5		750	337500	\$61,540	\$37,388	\$24,152	\$61,511	\$37,361	\$24,150	(29)	0.0%
6		1000	450000	\$81,975	\$49,851	\$32,124	\$81,936	\$49,815	\$32,121	(39)	0.0%
7		1500	675000	\$122,843	\$74,777	\$48,067	\$122,786	\$74,723	\$48,063	(58)	0.0%
8		2000	900000	\$163,712	\$99,702	\$64,010	\$163,635	\$99,630	\$64,005	(77)	0.0%
9		3000	1350000	\$245,450	\$149,553	\$95,897	\$245,334	\$149,445	\$95,889	(116)	0.0%
10	AVG.USE	1200	540000	\$98,322	\$59,821	\$38,501	\$98,276	\$59,778	\$38,498	(\$46)	0.0%

PRESENT RATE

PROPOSED RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

DELIVERY SERVICES:

CUSTOMER		\$	237.07	PER BILL
DISTRIBUTION (summer)		\$	13.12	PER KVA
DISTRIBUTION (winter)		\$	7.11	
TRANSMISSION (summer)		\$	5.36	
TRANSMISSION (winter)		\$	5.36	
TRANSITION (summer)		\$	6.05	
TRANSITION (winter)		\$	0.74	

CUSTOMER		\$	237.07	PER BILL
DISTRIBUTION (summer)		\$	13.12	PER KVA
DISTRIBUTION (winter)		\$	7.11	
TRANSMISSION (summer)		\$	5.29	
TRANSMISSION (winter)		\$	5.29	
TRANSITION (summer)		\$	6.05	
TRANSITION (winter)		\$	0.74	

	PEAK	OFF-PEAK	
	31.83%	68.17%	
TRANSITION (summer)	2.533	0.458	CENTS/KWH
TRANSITION (winter)	1.368	0.118	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.079	0.079	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.050	0.050	" "

	PEAK	OFF-PEAK	
	31.83%	68.17%	
TRANSITION (summer)	2.533	0.458	CENTS/KWH
TRANSITION (winter)	1.368	0.118	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.079	0.079	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.050	0.050	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.078	11.078	CENTS/KWH
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.070	11.070	CENTS/KWH
DEFAULT SERVICE ADJ.	0.065	0.065	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3

LINE	HOURS USE CUM % BILLS	500 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	NA	100	50000	\$7,674	\$5,539	\$2,135	\$7,671	\$5,535	\$2,136	(\$4)	0.0%
2		150	75000	\$11,393	\$8,309	\$3,084	\$11,387	\$8,303	\$3,085	(5)	0.0%
3		250	125000	\$18,830	\$13,848	\$4,982	\$18,821	\$13,838	\$4,983	(9)	0.0%
4		500	250000	\$37,422	\$27,695	\$9,727	\$37,405	\$27,675	\$9,730	(18)	0.0%
5		750	375000	\$56,015	\$41,543	\$14,472	\$55,989	\$41,513	\$14,476	(26)	0.0%
6		1000	500000	\$74,607	\$55,390	\$19,217	\$74,572	\$55,350	\$19,222	(35)	0.0%
7		1500	750000	\$111,793	\$83,085	\$28,708	\$111,740	\$83,025	\$28,715	(53)	0.0%
8		2000	1000000	\$148,978	\$110,780	\$38,198	\$148,908	\$110,700	\$38,208	(70)	0.0%
9		3000	1500000	\$223,348	\$166,170	\$57,178	\$223,243	\$166,050	\$57,193	(105)	0.0%
10	AVG.USE	1200	600000	\$89,481	\$66,468	\$23,013	\$89,439	\$66,420	\$23,019	(\$42)	0.0%

PRESENT RATE

PROPOSED RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

DELIVERY SERVICES:

CUSTOMER		\$	237.07	PER BILL
DISTRIBUTION (summer)		\$	13.12	PER KVA
DISTRIBUTION (winter)		\$	7.11	
TRANSMISSION (summer)		\$	5.36	
TRANSMISSION (winter)		\$	5.36	
TRANSITION (summer)		\$	6.05	
TRANSITION (winter)		\$	0.74	

CUSTOMER		\$	237.07	PER BILL
DISTRIBUTION (summer)		\$	13.12	PER KVA
DISTRIBUTION (winter)		\$	7.11	
TRANSMISSION (summer)		\$	5.29	
TRANSMISSION (winter)		\$	5.29	
TRANSITION (summer)		\$	6.05	
TRANSITION (winter)		\$	0.74	

	PEAK	OFF-PEAK	
	41.54%	58.46%	
TRANSITION (summer)	2.533	0.458	CENTS/KWH
TRANSITION (winter)	1.368	0.118	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.079	0.079	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

	PEAK	OFF-PEAK	
	41.54%	58.46%	
TRANSITION (summer)	2.533	0.458	CENTS/KWH
TRANSITION (winter)	1.368	0.118	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.079	0.079	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:
BASIC SERVICE 11.078 11.078 CENTS/KWH

SUPPLIER SERVICES:
BASIC SERVICE 11.070 11.070 CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3

LINE	HOURS USE CUM % BILLS	500 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	NA	100	50000	\$9,046	\$5,539	\$3,507	\$9,043	\$5,535	\$3,508	(\$4)	0.0%
2		150	75000	\$13,451	\$8,309	\$5,143	\$13,446	\$8,303	\$5,143	(5)	0.0%
3		250	125000	\$22,261	\$13,848	\$8,413	\$22,252	\$13,838	\$8,414	(9)	0.0%
4		500	250000	\$44,284	\$27,695	\$16,589	\$44,267	\$27,675	\$16,592	(18)	0.0%
5		750	375000	\$66,308	\$41,543	\$24,765	\$66,281	\$41,513	\$24,769	(26)	0.0%
6		1000	500000	\$88,331	\$55,390	\$32,941	\$88,296	\$55,350	\$32,946	(35)	0.0%
7		1500	750000	\$132,378	\$83,085	\$49,293	\$132,326	\$83,025	\$49,301	(53)	0.0%
8		2000	1000000	\$176,426	\$110,780	\$65,646	\$176,356	\$110,700	\$65,656	(70)	0.0%
9		3000	1500000	\$264,520	\$166,170	\$98,350	\$264,415	\$166,050	\$98,365	(105)	0.0%
10	AVG.USE	1200	600000	\$105,950	\$66,468	\$39,482	\$105,908	\$66,420	\$39,488	(\$42)	0.0%

PRESENT RATE

PROPOSED RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

DELIVERY SERVICES:

CUSTOMER		\$	237.07	PER BILL
DISTRIBUTION (summer)		\$	13.12	PER KVA
DISTRIBUTION (winter)		\$	7.11	
TRANSMISSION (summer)		\$	5.36	
TRANSMISSION (winter)		\$	5.36	
TRANSITION (summer)		\$	6.05	
TRANSITION (winter)		\$	0.74	

CUSTOMER		\$	237.07	PER BILL
DISTRIBUTION (summer)		\$	13.12	PER KVA
DISTRIBUTION (winter)		\$	7.11	
TRANSMISSION (summer)		\$	5.29	
TRANSMISSION (winter)		\$	5.29	
TRANSITION (summer)		\$	6.05	
TRANSITION (winter)		\$	0.74	

	PEAK	OFF-PEAK	
	31.83%	68.17%	
TRANSITION (summer)	2.533	0.458	CENTS/KWH
TRANSITION (winter)	1.368	0.118	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.079	0.079	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

	PEAK	OFF-PEAK	
	31.83%	68.17%	
TRANSITION (summer)	2.533	0.458	CENTS/KWH
TRANSITION (winter)	1.368	0.118	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.079	0.079	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:
BASIC SERVICE 11.078 11.078 CENTS/KWH

SUPPLIER SERVICES:
BASIC SERVICE 11.070 11.070 CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3

LINE	HOURS USE CUM % BILLS	550 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	NA	100	55000	\$8,286	\$6,093	\$2,193	\$8,283	\$6,089	\$2,194	(\$3)	0.0%
2		150	82500	\$12,310	\$9,139	\$3,171	\$12,305	\$9,133	\$3,173	(5)	0.0%
3		250	137500	\$20,359	\$15,232	\$5,126	\$20,351	\$15,221	\$5,130	(8)	0.0%
4		500	275000	\$40,480	\$30,465	\$10,016	\$40,465	\$30,443	\$10,022	(16)	0.0%
5		750	412500	\$60,602	\$45,697	\$14,905	\$60,578	\$45,664	\$14,915	(24)	0.0%
6		1000	550000	\$80,724	\$60,929	\$19,795	\$80,692	\$60,885	\$19,807	(32)	0.0%
7		1500	825000	\$120,967	\$91,394	\$29,573	\$120,920	\$91,328	\$29,592	(47)	0.0%
8		2000	1100000	\$161,210	\$121,858	\$39,352	\$161,147	\$121,770	\$39,377	(63)	0.0%
9		3000	1650000	\$241,697	\$182,787	\$58,910	\$241,602	\$182,655	\$58,947	(95)	0.0%
10	AVG.USE	1200	660000	\$96,821	\$73,115	\$23,706	\$96,783	\$73,062	\$23,721	(\$38)	0.0%

PRESENT RATE

PROPOSED RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

DELIVERY SERVICES:

CUSTOMER		\$	237.07	PER BILL
DISTRIBUTION (summer)		\$	13.12	PER KVA
DISTRIBUTION (winter)		\$	7.11	
TRANSMISSION (summer)		\$	5.36	
TRANSMISSION (winter)		\$	5.36	
TRANSITION (summer)		\$	6.05	
TRANSITION (winter)		\$	0.74	

CUSTOMER		\$	237.07	PER BILL
DISTRIBUTION (summer)		\$	13.12	PER KVA
DISTRIBUTION (winter)		\$	7.11	
TRANSMISSION (summer)		\$	5.29	
TRANSMISSION (winter)		\$	5.29	
TRANSITION (summer)		\$	6.05	
TRANSITION (winter)		\$	0.74	

	PEAK	OFF-PEAK	
	41.54%	58.46%	
TRANSITION (summer)	2.533	0.458	CENTS/KWH
TRANSITION (winter)	1.368	0.118	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.079	0.079	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

	PEAK	OFF-PEAK	
	41.54%	58.46%	
TRANSITION (summer)	2.533	0.458	CENTS/KWH
TRANSITION (winter)	1.368	0.118	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.079	0.079	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
SOAFA	0.065	0.065	" "

SUPPLIER SERVICES:
BASIC SERVICE 11.078 11.078 CENTS/KWH

SUPPLIER SERVICES:
BASIC SERVICE 11.070 11.070 CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3

LINE	HOURS USE CUM % BILLS	550 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	NA	100	55000	\$9,682	\$6,093	\$3,589	\$9,679	\$6,089	\$3,591	(\$3)	0.0%
2		150	82500	\$14,405	\$9,139	\$5,265	\$14,400	\$9,133	\$5,267	(5)	0.0%
3		250	137500	\$23,850	\$15,232	\$8,618	\$23,842	\$15,221	\$8,621	(8)	0.0%
4		500	275000	\$47,463	\$30,465	\$16,998	\$47,447	\$30,443	\$17,004	(16)	0.0%
5		750	412500	\$71,075	\$45,697	\$25,378	\$71,052	\$45,664	\$25,388	(24)	0.0%
6		1000	550000	\$94,688	\$60,929	\$33,759	\$94,656	\$60,885	\$33,771	(32)	0.0%
7		1500	825000	\$141,913	\$91,394	\$50,520	\$141,866	\$91,328	\$50,539	(47)	0.0%
8		2000	1100000	\$189,139	\$121,858	\$67,281	\$189,076	\$121,770	\$67,306	(63)	0.0%
9		3000	1650000	\$283,590	\$182,787	\$100,803	\$283,495	\$182,655	\$100,840	(95)	0.0%
10	AVG.USE	1200	660000	\$113,578	\$73,115	\$40,463	\$113,540	\$73,062	\$40,478	(\$38)	0.0%

PRESENT RATE

PROPOSED RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

DELIVERY SERVICES:

CUSTOMER		\$	237.07	PER BILL
DISTRIBUTION (summer)		\$	13.12	PER KVA
DISTRIBUTION (winter)		\$	7.11	
TRANSMISSION (summer)		\$	5.36	
TRANSMISSION (winter)		\$	5.36	
TRANSITION (summer)		\$	6.05	
TRANSITION (winter)		\$	0.74	

CUSTOMER		\$	237.07	PER BILL
DISTRIBUTION (summer)		\$	13.12	PER KVA
DISTRIBUTION (winter)		\$	7.11	
TRANSMISSION (summer)		\$	5.29	
TRANSMISSION (winter)		\$	5.29	
TRANSITION (summer)		\$	6.05	
TRANSITION (winter)		\$	0.74	

	PEAK	OFF-PEAK	
	31.83%	68.17%	
TRANSITION (summer)	2.533	0.458	CENTS/KWH
TRANSITION (winter)	1.368	0.118	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.079	0.079	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

	PEAK	OFF-PEAK	
	31.83%	68.17%	
TRANSITION (summer)	2.533	0.458	CENTS/KWH
TRANSITION (winter)	1.368	0.118	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.079	0.079	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:
BASIC SERVICE 11.078 11.078 CENTS/KWH

SUPPLIER SERVICES:
BASIC SERVICE 11.070 11.070 CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
GENERAL TOU RATE T-1

LINE	CUM % BILLS	WINTER CUM % KWH	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			200	\$47.51	\$23.09	\$24.42	\$47.50	\$23.07	\$24.43	(\$0.01)	0.0%
2			300	\$66.21	\$34.64	\$31.57	\$66.19	\$34.61	\$31.58	(0.02)	0.0%
3			500	\$103.59	\$57.73	\$45.86	\$103.56	\$57.69	\$45.87	(0.03)	0.0%
4			600	\$122.28	\$69.27	\$53.01	\$122.24	\$69.22	\$53.02	(0.04)	0.0%
5			700	\$140.97	\$80.82	\$60.15	\$140.93	\$80.76	\$60.17	(0.04)	0.0%
6			800	\$159.66	\$92.36	\$67.30	\$159.62	\$92.30	\$67.32	(0.04)	0.0%
7			1,000	\$197.04	\$115.45	\$81.59	\$196.99	\$115.37	\$81.62	(0.05)	0.0%
8			1,200	\$234.42	\$138.54	\$95.88	\$234.35	\$138.44	\$95.91	(0.07)	0.0%
9			1,400	\$271.81	\$161.63	\$110.18	\$271.73	\$161.52	\$110.21	(0.08)	0.0%
10			AVG.USE	\$197.04	\$115.45	\$81.59	\$196.99	\$115.37	\$81.62	(0.05)	0.0%

PRESENT RATE

GENERAL TOU RATE T-1 MDTE NO. 133B

DELIVERY SERVICES:

CUSTOMER	\$ 10.13 PER BILL	
	PEAK	OFF-PEAK
	33.08%	66.92%
DISTRIBUTION (summer)	15.401	1.765
DISTRIBUTION (winter)	7.058	1.571
TRANSITION (summer)	11.859	-0.187
TRANSITION (winter)	4.309	-0.187
TRANSMISSION (summer)	5.859	0.000
TRANSMISSION (winter)	2.776	0.000
DEMAND-SIDE MGT	0.250	0.250
RENEWABLE ENERGY	0.050	0.050
TRANSITION RATE ADJ (summer)	1.103	1.103
TRANSITION RATE ADJ (winter)	1.103	1.103
PENSION ADJ.	0.030	0.030
RAAF ADJ.	0.043	0.043
DEFAULT SERVICE ADJ.	0.065	0.065

SUPPLIER SERVICES:		
BASIC SERVICE	11.545	11.545 CENTS/KWH

PROPOSED RATE

GENERAL TOU RATE T-1

DELIVERY SERVICES:

CUSTOMER	\$ 10.13 PER BILL	
	PEAK	OFF-PEAK
	33.08%	66.92%
DISTRIBUTION (summer)	15.401	1.765
DISTRIBUTION (winter)	7.058	1.571
TRANSITION (summer)	11.859	-0.187
TRANSITION (winter)	4.309	-0.187
TRANSMISSION (summer)	5.779	0.000
TRANSMISSION (winter)	2.738	0.000
DEMAND-SIDE MGT	0.250	0.250
RENEWABLE ENERGY	0.050	0.050
TRANSITION RATE ADJ (summer)	1.103	1.103
TRANSITION RATE ADJ (winter)	1.103	1.103
PENSION ADJ.	0.045	0.045
RAAF ADJ.	0.043	0.043
DEFAULT SERVICE ADJ.	0.065	0.065

SUPPLIER SERVICES:		
BASIC SERVICE	11.537	11.537 CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
GENERAL TOU RATE T-1

CUM % BILLS	SUMMER CUM % KWH	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
		200	\$51.39	\$23.09	\$28.30	\$51.37	\$23.07	\$28.30	(\$0.02)	0.0%
		300	\$72.02	\$34.64	\$37.38	\$71.99	\$34.61	\$37.38	(0.03)	0.0%
		500	\$113.28	\$57.73	\$55.55	\$113.24	\$57.69	\$55.55	(0.04)	0.0%
		600	\$133.90	\$69.27	\$64.63	\$133.85	\$69.22	\$64.63	(0.05)	0.0%
		700	\$154.53	\$80.82	\$73.71	\$154.47	\$80.76	\$73.71	(0.06)	0.0%
		800	\$175.15	\$92.36	\$82.79	\$175.09	\$92.30	\$82.79	(0.06)	0.0%
		1,000	\$216.41	\$115.45	\$100.96	\$216.33	\$115.37	\$100.96	(0.08)	0.0%
		1,200	\$257.67	\$138.54	\$119.13	\$257.56	\$138.44	\$119.12	(0.11)	0.0%
		1,400	\$298.92	\$161.63	\$137.29	\$298.81	\$161.52	\$137.29	(0.11)	0.0%
AVG.USE		1,000	\$216.41	\$115.45	\$100.96	\$216.33	\$115.37	\$100.96	(0.08)	0.0%

PRESENT RATE

GENERAL TOU RATE T-1 MDTE NO. 133B

DELIVERY SERVICES:

CUSTOMER	\$ 10.13 PER BILL	
	PEAK 18.91%	OFF-PEAK 81.09%
DISTRIBUTION (summer)	15.401	1.765
DISTRIBUTION (winter)	7.058	1.571
TRANSITION (summer)	11.859	-0.187
TRANSITION (winter)	4.309	-0.187
TRANSMISSION (summer)	5.859	0.000
TRANSMISSION (winter)	2.776	0.000
DEMAND-SIDE MGT	0.250	0.250
RENEWABLE ENERGY	0.050	0.050
TRANSITION RATE ADJ (summer)	1.103	1.103
TRANSITION RATE ADJ (winter)	1.103	1.103
PENSION ADJ.	0.030	0.030
RAAF ADJ.	0.043	0.043
DEFAULT SERVICE ADJ.	0.065	0.065

SUPPLIER SERVICES:
BASIC SERVICE 11.545 11.545 CENTS/KWH

PROPOSED RATE

GENERAL TOU RATE T-1

DELIVERY SERVICES:

CUSTOMER	\$ 10.13 PER BILL	
	PEAK 18.91%	OFF-PEAK 81.09%
DISTRIBUTION (summer)	15.401	1.765
DISTRIBUTION (winter)	7.058	1.571
TRANSITION (summer)	11.859	-0.187
TRANSITION (winter)	4.309	-0.187
TRANSMISSION (summer)	5.779	0.000
TRANSMISSION (winter)	2.738	0.000
DEMAND-SIDE MGT	0.250	0.250
RENEWABLE ENERGY	0.050	0.050
TRANSITION RATE ADJ (summer)	1.103	1.103
TRANSITION RATE ADJ (winter)	1.103	1.103
PENSION ADJ.	0.045	0.045
RAAF ADJ.	0.043	0.043
DEFAULT SERVICE ADJ.	0.065	0.065

SUPPLIER SERVICES:
BASIC SERVICE 11.537 11.537 CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE T-2

LINE	Hours Use CUM % BILLS	350 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		100	35,000	\$5,754	\$3,877	\$1,876	\$5,749	\$3,875	\$1,875	(\$5)	-0.1%
2		150	52,500	\$8,617	\$5,816	\$2,801	\$8,610	\$5,812	\$2,798	(7)	-0.1%
3		250	87,500	\$14,430	\$9,693	\$4,736	\$14,418	\$9,686	\$4,732	(11)	-0.1%
4		500	175,000	\$28,797	\$19,387	\$9,410	\$28,774	\$19,373	\$9,401	(23)	-0.1%
5		750	262,500	\$43,112	\$29,080	\$14,032	\$43,078	\$29,059	\$14,019	(34)	-0.1%
6		1000	350,000	\$57,427	\$38,773	\$18,654	\$57,381	\$38,745	\$18,636	(46)	-0.1%
7		1500	525,000	\$86,265	\$58,160	\$28,105	\$86,196	\$58,118	\$28,079	(68)	-0.1%
8		2000	700,000	\$114,895	\$77,546	\$37,349	\$114,804	\$77,490	\$37,314	(91)	-0.1%
9		3000	1,050,000	\$172,155	\$116,319	\$55,836	\$172,018	\$116,235	\$55,783	(137)	-0.1%
10	AVG.USE	1200	420,000	\$69,087	\$46,528	\$22,559	\$69,032	\$46,494	\$22,538	(\$55)	-0.1%

PRESENT RATE

LARGE GENERAL TOU RATE T-2 MDTE NO. 134B

DELIVERY SERVICES:

CUSTOMER	KW < 150	\$ 27.77	PER BILL
	150<KW<=300	\$ 114.62	
	300<KW<=1000	\$ 166.67	
	KW > 1000	\$ 374.57	

DISTRIBUTION (summer)	\$ 18.43	PER KVA
DISTRIBUTION (winter)	\$ 9.92	
TRANSMISSION (summer)	\$ 5.13	
TRANSMISSION (winter)	\$ 5.13	
TRANSITION (summer)	\$ 4.60	
TRANSITION (winter)	\$ -	

	PEAK 44.56%	OFF-PEAK 55.44%	
TRANSITION (summer)	2.746	0.472	CENTS/KWH
TRANSITION (winter)	0.652	0.120	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.188	0.188	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.078	11.078	CENTS/KWH
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PROPOSED RATE

LARGE GENERAL TOU RATE T-2

DELIVERY SERVICES:

CUSTOMER	KW < 150	\$ 27.77	PER BILL
	150<KW<=300	\$ 114.62	
	300<KW<=1000	\$ 166.67	
	KW > 1000	\$ 374.57	

DISTRIBUTION (summer)	\$ 18.43	PER KVA
DISTRIBUTION (winter)	\$ 9.92	
TRANSMISSION (summer)	\$ 5.06	
TRANSMISSION (winter)	\$ 5.06	
TRANSITION (summer)	\$ 4.60	
TRANSITION (winter)	\$ -	

	PEAK 44.56%	OFF-PEAK 55.44%	
TRANSITION (summer)	2.746	0.472	CENTS/KWH
TRANSITION (winter)	0.652	0.120	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.188	0.188	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.070	11.070	CENTS/KWH
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BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE T-2

LINE	Hours Use CUM % BILLS	350 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		100	35,000	\$7,387	\$3,877	\$3,510	\$7,383	\$3,875	\$3,508	(\$5)	-0.1%
2		150	52,500	\$11,067	\$5,816	\$5,251	\$11,060	\$5,812	\$5,248	(7)	-0.1%
3		250	87,500	\$18,513	\$9,693	\$8,820	\$18,502	\$9,686	\$8,815	(11)	-0.1%
4		500	175,000	\$36,963	\$19,387	\$17,577	\$36,940	\$19,373	\$17,568	(23)	-0.1%
5		750	262,500	\$55,362	\$29,080	\$26,282	\$55,327	\$29,059	\$26,269	(34)	-0.1%
6		1000	350,000	\$73,760	\$38,773	\$34,987	\$73,714	\$38,745	\$34,969	(46)	-0.1%
7		1500	525,000	\$110,764	\$58,160	\$52,605	\$110,696	\$58,118	\$52,579	(68)	-0.1%
8		2000	700,000	\$147,561	\$77,546	\$70,015	\$147,470	\$77,490	\$69,980	(91)	-0.1%
9		3000	1,050,000	\$221,154	\$116,319	\$104,835	\$221,018	\$116,235	\$104,783	(137)	-0.1%
10	AVG.USE	1200	420,000	\$88,686	\$46,528	\$42,159	\$88,632	\$46,494	\$42,138	(\$55)	-0.1%

PRESENT RATE

PROPOSED RATE

LARGE GENERAL TOU RATE T-2 MDTE NO. 134B

LARGE GENERAL TOU RATE T-2

DELIVERY SERVICES:

CUSTOMER	KW < 150	\$	27.77	PER BILL
	150<KW<=300	\$	114.62	
	300<KW<=1000	\$	166.67	
	KW > 1000	\$	374.57	

DISTRIBUTION (summer)	\$	18.43	PER KVA
DISTRIBUTION (winter)	\$	9.92	
TRANSMISSION (summer)	\$	5.13	
TRANSMISSION (winter)	\$	5.13	
TRANSITION (summer)	\$	4.60	
TRANSITION (winter)	\$	-	

	PEAK	OFF-PEAK	
	35.47%	64.53%	
TRANSITION (summer)	2.746	0.472	CENTS/KWH
TRANSITION (winter)	0.652	0.120	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.188	0.188	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.078	11.078	CENTS/KWH
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DELIVERY SERVICES:

CUSTOMER	KW < 150	\$	27.77	PER BILL
	150<KW<=300	\$	114.62	
	300<KW<=1000	\$	166.67	
	KW > 1000	\$	374.57	

DISTRIBUTION (summer)	\$	18.43	PER KVA
DISTRIBUTION (winter)	\$	9.92	
TRANSMISSION (summer)	\$	5.06	
TRANSMISSION (winter)	\$	5.06	
TRANSITION (summer)	\$	4.60	
TRANSITION (winter)	\$	-	

	PEAK	OFF-PEAK	
	35.47%	64.53%	
TRANSITION (summer)	2.746	0.472	CENTS/KWH
TRANSITION (winter)	0.652	0.120	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.188	0.188	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.070	11.070	CENTS/KWH
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BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE T-2

LINE	Hours Use CUM % BILLS	400 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		100	40,000	\$6,357	\$4,431	\$1,926	\$6,353	\$4,428	\$1,925	(\$4)	-0.1%
2		150	60,000	\$9,521	\$6,647	\$2,875	\$9,515	\$6,642	\$2,873	(6)	-0.1%
3		250	100,000	\$15,937	\$11,078	\$4,859	\$15,927	\$11,070	\$4,857	(11)	-0.1%
4		500	200,000	\$31,812	\$22,156	\$9,656	\$31,791	\$22,140	\$9,651	(21)	-0.1%
5		750	300,000	\$47,635	\$33,234	\$14,401	\$47,603	\$33,210	\$14,393	(32)	-0.1%
6		1000	400,000	\$63,457	\$44,312	\$19,145	\$63,415	\$44,280	\$19,135	(42)	-0.1%
7		1500	600,000	\$95,311	\$66,468	\$28,843	\$95,248	\$66,420	\$28,828	(63)	-0.1%
8		2000	800,000	\$126,956	\$88,624	\$38,332	\$126,872	\$88,560	\$38,312	(84)	-0.1%
9		3000	1,200,000	\$190,247	\$132,936	\$57,311	\$190,121	\$132,840	\$57,281	(126)	-0.1%
10	AVG.USE	1200	480,000	\$76,323	\$53,174	\$23,149	\$76,273	\$53,136	\$23,137	(\$50)	-0.1%

PRESENT RATE

LARGE GENERAL TOU RATE T-2 MDTE NO. 134B

DELIVERY SERVICES:

CUSTOMER	KW < 150	\$	27.77	PER BILL
	150<KW<=300	\$	114.62	
	300<KW<=1000	\$	166.67	
	KW > 1000	\$	374.57	

DISTRIBUTION (summer)	\$	18.43	PER KVA
DISTRIBUTION (winter)	\$	9.92	
TRANSMISSION (summer)	\$	5.13	
TRANSMISSION (winter)	\$	5.13	
TRANSITION (summer)	\$	4.60	
TRANSITION (winter)	\$	-	

	PEAK 44.56%	OFF-PEAK 55.44%	
TRANSITION (summer)	2.746	0.472	CENTS/KWH
TRANSITION (winter)	0.652	0.120	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.188	0.188	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.078	11.078	CENTS/KWH
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PROPOSED RATE

LARGE GENERAL TOU RATE T-2

DELIVERY SERVICES:

CUSTOMER	KW < 150	\$	27.77	PER BILL
	150<KW<=300	\$	114.62	
	300<KW<=1000	\$	166.67	
	KW > 1000	\$	374.57	

DISTRIBUTION (summer)	\$	18.43	PER KVA
DISTRIBUTION (winter)	\$	9.92	
TRANSMISSION (summer)	\$	5.06	
TRANSMISSION (winter)	\$	5.06	
TRANSITION (summer)	\$	4.60	
TRANSITION (winter)	\$	-	

	PEAK 44.56%	OFF-PEAK 55.44%	
TRANSITION (summer)	2.746	0.472	CENTS/KWH
TRANSITION (winter)	0.652	0.120	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.188	0.188	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.070	11.070	CENTS/KWH
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BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE T-2

LINE	Hours Use CUM % BILLS	400 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		100	40,000	\$8,036	\$4,431	\$3,605	\$8,032	\$4,428	\$3,604	(\$4)	-0.1%
2		150	60,000	\$12,040	\$6,647	\$5,394	\$12,034	\$6,642	\$5,392	(6)	-0.1%
3		250	100,000	\$20,136	\$11,078	\$9,058	\$20,125	\$11,070	\$9,055	(11)	-0.1%
4		500	200,000	\$40,209	\$22,156	\$18,053	\$40,188	\$22,140	\$18,048	(21)	-0.1%
5		750	300,000	\$60,230	\$33,234	\$26,996	\$60,199	\$33,210	\$26,989	(32)	-0.1%
6		1000	400,000	\$80,251	\$44,312	\$35,939	\$80,209	\$44,280	\$35,929	(42)	-0.1%
7		1500	600,000	\$120,501	\$66,468	\$54,033	\$120,438	\$66,420	\$54,018	(63)	-0.1%
8		2000	800,000	\$160,544	\$88,624	\$71,920	\$160,460	\$88,560	\$71,900	(84)	-0.1%
9		3000	1,200,000	\$240,628	\$132,936	\$107,692	\$240,502	\$132,840	\$107,662	(126)	-0.1%
10	AVG.USE	1200	480,000	\$96,476	\$53,174	\$43,302	\$96,426	\$53,136	\$43,290	(\$50)	-0.1%

PRESENT RATE

PROPOSED RATE

LARGE GENERAL TOU RATE T-2 MDTE NO. 134B

LARGE GENERAL TOU RATE T-2

DELIVERY SERVICES:

CUSTOMER	KW < 150	\$	27.77	PER BILL
	150<KW<=300	\$	114.62	
	300<KW<=1000	\$	166.67	
	KW > 1000	\$	374.57	

DISTRIBUTION (summer)	\$	18.43	PER KVA
DISTRIBUTION (winter)	\$	9.92	
TRANSMISSION (summer)	\$	5.13	
TRANSMISSION (winter)	\$	5.13	
TRANSITION (summer)	\$	4.60	
TRANSITION (winter)	\$	-	

	PEAK	OFF-PEAK	
	35.47%	64.53%	
TRANSITION (summer)	2.746	0.472	CENTS/KWH
TRANSITION (winter)	0.652	0.120	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.188	0.188	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.078	11.078	CENTS/KWH
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DELIVERY SERVICES:

CUSTOMER	KW < 150	\$	27.77	PER BILL
	150<KW<=300	\$	114.62	
	300<KW<=1000	\$	166.67	
	KW > 1000	\$	374.57	

DISTRIBUTION (summer)	\$	18.43	PER KVA
DISTRIBUTION (winter)	\$	9.92	
TRANSMISSION (summer)	\$	5.06	
TRANSMISSION (winter)	\$	5.06	
TRANSITION (summer)	\$	4.60	
TRANSITION (winter)	\$	-	

	PEAK	OFF-PEAK	
	35.47%	64.53%	
TRANSITION (summer)	2.746	0.472	CENTS/KWH
TRANSITION (winter)	0.652	0.120	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.188	0.188	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.070	11.070	CENTS/KWH
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BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE T-2

LINE	Hours Use CUM % BILLS	450 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		100	45,000	\$6,960	\$4,985	\$1,975	\$6,956	\$4,982	\$1,975	(\$4)	-0.1%
2		150	67,500	\$10,426	\$7,478	\$2,948	\$10,420	\$7,472	\$2,948	(6)	-0.1%
3		250	112,500	\$17,445	\$12,463	\$4,982	\$17,435	\$12,454	\$4,982	(10)	-0.1%
4		500	225,000	\$34,827	\$24,926	\$9,902	\$34,808	\$24,908	\$9,901	(19)	-0.1%
5		750	337,500	\$52,158	\$37,388	\$14,769	\$52,129	\$37,361	\$14,768	(29)	-0.1%
6		1000	450,000	\$69,488	\$49,851	\$19,637	\$69,450	\$49,815	\$19,635	(39)	-0.1%
7		1500	675,000	\$104,357	\$74,777	\$29,580	\$104,299	\$74,723	\$29,576	(58)	-0.1%
8		2000	900,000	\$139,017	\$99,702	\$39,315	\$138,940	\$99,630	\$39,310	(77)	-0.1%
9		3000	1,350,000	\$208,339	\$149,553	\$58,786	\$208,223	\$149,445	\$58,778	(116)	-0.1%
10	AVG.USE	1200	540,000	\$83,560	\$59,821	\$23,739	\$83,514	\$59,778	\$23,736	(\$46)	-0.1%

PRESENT RATE

PROPOSED RATE

LARGE GENERAL TOU RATE T-2 MDTE NO. 134B

LARGE GENERAL TOU RATE T-2

DELIVERY SERVICES:

CUSTOMER	KW < 150	\$	27.77	PER BILL
	150<KW<=300	\$	114.62	
	300<KW<=1000	\$	166.67	
	KW > 1000	\$	374.57	

DISTRIBUTION (summer)	\$	18.43	PER KVA
DISTRIBUTION (winter)	\$	9.92	
TRANSMISSION (summer)	\$	5.13	
TRANSMISSION (winter)	\$	5.13	
TRANSITION (summer)	\$	4.60	
TRANSITION (winter)	\$	-	

	PEAK	OFF-PEAK	
	44.56%	55.44%	
TRANSITION (summer)	2.746	0.472	CENTS/KWH
TRANSITION (winter)	0.652	0.120	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.188	0.188	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.078	11.078	CENTS/KWH
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DELIVERY SERVICES:

CUSTOMER	KW < 150	\$	27.77	PER BILL
	150<KW<=300	\$	114.62	
	300<KW<=1000	\$	166.67	
	KW > 1000	\$	374.57	

DISTRIBUTION (summer)	\$	18.43	PER KVA
DISTRIBUTION (winter)	\$	9.92	
TRANSMISSION (summer)	\$	5.06	
TRANSMISSION (winter)	\$	5.06	
TRANSITION (summer)	\$	4.60	
TRANSITION (winter)	\$	-	

	PEAK	OFF-PEAK	
	44.56%	55.44%	
TRANSITION (summer)	2.746	0.472	CENTS/KWH
TRANSITION (winter)	0.652	0.120	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.188	0.188	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.070	11.070	CENTS/KWH
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BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE T-2

LINE	Hours Use CUM % BILLS	450 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		100	45,000	\$8,685	\$4,985	\$3,700	\$8,682	\$4,982	\$3,700	(\$4)	0.0%
2		150	67,500	\$13,014	\$7,478	\$5,536	\$13,008	\$7,472	\$5,536	(6)	0.0%
3		250	112,500	\$21,759	\$12,463	\$9,296	\$21,749	\$12,454	\$9,295	(10)	0.0%
4		500	225,000	\$43,455	\$24,926	\$18,529	\$43,435	\$24,908	\$18,528	(19)	0.0%
5		750	337,500	\$65,099	\$37,388	\$27,710	\$65,070	\$37,361	\$27,708	(29)	0.0%
6		1000	450,000	\$86,742	\$49,851	\$36,891	\$86,704	\$49,815	\$36,889	(39)	0.0%
7		1500	675,000	\$130,238	\$74,777	\$55,462	\$130,181	\$74,723	\$55,458	(58)	0.0%
8		2000	900,000	\$173,526	\$99,702	\$73,824	\$173,449	\$99,630	\$73,819	(77)	0.0%
9		3000	1,350,000	\$260,102	\$149,553	\$110,549	\$259,986	\$149,445	\$110,541	(116)	0.0%
10	AVG.USE	1200	540,000	\$104,266	\$59,821	\$44,444	\$104,219	\$59,778	\$44,441	(\$46)	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE T-2 MDTE NO. 134B

DELIVERY SERVICES:

CUSTOMER	KW < 150	\$ 27.77	PER BILL
	150<KW<=300	\$ 114.62	
	300<KW<=1000	\$ 166.67	
	KW > 1000	\$ 374.57	

DISTRIBUTION (summer)	\$ 18.43	PER KVA
DISTRIBUTION (winter)	\$ 9.92	
TRANSMISSION (summer)	\$ 5.13	
TRANSMISSION (winter)	\$ 5.13	
TRANSITION (summer)	\$ 4.60	
TRANSITION (winter)	\$ -	

	PEAK 35.47%	OFF-PEAK 64.53%	
TRANSITION (summer)	2.746	0.472	CENTS/KWH
TRANSITION (winter)	0.652	0.120	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.188	0.188	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.078	11.078	CENTS/KWH
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PROPOSED RATE

LARGE GENERAL TOU RATE T-2

DELIVERY SERVICES:

CUSTOMER	KW < 150	\$ 27.77	PER BILL
	150<KW<=300	\$ 114.62	
	300<KW<=1000	\$ 166.67	
	KW > 1000	\$ 374.57	

DISTRIBUTION (summer)	\$ 18.43	PER KVA
DISTRIBUTION (winter)	\$ 9.92	
TRANSMISSION (summer)	\$ 5.06	
TRANSMISSION (winter)	\$ 5.06	
TRANSITION (summer)	\$ 4.60	
TRANSITION (winter)	\$ -	

	PEAK 35.47%	OFF-PEAK 64.53%	
TRANSITION (summer)	2.746	0.472	CENTS/KWH
TRANSITION (winter)	0.652	0.120	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.188	0.188	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	11.070	11.070	CENTS/KWH
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BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
RATE WR

LINE				PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	Month	KVA	KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	>5000										
2	<u>Winter</u>										
3	Peak	17390	3,577,196	529,756	396,282	133,474	529,137	395,996	133,141	(619)	-0.12%
4	Off Peak	0	<u>7,999,391</u>	<u>1,049,680</u>	<u>886,173</u>	<u>163,508</u>	<u>1,050,240</u>	<u>885,533</u>	<u>164,707</u>	<u>560</u>	0.05%
5	Total		11,576,587	1,579,436	1,282,454	296,982	1,579,377	1,281,528	297,849	(59)	0.00%
6	<u>Summer</u>										
7	Peak	13374	1,902,224	299,682	210,728	88,953	299,146	210,576	88,570	(536)	-0.18%
8	Off Peak	0	<u>7,457,154</u>	<u>978,528</u>	<u>826,104</u>	<u>152,424</u>	<u>979,050</u>	<u>825,507</u>	<u>153,543</u>	<u>522</u>	0.05%
9	Total		9,359,378	1,278,210	1,036,832	241,378	1,278,196	1,036,083	242,113	(14)	0.00%

	<u>Winter</u>	<u>Summer</u>
Customer Charge	\$ 187.00	\$ 187.00
Distribution >5000	\$ (0.27)	\$ -
Transmission >5000	\$ 3.73	\$ 3.73

Energy Charges - Winter/Summer		
Distribution	\$ 0.00382	\$ 0.00382
Transition	\$ 0.01447	\$ 0.01447
Energy efficiency	\$ 0.00250	\$ 0.00250
Renewables	\$ 0.00050	\$ 0.00050
Transition Rate Adj.	\$ (0.00223)	\$ (0.00223)
Pension Adj. Factor	\$ 0.00030	\$ 0.00030
RAAF	\$ 0.00043	\$ 0.00043
Default Service Adj	\$ 0.00065	\$ 0.00065
Default Service	\$ 0.11078	\$ 0.11078

	<u>Winter</u>	<u>Summer</u>
Customer Charge	\$ 187.00	\$ 187.00
Distribution >5000 Winter	\$ (0.27)	\$ -
Transmission >5000 Winter	\$ 3.68	\$ 3.68

Energy Charges - Winter - On-peak		
Distribution	\$ 0.00382	\$ 0.00382
Transition	\$ 0.01447	\$ 0.01447
Energy efficiency	\$ 0.00250	\$ 0.00250
Renewables	\$ 0.00050	\$ 0.00050
Transition Rate Adj.	\$ (0.00223)	\$ (0.00223)
Pension Adj. Factor	\$ 0.00045	\$ 0.00045
RAAF	\$ 0.00043	\$ 0.00043
Default Service Adj	\$ 0.00065	\$ 0.00065
Default Service	\$ 0.11070	\$ 0.11070

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
CONTRACT RATE H2

LINE				PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	Month	KVA	KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	>10										
Winter											
1st 2000	100		3,514	1,488	406	1,082	1,482	405	1,077	(6)	-0.4%
> 150 HU	0		17,551	2,388	2,026	362	2,389	2,025	365	1	0.1%
Excess	0		21,996	3,067	2,539	528	3,069	2,538	531	2	0.1%
Total			43,061	6,943	4,971	1,972	6,940	4,968	1,972	(3)	0.0%
Summer											
1st 2000	130		3,973	3,043	459	2,584	3,026	458	2,568	(17)	-0.6%
> 150 HU			22,475	3,304	2,595	709	3,305	2,593	712	2	0.0%
Excess			33,250	4,468	3,839	629	4,470	3,836	634	2	0.1%
Total			59,698	10,815	6,892	3,923	10,802	6,887	3,914	(13)	-0.1%

PRESENT RATE

Customer	\$ 9.10 PER BILL		
	<u>FIRST 10 kw OVER 10 kw</u>		
DISTRIBUTION (summer)	\$0.00	\$ 10.11	PER KW
DISTRIBUTION (winter)	\$0.00	\$ 4.72	
TRANSMISSION (summer)	\$0.00	\$ 9.70	" "
TRANSMISSION (winter)	\$0.00	\$ 4.57	" "
	<u>1st 2000 kwh next 150 hrs additional kwh</u>		
DISTRIBUTION (summer)	0.01403	0.00741	0.00585
DISTRIBUTION (winter)	0.00907	0.00654	0.00561
TRANSITION (summer)	0.06247	0.01557	0.00452
TRANSITION (winter)	0.02338	0.00552	0.00982
DEMAND-SIDE MGT	0.00250	0.00250	0.00250
RENEWABLE ENERGY	0.00050	0.00050	0.00050
TRANSIT RATE ADJ (summer)	0.00418	0.00418	0.00418
TRANSIT RATE ADJ (winter)	0.00418	0.00418	0.00418
PENSION ADJ.	0.00030	0.00030	0.00030
RAAF ADJ.	0.00043	0.00043	0.00043
DEFAULT SERVICE ADJ.	0.00065	0.00065	0.00065
SUPPLIER SERVICES:			
BASIC SERVICE	0.11545	0.11545	0.11545

Customer	\$ 9.10		
	<u>FIRST 10 kw OVER 10 kw</u>		
DISTRIBUTION (summer)	\$0.00	\$ 10.11	
DISTRIBUTION (winter)	\$0.00	\$ 4.72	
TRANSMISSION (summer)	\$0.00	\$ 9.57	
TRANSMISSION (winter)	\$0.00	\$ 4.51	
	<u>1st 2000 kwh next 150 hrs additional kwh</u>		
DISTRIBUTION (summer)	0.01403	0.00741	0.00585
DISTRIBUTION (winter)	0.00907	0.00654	0.00561
TRANSITION (summer)	0.06247	0.01557	0.00452
TRANSITION (winter)	0.02338	0.00552	0.00982
DEMAND-SIDE MGT	0.00250	0.00250	0.00250
RENEWABLE ENERGY	0.00050	0.00050	0.00050
TRANSIT RATE ADJ (summer)	0.00418	0.00418	0.00418
TRANSIT RATE ADJ (winter)	0.00418	0.00418	0.00418
PENSION ADJ.	0.00045	0.00045	0.00045
RAAF ADJ.	0.00043	0.00043	0.00043
DEFAULT SERVICE ADJ.	0.00065	0.00065	0.00065
SUPPLIER SERVICES:			
BASIC SERVICE	0.11537	0.11537	0.11537

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
CONTRACT RATE NE

LINE				PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	Month	KVA	KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	<u>Winter</u>										
2	Peak	12,010	134,440	91,251	14,893	76,358	91,260	14,883	76,378	9	0.01%
3	Off Peak	0	<u>250,017</u>	<u>30,082</u>	<u>27,697</u>	<u>2,385</u>	<u>30,100</u>	<u>27,677</u>	<u>2,423</u>	18	0.06%
4	Total		384,457	121,333	42,590	78,743	121,360	42,559	78,801	27	0.02%
5	<u>Summer</u>										
6	Peak	4,450	92,097	78,972	10,203	68,769	78,978	10,195	68,783	6	0.01%
7	Off Peak	0	<u>339,703</u>	<u>41,512</u>	<u>37,632</u>	<u>3,879</u>	<u>41,535</u>	<u>37,605</u>	<u>3,930</u>	24	0.06%
8	Total		431,800	120,483	47,835	72,648	120,513	47,800	72,713	30	0.03%
9											

	<u>Winter</u>	<u>Summer</u>
Customer Charge	\$ 2,200.15	\$ 2,200.15
Distribution	\$ 6.03	\$ 14.20
Transmission	\$ 0.05	\$ 0.16
Transition	\$ (0.09)	\$ 0.11
Energy Charges - Winter/Summer		
Distribution	\$ -	\$ -
Transition Peak	\$ 0.00979	\$ 0.01642
Transition OffPeak	\$ 0.00228	\$ 0.00416
Energy efficiency	\$ 0.00250	\$ 0.00250
Renewables	\$ 0.00050	\$ 0.00050
Transition Rate Adj.	\$ 0.00288	\$ 0.00288
Pension Adj. Factor	\$ 0.00030	\$ 0.00030
RAAF	\$ 0.00043	\$ 0.00043
Default Service Adj	\$ 0.00065	\$ 0.00065
Default Service	\$ 0.11078	\$ 0.11078

	<u>Winter</u>	<u>Summer</u>
Customer Charge	\$ 2,200.15	\$ 2,200.15
Distribution >5000 Winter	\$ 6.03	\$ 14.20
Transmission >5000 Winter	\$ 0.05	\$ 0.16
Transition	\$ (0.09)	\$ 0.11
Energy Charges - Winter - On-peak		
Distribution	\$ -	\$ -
Transition	\$ 0.00979	\$ 0.01642
	\$ 0.00228	\$ 0.00416
Energy efficiency	\$ 0.00250	\$ 0.00250
Renewables	\$ 0.00050	\$ 0.00050
Transition Rate Adj.	\$ 0.00288	\$ 0.00288
Pension Adj. Factor	\$ 0.00045	\$ 0.00045
RAAF	\$ 0.00043	\$ 0.00043
Default Service Adj	\$ 0.00065	\$ 0.00065
Default Service	\$ 0.11070	\$ 0.11070

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL RATE R-1

LINE	CUM % BILLS	CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	1	81	\$21.69	\$8.64	\$13.05	\$21.53	\$8.67	\$12.86	(\$0.16)	-0.7%
2	20	5	121	29.01	12.91	\$16.10	28.77	12.95	\$15.82	(0.24)	-0.8%
3	30	9	159	35.97	16.97	\$19.00	35.65	17.02	\$18.63	(0.32)	-0.9%
4	40	15	196	42.73	20.91	\$21.82	42.35	20.98	\$21.37	(0.38)	-0.9%
5	50	21	239	50.60	25.50	\$25.10	50.13	25.58	\$24.55	(0.47)	-0.9%
6	60	29	289	59.75	30.84	\$28.91	59.18	30.93	\$28.25	(0.57)	-1.0%
7	70	40	353	71.46	37.67	\$33.79	70.77	37.78	\$32.99	(0.69)	-1.0%
8	80	52	448	88.84	47.80	\$41.04	87.97	47.95	\$40.02	(0.87)	-1.0%
9	90	69	630	122.14	67.22	\$54.92	120.91	67.43	\$53.48	(1.23)	-1.0%
10	AVG.USE		315	\$64.50	\$33.61	\$30.89	\$63.89	\$33.71	\$30.18	(0.61)	-0.9%

PRESENT RATE

RESIDENTIAL RATE R-1 MDTE NO. 220B

DELIVERY SERVICES:

CUSTOMER		\$6.87	PER BILL
DISTRIBUTION	ALL KWH @	2.545	CENTS/KWH
TRANSITION	" "	1.489	" "
TRANSMISSION	" "	3.026	" "
TRANSITION RATE ADJ	" "	(0.077)	" "
PENSION ADJUSTMENT	" "	0.086	" "
DEFAULT SERV ADJ	" "	0.245	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "
RAAF	" "	0.013	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	10.670	CENTS/KWH
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PROPOSED RATE

RESIDENTIAL RATE R-1

DELIVERY SERVICES:

CUSTOMER		\$6.87	PER BILL
DISTRIBUTION	ALL KWH @	3.465	CENTS/KWH
TRANSITION	" "	1.489	" "
TRANSMISSION	" "	1.919	" "
TRANSITION RATE ADJ	" "	(0.077)	" "
PENSION ADJUSTMENT	" "	0.045	" "
DEFAULT SERV ADJ	" "	0.245	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "
RAAF	" "	0.013	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	10.703	CENTS/KWH
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CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL ASSISTANCE RATE R-2

LINE	CUM % BILLS	CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	2	95	\$19.85	\$10.14	\$9.71	\$19.67	\$10.17	\$9.50	(\$0.18)	-0.9%
2	20	6	137	26.63	14.62	\$12.01	26.36	14.66	\$11.70	(0.27)	-1.0%
3	30	11	173	32.45	18.46	\$13.99	32.11	18.52	\$13.59	(0.34)	-1.0%
4	40	17	210	38.42	22.41	\$16.01	38.01	22.48	\$15.53	(0.41)	-1.1%
5	50	25	250	44.88	26.68	\$18.20	44.39	26.76	\$17.63	(0.49)	-1.1%
6	60	34	297	52.47	31.69	\$20.78	51.89	31.79	\$20.10	(0.58)	-1.1%
7	70	44	360	62.64	38.41	\$24.23	61.94	38.53	\$23.41	(0.70)	-1.1%
8	80	57	440	75.56	46.95	\$28.61	74.70	47.09	\$27.61	(0.86)	-1.1%
9	90	73	575	97.35	61.35	\$36.00	96.23	61.54	\$34.69	(1.12)	-1.2%
10	AVG.USE		303	53.44	\$32.33	\$21.11	52.84	\$32.43	\$20.41	(0.60)	-1.1%

PRESENT RATE

RESIDENTIAL ASSISTANCE RATE R-2 MDTE NO. 221B

DELIVERY SERVICES:

CUSTOMER		\$4.51	PER BILL
DISTRIBUTION	ALL KWH @	0.386	CENTS/KWH
TRANSITION	" "	1.489	" "
TRANSMISSION	" "	3.026	" "
TRANSITION RATE ADJ	" "	(0.068)	" "
PENSION ADJUSTMENT	" "	0.086	" "
DEFAULT SERV ADJ	" "	0.245	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "
RAAF	" "	0.013	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	10.670	CENTS/KWH
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PROPOSED RATE

RESIDENTIAL ASSISTANCE RATE R-2

DELIVERY SERVICES:

CUSTOMER		\$4.51	PER BILL
DISTRIBUTION	ALL KWH @	1.306	CENTS/KWH
TRANSITION	" "	1.489	" "
TRANSMISSION	" "	1.919	" "
TRANSITION RATE ADJ	" "	(0.068)	" "
PENSION ADJUSTMENT	" "	0.045	" "
DEFAULT SERV ADJ	" "	0.245	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "
RAAF	" "	0.013027853	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	10.703	CENTS/KWH
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CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL SPACE HEATING RATE R-3

LINE	MONTHLY			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	CUM % BILLS	CUM % KWH	MONTHLY KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	2	156	\$37.89	\$16.65	\$21.24	\$37.53	\$16.70	\$20.83	(\$0.36)	-1.0%
2	20	4	238	53.62	25.35	\$28.27	53.08	25.43	\$27.65	(0.54)	-1.0%
3	30	8	296	64.87	31.57	\$33.30	64.20	31.67	\$32.53	(0.67)	-1.0%
4	40	13	395	83.96	42.12	\$41.84	83.06	42.25	\$40.81	(0.90)	-1.1%
5	50	19	508	105.81	54.20	\$51.61	104.65	54.37	\$50.28	(1.16)	-1.1%
6	60	29	625	128.36	66.67	\$61.69	126.93	66.87	\$60.06	(1.43)	-1.1%
7	70	38	778	158.01	83.06	\$74.95	156.23	83.32	\$72.91	(1.78)	-1.1%
8	80	50	1,026	205.81	109.49	\$96.32	203.46	109.82	\$93.64	(2.35)	-1.1%
9	90	68	1,472	291.78	157.02	\$134.76	288.42	157.50	\$130.92	(3.36)	-1.2%
10	AVG.USE		702	\$143.21	\$74.88	\$68.33	\$141.61	\$75.11	\$66.50	(1.60)	-1.1%

PRESENT RATE

RES SPACE HEATING RATE R-3 MDTE NO. 222B

DELIVERY SERVICES:

CUSTOMER		\$7.77	PER BILL
DISTRIBUTION	ALL KWH @	3.037	CENTS/KWH
TRANSITION	" "	1.489	" "
TRANSMISSION	" "	3.560	" "
TRANSITION RATE ADJ	" "	(0.100)	" "
PENSION ADJUSTMENT	" "	0.086	" "
DEFAULT SERV ADJ	" "	0.245	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "
RAAF	" "	0.013	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	10.670	CENTS/KWH
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PROPOSED RATE

RES SPACE HEATING RATE R-3

DELIVERY SERVICES:

CUSTOMER		\$7.77	PER BILL
DISTRIBUTION	ALL KWH @	4.119	CENTS/KWH
TRANSITION	" "	1.489	" "
TRANSMISSION	" "	2.258	" "
TRANSITION RATE ADJ	" "	(0.100)	" "
PENSION ADJUSTMENT	" "	0.045	" "
DEFAULT SERV ADJ	" "	0.245	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "
RAAF	" "	0.013	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	10.703	CENTS/KWH
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CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
RES ASSISTANCE SPACE HEATING RATE R-4

LINE	MONTHLY			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	CUM % BILLS	CUM % KWH	MONTHLY KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	2	115	\$24.62	\$12.31	\$12.31	\$24.36	\$12.35	\$12.01	(\$0.26)	-1.1%
2	20	4	177	35.06	18.89	\$16.17	34.65	18.94	\$15.71	(0.41)	-1.2%
3	30	8	225	43.09	23.95	\$19.14	42.59	24.03	\$18.56	(0.50)	-1.2%
4	40	11	299	55.71	31.90	\$23.81	55.03	32.00	\$23.03	(0.68)	-1.2%
5	50	19	378	69.16	40.38	\$28.78	68.29	40.50	\$27.79	(0.87)	-1.3%
6	60	25	435	78.65	46.36	\$32.29	77.65	46.50	\$31.15	(1.00)	-1.3%
7	70	36	638	113.10	68.07	\$45.03	111.65	68.29	\$43.36	(1.45)	-1.3%
8	80	47	880	153.98	93.84	\$60.14	151.98	94.13	\$57.85	(2.00)	-1.3%
9	90	68	1,286	222.81	137.22	\$85.59	219.87	137.64	\$82.23	(2.94)	-1.3%
10	AVG.USE		577	\$102.84	\$61.61	\$41.23	\$101.53	\$61.80	\$39.73	(1.31)	-1.3%

PRESENT RATE

RES ASSISTANCE SPACE HEATING RATE R-4 MDTE NO. 223B

DELIVERY SERVICES:

CUSTOMER		\$5.09	PER BILL
DISTRIBUTION	ALL KWH @	0.625	CENTS/KWH
TRANSITION	" "	1.489	" "
TRANSMISSION	" "	3.560	" "
TRANSITION RATE ADJ	" "	(0.058)	" "
PENSION ADJUSTMENT	" "	0.086	" "
DEFAULT SERV ADJ	" "	0.245	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "
RAAF	" "	0.013	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	10.670	CENTS/KWH
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PROPOSED RATE

RES ASSISTANCE SPACE HEATING RATE R-4

DELIVERY SERVICES:

CUSTOMER		\$5.09	PER BILL
DISTRIBUTION	ALL KWH @	1.707	CENTS/KWH
TRANSITION	" "	1.489	" "
TRANSMISSION	" "	2.258	" "
TRANSITION RATE ADJ	" "	(0.058)	" "
PENSION ADJUSTMENT	" "	0.045	" "
DEFAULT SERV ADJ	" "	0.245	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "
RAAF	" "	0.013	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	10.703	CENTS/KWH
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CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL TOU RATE R-5

LINE	MONTHLY			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	CUM % BILLS	CUM % KWH	MONTHLY KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	1	79	\$24.11	\$8.43	\$15.68	\$24.06	\$8.46	\$15.60	(\$0.05)	-0.2%
2	20	3	102	28.07	10.88	\$17.19	28.01	10.92	\$17.09	(0.06)	-0.2%
3	30	5	206	46.02	21.98	\$24.04	45.90	22.05	\$23.85	(0.12)	-0.3%
4	40	10	268	56.73	28.60	\$28.13	56.55	28.68	\$27.87	(0.18)	-0.3%
5	50	20	360	72.60	38.41	\$34.19	72.38	38.53	\$33.85	(0.22)	-0.3%
6	60	27	430	84.69	45.88	\$38.81	84.41	46.02	\$38.39	(0.28)	-0.3%
7	70	42	620	117.48	66.15	\$51.33	117.09	66.36	\$50.73	(0.39)	-0.3%
8	80	56	765	142.51	81.63	\$60.88	142.03	81.88	\$60.15	(0.48)	-0.3%
9	90	72	1,030	188.24	109.90	\$78.34	187.60	110.24	\$77.36	(0.64)	-0.3%
10	AVG.USE		470	\$91.59	\$50.15	\$41.44	\$91.29	\$50.30	\$40.99	(0.30)	-0.3%

PRESENT RATE

RESIDENTIAL TOU RATE R-5 MDTE NO. 224B

DELIVERY SERVICES:

CUSTOMER	\$10.47		PER BILL
	PEAK	OFF-PEAK	
	22.88%	77.12%	
DISTRIBUTION	9.392	1.209	CENTS/KWH
TRANSITION	2.711	1.139	" "
TRANSMISSION	6.794	0.000	" "
TRANSITION RATE ADJ	-0.154	-0.199	" "
PENSION ADJUSTMENT	0.086	0.086	" "
DEFAULT SERV ADJ	0.245	0.245	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
RAAF	0.013	0.013	" "

SUPPLIER SERVICES:

Default Service	10.670	10.670	CENTS/KWH
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PROPOSED RATE

RESIDENTIAL TOU RATE R-5

DELIVERY SERVICES:

CUSTOMER	\$10.47		PER BILL
	PEAK	OFF-PEAK	
	22.88%	77.12%	
DISTRIBUTION	11.457	1.209	CENTS/KWH
TRANSITION	2.711	1.139	" "
TRANSMISSION	4.310	0.000	" "
TRANSITION RATE ADJ	(0.154)	(0.199)	" "
PENSION ADJUSTMENT	0.086	0.086	" "
DEFAULT SERV ADJ	0.245	0.245	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
RAAF	0.013	0.013	" "

SUPPLIER SERVICES:

Default Service	10.703	10.703	CENTS/KWH
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CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL SPACE HEATING TOU RATE R-6

LINE	MONTHLY			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	CUM % BILLS	CUM % KWH	MONTHLY KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	1	311	\$62.91	\$33.18	\$29.73	\$62.91	\$33.29	\$29.62	\$0.00	0.0%
2	20	4	500	94.24	53.35	\$40.89	94.22	53.52	\$40.70	(0.02)	0.0%
3	30	10	653	119.60	69.68	\$49.92	119.57	69.89	\$49.68	(0.03)	0.0%
4	40	16	820	147.27	87.49	\$59.78	147.24	87.76	\$59.48	(0.03)	0.0%
5	50	23	994	176.11	106.06	\$70.05	176.07	106.39	\$69.68	(0.04)	0.0%
6	60	31	1,237	216.39	131.99	\$84.40	216.34	132.40	\$83.94	(0.05)	0.0%
7	70	43	1,556	269.26	166.03	\$103.23	269.20	166.54	\$102.66	(0.06)	0.0%
8	80	57	1,869	321.13	199.42	\$121.71	321.06	200.04	\$121.02	(0.07)	0.0%
9	90	73	2,539	432.17	270.91	\$161.26	432.07	271.75	\$160.32	(0.10)	0.0%
10	AVG.USE		1,257	\$219.70	\$134.12	\$85.58	\$219.65	\$134.54	\$85.11	(0.05)	0.0%

PRESENT RATE

RESIDENTIAL TOU RATE R-6 MDTE NO. 225B

DELIVERY SERVICES:

CUSTOMER	\$ 11.37		PER BILL
	PEAK	OFF-PEAK	
	4.46%	95.54%	
DISTRIBUTION	12.393	1.715	CENTS/KWH
TRANSITION	8.697	0.940	" "
TRANSMISSION	13.436	0.000	" "
TRANSITION RATE ADJ	1.182	1.182	" "
PENSION ADJUSTMENT	0.086	0.086	" "
DEFAULT SERV ADJ	0.245	0.245	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
RAAF	0.013	0.013	" "

SUPPLIER SERVICES:

Default Service	10.670	10.670	CENTS/KWH
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PROPOSED RATE

RESIDENTIAL TOU RATE R-6

DELIVERY SERVICES:

CUSTOMER	\$11.37		PER BILL
	PEAK	OFF-PEAK	
	4.46%	95.54%	
DISTRIBUTION	16.477	1.715	CENTS/KWH
TRANSITION	8.697	0.940	" "
TRANSMISSION	8.523	0.000	" "
TRANSITION RATE ADJ	1.182	1.182	" "
PENSION ADJUSTMENT	0.086	0.086	" "
DEFAULT SERV ADJ	0.245	0.245	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
RAAF	0.013	0.013	" "

SUPPLIER SERVICES:

Default Service	10.703	10.703	CENTS/KWH
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CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-0 (NON-DEMAND)

LINE	MONTHLY CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	0	49	\$13.39	\$5.30	\$8.09	\$13.31	\$5.32	\$7.99	(\$0.08)	-0.6%
2	20	1	106	23.59	11.46	\$12.13	23.40	11.50	\$11.90	(0.19)	-0.8%
3	30	3	184	37.55	19.90	\$17.65	37.22	19.96	\$17.26	(0.33)	-0.9%
4	40	6	289	56.34	31.25	\$25.09	55.82	31.35	\$24.47	(0.52)	-0.9%
5	50	11	430	81.58	46.50	\$35.08	80.79	46.64	\$34.15	(0.79)	-1.0%
6	60	16	593	110.76	64.13	\$46.63	109.66	64.32	\$45.34	(1.10)	-1.0%
7	70	24	825	152.28	89.22	\$63.06	150.77	89.49	\$61.28	(1.51)	-1.0%
8	80	36	1,149	210.26	124.25	\$86.01	208.16	124.63	\$83.53	(2.10)	-1.0%
9	90	54	1,702	309.23	184.05	\$125.18	306.13	184.62	\$121.51	(3.10)	-1.0%
10	AVG.USE		733	\$135.81	\$79.27	\$56.54	\$134.47	\$79.51	\$54.96	(1.34)	-1.0%

PRESENT RATE

GENERAL RATE G-0 MDTE NO. 230B

DELIVERY SERVICES:

CUSTOMER		\$	4.62	PER BILL
DISTRIBUTION	ALL KWH @		2.186	CENTS/KWH
TRANSITION	" "		1.489	" "
TRANSMISSION	" "		2.837	" "
TRANSITION RATE ADJ	" "		(0.072)	" "
PENSION ADJUSTMENT	" "		0.086	" "
DEFAULT SERV ADJ	" "		0.245	" "
DEMAND-SIDE MGT	" "		0.250	" "
RENEWABLE ENERGY	" "		0.050	" "
RAAF	" "		0.013	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	10.814	CENTS/KWH
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PROPOSED RATE

GENERAL RATE G-0

DELIVERY SERVICES:

CUSTOMER		\$	4.62	PER BILL
DISTRIBUTION	ALL KWH @		3.048	CENTS/KWH
TRANSITION	" "		1.489	" "
TRANSMISSION	" "		1.800	" "
TRANSITION RATE ADJ	" "		(0.072)	" "
PENSION ADJUSTMENT	" "		0.045	" "
DEFAULT SERV ADJ	" "		0.245	" "
DEMAND-SIDE MGT	" "		0.250	" "
RENEWABLE ENERGY	" "		0.050	" "
RAAF	" "		0.013	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	10.847	CENTS/KWH
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CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (DEMAND)

LINE	AVERAGE			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	LF = CUM % BILLS	0.420 MONTHLY KW	MONTHLY KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	5	1,416	\$251.01	\$153.13	\$97.88	\$250.89	\$153.59	\$97.30	(\$0.12)	0.0%
2	20	7	2,067	358.84	223.53	\$135.31	358.67	224.21	\$134.46	(0.17)	0.0%
3	30	8	2,633	442.19	284.73	\$157.46	441.98	285.60	\$156.38	(0.21)	0.0%
4	40	11	3,364	577.13	363.78	\$213.35	576.34	364.89	\$211.45	(0.79)	-0.1%
5	50	14	4,299	743.53	464.89	\$278.64	741.10	466.31	\$274.79	(2.43)	-0.3%
6	60	18	5,500	959.81	594.77	\$365.04	955.21	596.59	\$358.62	(4.60)	-0.5%
7	70	23	7,313	1268.32	790.83	\$477.49	1260.97	793.24	\$467.73	(7.35)	-0.6%
8	80	31	9,631	1690.59	1,041.50	\$649.09	1678.89	1,044.67	\$634.22	(11.70)	-0.7%
9	90	53	16,675	2933.78	1,803.23	\$1,130.55	2910.10	1,808.74	\$1,101.36	(23.68)	-0.8%
10	AVG.USE	24	7,430	\$1,299.95	\$803.48	\$496.47	\$1,292.08	\$805.93	\$486.15	(7.87)	-0.6%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 231B

DELIVERY SERVICES:

CUSTOMER	\$ 7.32		PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$ 0.87	\$ 4.54	PER KW
TRANSITION	\$ 4.78	\$ 4.36	" "
TRANSMISSION	\$ 8.44	\$ 8.44	" "
TRANSITION RATE ADJ	\$ (0.02)	\$ (0.02)	
DISTRIBUTION (ENERGY)	ALL KWH @	0.783	CENTS/KWH
TRANSMISSION	" "	0.000	" "
TRANSITION	" "	0.000	" "
TRANSITION RATE ADJ	" "	0.000	" "
PENSION ADJUSTMENT	" "	0.086	" "
DEFAULT SERV ADJ	" "	0.245	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "
RAAF	" "	0.013	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	10.814	CENTS/KWH
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PROPOSED RATE

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER	\$ 7.32		PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$ 1.29	\$ 7.10	PER KW
TRANSITION	\$ 4.36	\$ 4.36	
TRANSMISSION	\$ 8.44	\$ 5.36	
TRANSITION RATE ADJ	(\$0.02)	(\$0.02)	
DISTRIBUTION (ENERGY)	ALL KWH @	0.783	CENTS/KWH
TRANSMISSION	" "	0.000	" "
TRANSITION	" "	0.000	" "
TRANSITION RATE ADJ	" "	0.000	" "
PENSION ADJUSTMENT	" "	0.045	" "
DEFAULT SERV ADJ	" "	0.245	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "
RAAF	" "	0.013	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	10.847	CENTS/KWH
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CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (DEMAND)

LINE	HIGH			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	LF = CUM % BILLS	0.520 MONTHLY KW	MONTHLY KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	4	1,416	\$236.94	\$153.13	\$83.81	\$236.82	\$153.59	\$83.23	(\$0.12)	-0.1%
2	20	5	2,067	330.70	223.53	\$107.17	330.53	224.21	\$106.32	(0.17)	-0.1%
3	30	7	2,633	428.12	284.73	\$143.39	427.91	285.60	\$142.31	(0.21)	0.0%
4	40	9	3,364	545.74	363.78	\$181.96	545.47	364.89	\$180.58	(0.27)	0.0%
5	50	11	4,299	691.58	464.89	\$226.69	690.72	466.31	\$224.41	(0.86)	-0.1%
6	60	14	5,500	890.54	594.77	\$295.77	888.03	596.59	\$291.44	(2.51)	-0.3%
7	70	19	7,313	1199.05	790.83	\$408.22	1193.79	793.24	\$400.55	(5.26)	-0.4%
8	80	25	9,631	1586.70	1,041.50	\$545.20	1578.12	1,044.67	\$533.45	(8.58)	-0.5%
9	90	43	16,675	2760.63	1,803.23	\$957.40	2742.14	1,808.74	\$933.40	(18.49)	-0.7%
10	AVG.USE	19	7,430	\$1,213.37	\$803.48	\$409.89	\$1,208.10	\$805.93	\$402.17	(5.27)	-0.4%

PRESENT RATE

GENERAL RATE G-1 MDTN NO. 231B

DELIVERY SERVICES:

CUSTOMER	\$ 7.32		PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$ 0.87	\$ 4.54	PER KW
TRANSITION	\$ 4.78	\$ 4.36	" "
TRANSMISSION	\$ 8.44	\$ 8.44	" "
TRANSITION RATE ADJ	\$ (0.02)	\$ (0.02)	
DISTRIBUTION (ENERGY)	ALL KWH @	0.783	CENTS/KWH
TRANSMISSION	" "	0.000	" "
TRANSITION	" "	0.000	" "
TRANSITION RATE ADJ	" "	0.000	" "
PENSION ADJUSTMENT	" "	0.086	" "
DEFAULT SERV ADJ	" "	0.245	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "
RAAF	" "	0.013	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	10.814	CENTS/KWH
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PROPOSED RATE

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER	\$ 7.32		PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$ 1.29	\$ 7.10	PER KW
TRANSITION	\$ 4.36	\$ 4.36	" "
TRANSMISSION	\$ 8.44	\$ 5.36	" "
TRANSITION RATE ADJ	\$ (0.02)	\$ (0.02)	" "
DISTRIBUTION (ENERGY)	ALL KWH @	0.783	CENTS/KWH
TRANSMISSION	" "	0.000	" "
TRANSITION	" "	0.000	" "
TRANSITION RATE ADJ	" "	0.000	" "
PENSION ADJUSTMENT	" "	0.045	" "
DEFAULT SERV ADJ	" "	0.245	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "
RAAF	" "	0.013	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	10.847	CENTS/KWH
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CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (DEMAND)

LINE	LOW			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	LF = CUM % BILLS	0.320 MONTHLY KW	MONTHLY KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	6	1,416	\$265.08	\$153.13	\$111.95	\$264.96	\$153.59	\$111.37	(\$0.12)	0.0%
2	20	9	2,067	386.98	223.53	\$163.45	386.81	224.21	\$162.60	(0.17)	0.0%
3	30	11	2,633	487.64	284.73	\$202.91	486.91	285.60	\$201.31	(0.73)	-0.1%
4	40	14	3,364	629.07	363.78	\$265.29	626.72	364.89	\$261.83	(2.35)	-0.4%
5	50	18	4,299	812.79	464.89	\$347.90	808.29	466.31	\$341.98	(4.50)	-0.6%
6	60	23	5,500	1046.39	594.77	\$451.62	1039.19	596.59	\$442.60	(7.20)	-0.7%
7	70	31	7,313	1406.84	790.83	\$616.01	1395.33	793.24	\$602.09	(11.51)	-0.8%
8	80	40	9,631	1846.43	1,041.50	\$804.93	1830.05	1,044.67	\$785.38	(16.38)	-0.9%
9	90	70	16,675	3228.15	1,803.23	\$1,424.92	3195.63	1,808.74	\$1,386.89	(32.52)	-1.0%
10	AVG.USE	31	7,430	\$1,421.16	\$803.48	\$617.68	\$1,409.65	\$805.93	\$603.72	(11.51)	-0.8%

PRESENT RATE

GENERAL RATE G-1 MDT NO. 231B

DELIVERY SERVICES:

CUSTOMER	\$ 7.32		PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$ 0.87	\$ 4.54	PER KW
TRANSITION	\$ 4.78	\$ 4.36	" "
TRANSMISSION	\$ 8.44	\$ 8.44	" "
TRANSITION RATE ADJ	\$ (0.02)	\$ (0.02)	
DISTRIBUTION (ENERGY)	ALL KWH @	0.783	CENTS/KWH
TRANSMISSION		0.000	
TRANSITION	" "	0.000	" "
TRANSITION RATE ADJ		0.000	
PENSION ADJUSTMENT	" "	0.086	" "
DEFAULT SERV ADJ	" "	0.245	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "
RAAF	" "	0.013	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	10.814	CENTS/KWH
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PROPOSED RATE

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER	\$ 7.32		PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$ 1.29	\$ 7.10	PER KW
TRANSITION	\$ 4.36	\$ 4.36	
TRANSMISSION	\$ 8.44	\$ 5.36	
TRANSITION RATE ADJ	\$ (0.02)	\$ (0.02)	
DISTRIBUTION (ENERGY)	ALL KWH @	0.783	CENTS/KWH
TRANSMISSION		0.000	
TRANSITION	" "	0.000	" "
TRANSITION RATE ADJ	" "	0.000	" "
PENSION ADJUSTMENT	" "	0.045	" "
DEFAULT SERV ADJ	" "	0.245	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "
RAAF	" "	0.013	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	10.847	CENTS/KWH
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CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LINE	AVERAGE			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	LF = CUM % BILLS	0.545 MONTHLY KVA	KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	75	30,394	\$4,526	\$3,085	\$1,441	\$4,496	\$3,095	\$1,401	(\$29.43)	-0.7%
2	20	110	44,577	6,667	4,524	2,143	6,620	4,539	2,081	(46.97)	-0.7%
3	30	130	52,682	7,992	5,347	2,646	7,930	5,364	2,566	(62.42)	-0.8%
4	40	155	62,814	9,649	6,375	3,274	9,568	6,396	3,172	(81.73)	-0.8%
5	50	188	76,187	11,836	7,732	4,104	11,729	7,757	3,972	(107.22)	-0.9%
6	60	232	94,018	14,752	9,542	5,210	14,611	9,573	5,038	(141.21)	-1.0%
7	70	300	121,575	19,259	12,339	6,920	19,065	12,379	6,687	(193.73)	-1.0%
8	80	400	162,100	25,886	16,452	9,435	25,616	16,505	9,110	(270.97)	-1.0%
9	90	660	267,465	43,118	27,145	15,973	42,646	27,233	15,413	(471.79)	-1.1%
10	AVG.USE	318	128,869	\$20,452	\$13,079	\$7,373	\$20,244	\$13,121	\$7,123	(207.62)	-1.0%

PRESENT RATE

LARGE GENERAL TOU RATE G-2 MDTE NO. 232B (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	\$ 90.00		PER BILL
	< 100 KVA	> 100 KVA	
DISTRIBUTION (DEMAND)	\$ 1.09	\$ 2.06	PER KVA
TRANSITION	\$ 1.27	\$ 1.27	
TRANSMISSION	\$ 5.80	\$ 11.96	

	PEAK 27.09%	LOW A 26.13%	LOW B 46.78%	
DISTRIBUTION (ENERGY)	0.604	0.604	0.604	CENTS/KWH
TRANSITION	1.672	0.960	0.960	" "
TRANSITION RATE ADJ	0.031	0.031	0.031	" "
PENSION ADJUSTMENT	0.086	0.086	0.086	" "
RAAF	0.013	0.013	0.013	" "
DEFAULT SERV ADJ	0.245	0.245	0.245	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.149	10.149	10.149	CENTS/KWH
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PROPOSED RATE

LARGE GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	\$ 90.00		
	< 100 KVA	> 100 KVA	
DISTRIBUTION (DEMAND)	\$ 2.85	\$ 5.70	
TRANSITION	\$ 1.27	\$ 1.27	
TRANSMISSION	\$ 3.68	\$ 7.58	

	PEAK 27.09%	LOW A 26.13%	LOW B 46.78%	
DISTRIBUTION (ENERGY)	0.604	0.604	0.604	
TRANSITION	1.672	0.960	0.960	
TRANSITION RATE ADJ	0.031	0.031	0.031	
PENSION ADJUSTMENT	0.045	0.045	0.045	
RAAF	0.013	0.013	0.013	
DEFAULT SERV ADJ	0.245	0.245	0.245	
DEMAND-SIDE MGT	0.250	0.250	0.250	
RENEWABLE ENERGY	0.050	0.050	0.050	

SUPPLIER SERVICES:

Default Service	10.182	10.182	10.182	
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CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LINE	HIGH			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	LF = CUM % BILLS	0.745 MONTHLY KVA	KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	75	41,549	\$5,929	\$4,217	\$1,712	\$5,899	\$4,231	\$1,668	(\$30.33)	-0.5%
2	20	110	60,938	8,725	6,185	2,541	8,677	6,205	2,472	(48.27)	-0.6%
3	30	130	72,018	10,425	7,309	3,116	10,361	7,333	3,028	(63.97)	-0.6%
4	40	155	85,867	12,549	8,715	3,835	12,466	8,743	3,723	(83.56)	-0.7%
5	50	188	104,149	15,354	10,570	4,784	15,245	10,604	4,640	(109.45)	-0.7%
6	60	232	128,524	19,094	13,044	6,050	18,950	13,086	5,863	(143.97)	-0.8%
7	70	300	166,195	24,873	16,867	8,005	24,675	16,922	7,753	(197.30)	-0.8%
8	80	400	221,593	33,371	22,489	10,882	33,095	22,563	10,533	(275.72)	-0.8%
9	90	660	365,628	55,468	37,108	18,360	54,988	37,228	17,760	(479.65)	-0.9%
10	AVG.USE	318	176,166	\$26,402	\$17,879	\$8,523	\$26,191	\$17,937	\$8,254	(211.41)	-0.8%

PRESENT RATE

LARGE GENERAL TOU RATE G-2 MDTE NO. 232B (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	\$ 90.00		PER BILL
	< 100 KVA	> 100 KVA	
DISTRIBUTION (DEMAND)	\$ 1.09	\$ 2.06	PER KVA
TRANSITION	\$ 1.27	\$ 1.27	
TRANSMISSION	\$ 5.80	\$ 11.96	

	PEAK 27.09%	LOW A 26.13%	LOW B 46.78%	
DISTRIBUTION (ENERGY)	0.604	0.604	0.604	CENTS/KWH
TRANSITION	1.672	0.960	0.960	" "
TRANSITION RATE ADJ	0.031	0.031	0.031	" "
PENSION ADJUSTMENT	0.086	0.086	0.086	" "
RAAF	0.013	0.013	0.013	" "
DEFAULT SERV ADJ	0.245	0.245	0.245	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.149	10.149	10.149	CENTS/KWH
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PROPOSED RATE

LARGE GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	\$ 90.00		
	< 100 KVA	> 100 KVA	
DISTRIBUTION (DEMAND)	\$ 2.85	\$ 5.70	
TRANSITION	\$ 1.27	\$ 1.27	
TRANSMISSION	\$ 3.68	\$ 7.58	

	PEAK 27.09%	LOW A 26.13%	LOW B 46.78%	
DISTRIBUTION (ENERGY)	0.604	0.604	0.604	
TRANSITION	1.672	0.960	0.960	
TRANSITION RATE ADJ	0.031	0.031	0.031	
PENSION ADJUSTMENT	0.045	0.045	0.045	
RAAF	0.013	0.013	0.013	
DEFAULT SERV ADJ	0.245	0.245	0.245	
DEMAND-SIDE MGT	0.250	0.250	0.250	
RENEWABLE ENERGY	0.050	0.050	0.050	

SUPPLIER SERVICES:

Default Service	10.182	10.182	10.182	
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CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LINE	LOW			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	LF = CUM % BILLS	0.345 MONTHLY KVA	KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	75	19,229	\$3,121	\$1,952	\$1,169	\$3,092	\$1,958	\$1,135	(\$28.54)	-0.9%
2	20	110	28,202	4,607	2,862	1,744	4,561	2,872	1,689	(45.66)	-1.0%
3	30	130	33,330	5,558	3,383	2,175	5,497	3,394	2,103	(60.87)	-1.1%
4	40	155	39,739	6,746	4,033	2,713	6,666	4,046	2,620	(79.88)	-1.2%
5	50	188	48,200	8,315	4,892	3,423	8,210	4,908	3,303	(104.98)	-1.3%
6	60	232	59,481	10,407	6,037	4,371	10,269	6,056	4,212	(138.44)	-1.3%
7	70	300	76,915	13,640	7,806	5,834	13,450	7,831	5,619	(190.15)	-1.4%
8	80	400	102,553	18,395	10,408	7,987	18,129	10,442	7,687	(266.20)	-1.4%
9	90	660	169,212	30,757	17,173	13,583	30,293	17,229	13,064	(463.94)	-1.5%
10	AVG.USE	318	81,530	\$14,496	\$8,274	\$6,222	\$14,292	\$8,301	\$5,991	(203.85)	-1.4%

PRESENT RATE

LARGE GENERAL TOU RATE G-2 MDTE NO. 232B (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	\$ 90.00		PER BILL
	< 100 KVA	> 100 KVA	
DISTRIBUTION (DEMAND)	\$ 1.09	\$ 2.06	PER KVA
TRANSITION	\$ 1.27	\$ 1.27	
TRANSMISSION	\$ 5.80	\$ 11.96	

	PEAK 27.09%	LOW A 26.13%	LOW B 46.78%	
DISTRIBUTION (ENERGY)	0.604	0.604	0.604	CENTS/KWH
TRANSITION	1.672	0.960	0.960	" "
TRANSITION RATE ADJ	0.031	0.031	0.031	" "
PENSION ADJUSTMENT	0.086	0.086	0.086	" "
RAAF	0.013	0.013	0.013	
DEFAULT SERV ADJ	0.245	0.245	0.245	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.149	10.149	10.149	CENTS/KWH
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PROPOSED RATE

LARGE GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	\$ 90.00		
	< 100 KVA	> 100 KVA	
DISTRIBUTION (DEMAND)	\$ 2.85	\$ 5.70	
TRANSITION	\$ 1.27	\$ 1.27	
TRANSMISSION	\$ 3.68	\$ 7.58	

	PEAK 27.09%	LOW A 26.13%	LOW B 46.78%	
DISTRIBUTION (ENERGY)	0.604	0.604	0.604	
TRANSITION	1.672	0.960	0.960	
TRANSITION RATE ADJ	0.031	0.031	0.031	
PENSION ADJUSTMENT	0.045	0.045	0.045	
RAAF	0.013	0.013	0.013	
DEFAULT SERV ADJ	0.245	0.245	0.245	
DEMAND-SIDE MGT	0.250	0.250	0.250	
RENEWABLE ENERGY	0.050	0.050	0.050	

SUPPLIER SERVICES:

Default Service	10.182	16.890	16.890
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CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3 (13.8 KV)

LINE	AVERAGE			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	LF = CUM % BILLS	0.627 MONTHLY KVA	KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	210	97,976	\$13,664	\$9,944	\$3,721	\$13,584	\$9,976	\$3,608	(\$80.92)	-0.6%
2	20	360	167,959	23,709	17,046	\$6,663	23,555	17,102	\$6,454	(\$154.02)	-0.6%
3	30	530	247,273	35,093	25,096	\$9,997	34,856	25,177	\$9,679	(\$236.87)	-0.7%
4	40	675	314,923	44,803	31,962	\$12,841	44,495	32,065	\$12,430	(\$307.54)	-0.7%
5	50	975	454,889	64,892	46,167	\$18,726	64,438	46,317	\$18,122	(\$453.72)	-0.7%
6	60	1000	466,552	66,566	47,350	\$19,216	66,100	47,504	\$18,596	(\$465.92)	-0.7%
7	70	1500	699,829	100,048	71,026	\$29,023	99,339	71,257	\$28,082	(\$709.58)	-0.7%
8	80	3000	1,399,657	200,495	142,051	\$58,444	199,054	142,513	\$56,541	(\$1,440.56)	-0.7%
9	90	5000	2,332,762	334,423	236,752	\$97,671	332,008	237,522	\$94,486	(\$2,415.21)	-0.7%
10	AVG.USE	1740	811,801	\$116,120	\$82,390	\$33,730	\$115,293	\$82,658	\$32,636	(\$826.53)	-0.7%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 (13.8 KV) MDTE NO. 233B

DELIVERY SERVICES:

CUSTOMER	\$ 90.00		PER BILL
	< 100 KVA	> 100 KVA	
DISTRIBUTION (DEMAND)	\$ -	\$ 2.08	PER KVA
TRANSITION	\$ 237.00	\$ 1.68	
TRANSMISSION	\$ 382.13	\$ 7.31	

	PEAK 26.13%	LOW A 25.46%	LOW B 48.41%	
DISTRIBUTION (ENERGY)	-0.015	-0.015	-0.015	
TRANSITION (ENERGY)	1.099	1.099	1.099	CENTS/KWH
TRANSITION RATE ADJ	0.103	0.103	0.103	" "
PENSION ADJUSTMENT	0.086	0.086	0.086	" "
RAAF	0.013	0.013	0.013	" "
DEFAULT SERV ADJ	0.245	0.245	0.245	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.149	10.149	10.149	CENTS/KWH
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PROPOSED RATE

LARGE GENERAL TOU RATE G-3 (13.8 KV)

DELIVERY SERVICES:

CUSTOMER	\$ 90.00		
	< 100 KVA	> 100 KVA	
DISTRIBUTION (DEMAND)	\$ 116.15	\$ 4.30	
TRANSITION	\$ 237.00	\$ 1.68	
TRANSMISSION	\$ 242.39	\$ 4.64	

	PEAK 26.13%	LOW A 25.46%	LOW B 48.41%	
DISTRIBUTION (ENERGY)	-0.015	-0.015	-0.015	
TRANSITION (ENERGY)	1.099	1.099	1.099	
TRANSITION RATE ADJ	0.103	0.103	0.103	
PENSION ADJUSTMENT	0.045	0.045	0.045	
RAAF	0.013	0.013	0.013	
DEFAULT SERV ADJ	0.245	0.245	0.245	
DEMAND-SIDE MGT	0.250	0.250	0.250	
RENEWABLE ENERGY	0.050	0.050	0.050	

SUPPLIER SERVICES:

Default Service	10.182	10.182	10.182	
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CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3 (13.8 KV)

LINE	HIGH			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	LF = CUM % BILLS	0.727 MONTHLY KVA	KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	210	113,600	\$15,536	\$11,529	\$4,007	\$15,454	\$11,567	\$3,887	(\$82.18)	-0.5%
2	20	360	194,743	26,918	19,764	\$7,153	26,762	19,829	\$6,933	(\$156.18)	-0.6%
3	30	530	286,705	39,817	29,098	\$10,719	39,577	29,192	\$10,385	(\$240.03)	-0.6%
4	40	675	365,143	50,819	37,058	\$13,761	50,508	37,179	\$13,329	(\$311.55)	-0.6%
5	50	975	527,429	73,582	53,529	\$20,054	73,123	53,703	\$19,420	(\$459.54)	-0.6%
6	60	1000	540,952	75,479	54,901	\$20,578	75,007	55,080	\$19,928	(\$471.87)	-0.6%
7	70	1500	811,429	113,418	82,352	\$31,066	112,700	82,620	\$30,080	(\$718.51)	-0.6%
8	80	3000	1,622,857	227,234	164,704	\$62,530	225,776	165,239	\$60,536	(\$1,458.42)	-0.6%
9	90	5000	2,704,762	378,989	274,506	\$104,483	376,544	275,399	\$101,145	(\$2,444.97)	-0.6%
10	AVG.USE	1740	941,257	\$131,629	\$95,528	\$36,100	\$130,792	\$95,839	\$34,953	(\$836.88)	-0.6%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 (13.8 KV) MDTE NO. 233B

DELIVERY SERVICES:

CUSTOMER	\$ 90.00		PER BILL
	< 100 KVA	> 100 KVA	
DISTRIBUTION (DEMAND)	\$ -	\$ 2.08	PER KVA
TRANSITION	\$ 237.00	\$ 1.68	
TRANSMISSION	\$ 382.13	\$ 7.31	

	PEAK 26.67%	LOW A 25.68%	LOW B 47.66%		
DISTRIBUTION (ENERGY)	-0.015	-0.015	-0.015	"	"
TRANSITION (ENERGY)	1.099	1.099	1.099	"	"
TRANSITION RATE ADJ	0.103	0.103	0.103	"	"
PENSION ADJUSTMENT	0.086	0.086	0.086	"	"
DEFAULT SERV ADJ	0.013	0.013	0.013	"	"
DEMAND-SIDE MGT	0.245	0.245	0.245	"	"
RENEWABLE ENERGY	0.250	0.250	0.250	"	"

SUPPLIER SERVICES:

Default Service	10.149	10.149	10.149	CENTS/KWH
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PROPOSED RATE

LARGE GENERAL TOU RATE G-3 (13.8 KV)

DELIVERY SERVICES:

CUSTOMER	\$ 90.00		
	< 100 KVA	> 100 KVA	
DISTRIBUTION (DEMAND)	\$ 116.15	\$ 4.30	
TRANSITION	\$ 237.00	\$ 1.68	
TRANSMISSION	\$ 242.39	\$ 4.64	

	PEAK 26.67%	LOW A 25.68%	LOW B 47.66%		
DISTRIBUTION (ENERGY)	-0.015	-0.015	-0.015		
TRANSITION (ENERGY)	1.099	1.099	1.099		
TRANSITION RATE ADJ	0.103	0.103	0.103		
PENSION ADJUSTMENT	0.045	0.045	0.045		
DEFAULT SERV ADJ	0.013	0.013	0.013		
DEMAND-SIDE MGT	0.245	0.245	0.245		
RENEWABLE ENERGY	0.250	0.250	0.250		

SUPPLIER SERVICES:

Default Service	10.182	10.182	10.182
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CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3 (13.8 KV)

LINE	LOW			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	LF = CUM % BILLS	0.527 MONTHLY KVA	KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	210	82,352	\$11,793	\$8,358	\$3,435	\$11,713	\$8,385	\$3,328	(\$79.67)	-0.7%
2	20	360	141,175	20,500	14,328	\$6,173	20,349	14,374	\$5,974	(\$151.88)	-0.7%
3	30	530	207,841	30,369	21,094	\$9,275	30,135	21,162	\$8,973	(\$233.72)	-0.8%
4	40	675	264,703	38,787	26,865	\$11,922	38,483	26,952	\$11,531	(\$303.51)	-0.8%
5	50	975	382,349	56,202	38,805	\$17,397	55,754	38,931	\$16,823	(\$447.92)	-0.8%
6	60	1000	392,152	57,653	39,800	\$17,854	57,193	39,929	\$17,264	(\$459.97)	-0.8%
7	70	1500	588,229	86,679	59,699	\$26,979	85,978	59,893	\$26,085	(\$700.65)	-0.8%
8	80	3000	1,176,457	173,755	119,399	\$54,357	172,333	119,787	\$52,546	(\$1,422.71)	-0.8%
9	90	5000	1,960,762	289,858	198,998	\$90,860	287,472	199,645	\$87,827	(\$2,385.45)	-0.8%
10	AVG.USE	1740	682,345	\$100,611	\$ 69,251	\$31,360	\$99,795	\$69,476	\$30,318	(\$816.18)	-0.8%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 (13.8 KV) MDTE NO. 233B

DELIVERY SERVICES:

CUSTOMER	\$ 90.00		PER BILL
	< 100 KVA	> 100 KVA	
DISTRIBUTION (DEMAND)	\$ -	\$ 2.08	PER KVA
TRANSITION	\$ 237.00	\$ 1.68	
TRANSMISSION	\$ 382.13	\$ 7.31	

	PEAK 26.13%	LOW A 25.46%	LOW B 48.41%	
DISTRIBUTION (ENERGY)	-0.015	-0.015	-0.015	
TRANSITION (ENERGY)	1.099	1.099	1.099	" "
TRANSITION RATE ADJ	0.103	0.103	0.103	
PENSION ADJUSTMENT	0.086	0.086	0.086	" "
DEFAULT SERV ADJ	0.013	0.013	0.013	" "
DEMAND-SIDE MGT	0.245	0.245	0.245	" "
RENEWABLE ENERGY	0.250	0.250	0.250	" "

SUPPLIER SERVICES:

Default Service	10.149	10.149	10.149	CENTS/KWH
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PROPOSED RATE

LARGE GENERAL TOU RATE G-3 (13.8 KV)

DELIVERY SERVICES:

CUSTOMER	\$ 90.00		
	< 100 KVA	> 100 KVA	
DISTRIBUTION (DEMAND)	\$ 116.15	\$ 4.30	
TRANSITION	\$ 237.00	\$ 1.68	
TRANSMISSION	\$ 242.39	\$ 4.64	

	PEAK 26.13%	LOW A 25.46%	LOW B 48.41%	
DISTRIBUTION (ENERGY)	-0.015	-0.015	-0.015	
TRANSITION (ENERGY)	1.099	1.099	1.099	
TRANSITION RATE ADJ	0.103	0.103	0.103	
PENSION ADJUSTMENT	0.045	0.045	0.045	
DEFAULT SERV ADJ	0.013	0.013	0.013	
DEMAND-SIDE MGT	0.245	0.245	0.245	
RENEWABLE ENERGY	0.250	0.250	0.250	

SUPPLIER SERVICES:

Default Service	10.182	10.182	10.182
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CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
SMALL GENERAL - OPTIONAL - TOU RATE G-4

LINE	AVERAGE			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	LF = CUM % BILLS	0.535 MONTHLY KW	KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	4	1,416	\$246.23	\$153.13	\$93.10	\$244.06	\$153.59	\$90.47	(\$2.17)	-0.9%
2	20	5	2,067	341.15	223.53	117.62	338.43	224.21	114.22	(2.72)	-0.8%
3	30	7	2,633	441.53	284.73	156.80	437.75	285.60	152.15	(3.78)	-0.9%
4	40	8	3,364	546.17	363.78	182.39	541.82	364.89	176.93	(4.35)	-0.8%
5	50	11	4,299	707.21	464.89	242.32	701.26	466.31	234.95	(5.95)	-0.8%
6	60	14	5,500	900.59	594.77	305.82	893.01	596.59	296.42	(7.58)	-0.8%
7	70	18	7,313	1,184.14	790.83	393.31	1,174.37	793.24	381.13	(9.77)	-0.8%
8	80	24	9,631	1,560.67	1,041.50	519.17	1,547.65	1,044.67	502.98	(13.02)	-0.8%
9	90	42	16,675	2,701.19	1,803.23	897.96	2,678.44	1,808.74	869.70	(22.75)	-0.8%
10	AVG.USE	19	7,430	\$1,214.16	\$803.48	\$410.68	\$1,203.87	\$805.93	\$397.94	(\$10.29)	-0.8%

PRESENT RATE

SMALL GENERAL TOU RATE G-4 MDTE NO. 234B

DELIVERY SERVICES:

CUSTOMER	\$	10.92	PER BILL
DISTRIBUTION (DEMAND)	\$	1.72	PER KW
TRANSITION	\$	6.02	
TRANSITION RATE ADJ	\$	(0.18)	
TRANSMISSION	\$	8.25	

	PEAK 25.04%	OFF PK 74.96%	
DISTRIBUTION (ENERGY)	0.695	0.695	CENTS/KWH
TRANSITION	0.000	0.000	" "
TRANSITION RATE ADJ	0.000	0.000	" "
PENSION ADJUSTMENT	0.086	0.086	" "
RAAF	0.013	0.013	" "
DEFAULT SERV ADJ	0.245	0.245	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.814	10.814	CENTS/KWH
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PROPOSED RATE

SMALL GENERAL TOU RATE G-4

DELIVERY SERVICES:

CUSTOMER	\$	10.92	PER BILL
DISTRIBUTION (DEMAND)	\$	4.23	PER KW
TRANSITION	\$	6.02	
TRANSITION RATE ADJ	\$	(0.18)	
TRANSMISSION	\$	5.23	

	PEAK 25.04%	OFF PK 74.96%	
DISTRIBUTION (ENERGY)	0.695	0.695	CENTS/KWH
TRANSITION	0.000	0.000	" "
TRANSITION RATE ADJ	0.000	0.000	" "
PENSION ADJUSTMENT	0.045	0.045	" "
RAAF	0.013	0.013	" "
DEFAULT SERV ADJ	0.245	0.245	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.847	10.847	CENTS/KWH
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CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
SMALL GENERAL - OPTIONAL - TOU RATE G-4

LINE	LF = CUM % BILLS	HIGH 0.635 MONTHLY KW	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	3	1,416	\$230.42	\$153.13	\$77.29	\$228.77	\$153.59	\$75.18	(\$1.65)	-0.7%
2	20	4	2,067	325.34	223.53	101.81	323.13	224.21	98.92	(2.21)	-0.7%
3	30	6	2,633	425.73	284.73	141.00	422.46	285.60	136.86	(3.27)	-0.8%
4	40	7	3,364	530.37	363.78	166.59	526.53	364.89	161.64	(3.84)	-0.7%
5	50	9	4,299	675.61	464.89	210.72	670.67	466.31	204.36	(4.94)	-0.7%
6	60	12	5,500	868.98	594.77	274.21	862.43	596.59	265.84	(6.55)	-0.8%
7	70	15	7,313	1,136.73	790.83	345.90	1,128.49	793.24	335.25	(8.24)	-0.7%
8	80	20	9,631	1,497.45	1,041.50	455.95	1,486.48	1,044.67	441.81	(10.97)	-0.7%
9	90	35	16,675	2,590.56	1,803.23	787.33	2,571.38	1,808.74	762.64	(19.18)	-0.7%
10	AVG.USE	16	7,430	\$1,166.75	\$803.48	\$363.27	\$1,157.99	\$805.93	\$352.06	(\$8.76)	-0.8%

PRESENT RATE

SMALL GENERAL TOU RATE G-4 MDTE NO. 234B

DELIVERY SERVICES:

CUSTOMER	\$	10.92	PER BILL
DISTRIBUTION (DEMAND)	\$	1.72	PER KW
TRANSITION	\$	6.02	
TRANSITION RATE ADJ	\$	(0.18)	
TRANSMISSION	\$	8.25	

	PEAK 25.04%	OFF PK 74.96%	
DISTRIBUTION (ENERGY)	0.695	0.695	CENTS/KWH
TRANSITION	0.000	0.000	" "
TRANSITION RATE ADJ	0.000	0.000	" "
PENSION ADJUSTMENT	0.086	0.086	" "
RAAF	0.013	0.013	" "
DEFAULT SERV ADJ	0.245	0.245	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.814	10.814	CENTS/KWH
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PROPOSED RATE

SMALL GENERAL TOU RATE G-4

DELIVERY SERVICES:

CUSTOMER	\$	10.92	PER BILL
DISTRIBUTION (DEMAND)	\$	4.23	PER KW
TRANSITION	\$	6.02	
TRANSITION RATE ADJ	\$	(0.18)	
TRANSMISSION	\$	5.23	

	PEAK 25.04%	OFF PK 74.96%	
DISTRIBUTION (ENERGY)	0.695	0.695	CENTS/KWH
TRANSITION	0.000	0.000	" "
TRANSITION RATE ADJ	0.000	0.000	" "
PENSION ADJUSTMENT	0.045	0.045	" "
RAAF	0.013	0.013	" "
DEFAULT SERV ADJ	0.245	0.245	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.847	10.847	CENTS/KWH
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CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
SMALL GENERAL - OPTIONAL - TOU RATE G-4

LINE	LOW			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	LF = CUM % BILLS	0.435 MONTHLY KW	KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	4	1,416	\$246.23	\$153.13	\$93.10	\$244.06	\$153.59	\$90.47	(\$2.17)	-0.9%
2	20	6	2,067	356.95	223.53	133.42	353.72	224.21	129.51	(3.23)	-0.9%
3	30	8	2,633	457.34	284.73	172.61	453.05	285.60	167.45	(4.29)	-0.9%
4	40	10	3,364	577.78	363.78	214.00	572.41	364.89	207.52	(5.37)	-0.9%
5	50	13	4,299	738.82	464.89	273.93	731.85	466.31	265.54	(6.97)	-0.9%
6	60	17	5,500	948.00	594.77	353.23	938.89	596.59	342.30	(9.11)	-1.0%
7	70	23	7,313	1,263.16	790.83	472.33	1,250.84	793.24	457.60	(12.32)	-1.0%
8	80	30	9,631	1,655.49	1,041.50	613.99	1,639.41	1,044.67	594.74	(16.08)	-1.0%
9	90	52	16,675	2,859.22	1,803.23	1,055.99	2,831.38	1,808.74	1,022.64	(27.84)	-1.0%
10	AVG.USE	23	7,430	\$1,277.37	\$803.48	\$473.89	\$1,265.05	\$805.93	\$459.12	(\$12.32)	-1.0%

PRESENT RATE

SMALL GENERAL TOU RATE G-4 MDTE NO. 234B

DELIVERY SERVICES:

CUSTOMER	\$	10.92	PER BILL
DISTRIBUTION (DEMAND)	\$	1.72	PER KW
TRANSITION	\$	6.02	
TRANSITION RATE ADJ	\$	(0.18)	
TRANSMISSION	\$	8.25	

	PEAK 25.04%	OFF PK 74.96%	
DISTRIBUTION (ENERGY)	0.695	0.695	CENTS/KWH
TRANSITION	0.000	0.000	" "
TRANSITION RATE ADJ	0.000	0.000	" "
PENSION ADJUSTMENT	0.086	0.086	" "
RAAF	0.013	0.013	" "
DEFAULT SERV ADJ	0.245	0.245	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.814	10.814	CENTS/KWH
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PROPOSED RATE

SMALL GENERAL TOU RATE G-4

DELIVERY SERVICES:

CUSTOMER	\$	10.92	PER BILL
DISTRIBUTION (DEMAND)	\$	4.23	PER KW
TRANSITION	\$	6.02	
TRANSITION RATE ADJ	\$	(0.18)	
TRANSMISSION	\$	5.23	

	PEAK 25.04%	OFF PK 74.96%	
DISTRIBUTION (ENERGY)	0.695	0.695	CENTS/KWH
TRANSITION	0.000	0.000	" "
TRANSITION RATE ADJ	0.000	0.000	" "
PENSION ADJUSTMENT	0.045	0.045	" "
RAAF	0.013	0.013	" "
DEFAULT SERV ADJ	0.245	0.245	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.847	10.847	CENTS/KWH
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CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
COMMERCIAL SPACE HEATING RATE G-5

LINE	CUM % BILLS	CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	0	936	\$156.22	\$101.22	\$55.00	\$154.64	\$101.53	\$53.11	-\$1.58	-1.0%
2	20	1	1,794	292.81	194.00	98.81	289.80	194.60	95.20	(3.01)	-1.0%
3	30	2	2,656	430.05	287.22	142.83	425.59	288.10	137.49	(4.46)	-1.0%
4	40	4	3,512	566.33	379.79	186.54	560.43	380.95	179.48	(5.90)	-1.0%
5	50	6	4,575	735.56	494.74	240.82	727.87	496.25	231.62	(7.69)	-1.0%
6	60	9	6,311	1,028.83	682.47	346.36	1,017.64	684.55	333.09	(11.19)	-1.1%
7	70	12	8,623	1,426.71	932.49	494.22	1,410.60	935.34	475.26	(16.11)	-1.1%
8	80	18	13,309	2,233.14	1,439.24	793.90	2,207.04	1,443.63	763.41	(26.10)	-1.2%
9	90	30	35,963	6,131.72	3,889.04	2,242.68	6,057.37	3,900.91	2,156.46	(74.35)	-1.2%
10	AVG.USE		16,207	\$2,731.86	\$1,752.63	\$979.23	\$2,699.58	\$1,757.97	\$941.61	-\$32.28	-1.2%

PRESENT RATE

COMMERCIAL SPACE HEATING RATE G-5 MDTE NO. 235B

DELIVERY SERVICES:

CUSTOMER	\$	7.20	PER BILL
	<u>< 5000 KWH</u>		<u>> 5000 KWH</u>
DISTRIBUTION (ENERGY)	0.495	1.053	CENTS/KWH
TRANSITION	1.489	1.489	" "
TRANSMISSION	2.591	3.322	" "
TRANSITION RATE ADJ	-0.113	-0.113	" "
PENSION ADJUSTMENT	0.086	0.086	" "
RAAF	0.013	0.013	" "
DEFAULT SERV ADJ	0.245	0.245	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.814	10.814	CENTS/KWH
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PROPOSED RATE

COMMERCIAL SPACE HEATING RATE G-5

DELIVERY SERVICES:

CUSTOMER	\$	7.20	PER BILL
	<u>< 5000 KWH</u>		<u>> 5000 KWH</u>
DISTRIBUTION (ENERGY)	1.283	2.063	CENTS/KWH
TRANSITION	1.489	1.489	" "
TRANSMISSION	1.643	2.107	" "
TRANSITION RATE ADJ	(0.113)	(0.113)	" "
PENSION ADJUSTMENT	0.045	0.045	" "
RAAF	0.013	0.013	" "
DEFAULT SERV ADJ	0.245	0.245	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.847	10.847	CENTS/KWH
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CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
SMALL GENERAL - OPTIONAL - TOU RATE G-6 (NON-DEMAND)

LINE	MONTHLY CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	0	49	\$17.08	\$5.30	\$11.78	\$17.00	\$5.32	\$11.68	(\$0.08)	-0.5%
2	20	1	106	27.39	11.46	15.93	27.20	11.50	15.70	(0.19)	-0.7%
3	30	3	184	41.50	19.90	21.60	41.17	19.96	21.21	(0.33)	-0.8%
4	40	6	289	60.49	31.25	29.24	59.97	31.35	28.62	(0.52)	-0.9%
5	50	11	430	86.00	46.50	39.50	85.21	46.64	38.57	(0.79)	-0.9%
6	60	16	593	115.49	64.13	51.36	114.39	64.32	50.07	(1.10)	-1.0%
7	70	24	825	157.45	89.22	68.23	155.94	89.49	66.45	(1.51)	-1.0%
8	80	36	1,149	216.05	124.25	91.80	213.95	124.63	89.32	(2.10)	-1.0%
9	90	54	1,702	316.08	184.05	132.03	312.97	184.62	128.35	(3.11)	-1.0%
10	AVG.USE		810	\$154.73	\$87.59	\$67.14	\$153.25	\$87.86	\$65.39	(1.48)	-1.0%

PRESENT RATE

SMALL GENERAL TOU RATE G-6 (NON-DEMAND) MDTE NO. 236B

DELIVERY SERVICES:

CUSTOMER	\$ 8.22		PER BILL
	PEAK	OFF-PEAK	
	29.49%	70.51%	
DISTRIBUTION	5.169	1.161	CENTS/KWH
TRANSITION	2.802	0.987	" "
TRANSMISSION	9.620	0.000	" "
TRANSITION RATE ADJ	-0.072	-0.072	" "
PENSION ADJUSTMENT	0.086	0.086	" "
RAAF	0.013	0.013	" "
DEFAULT SERV ADJ	0.245	0.245	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.814	10.814	CENTS/KWH
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PROPOSED RATE

SMALL GENERAL TOU RATE G-6 (NON-DEMAND)

DELIVERY SERVICES:

CUSTOMER	\$ 8.22		PER BILL
	PEAK	OFF-PEAK	
	29.49%	70.51%	
DISTRIBUTION	8.093	1.161	CENTS/KWH
TRANSITION	2.802	0.987	" "
TRANSMISSION	6.102	0.000	" "
TRANSITION RATE ADJ	(0.072)	(0.072)	" "
PENSION ADJUSTMENT	0.045	0.045	" "
RAAF	0.013	0.013	" "
DEFAULT SERV ADJ	0.245	0.245	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.847	10.847	CENTS/KWH
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COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL RATE R-1

LINE	CUM % BILLS	CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	2	136	\$28.82	\$14.22	\$14.60	\$28.79	\$14.23	\$14.56	(\$0.03)	-0.1%
2	20	5	206	\$41.73	\$21.54	\$20.19	\$41.69	\$21.56	\$20.13	(0.04)	-0.1%
3	30	11	276	\$54.63	\$28.85	\$25.78	\$54.58	\$28.88	\$25.70	(0.05)	-0.1%
4	40	17	336	\$65.71	\$35.13	\$30.58	\$65.63	\$35.16	\$30.47	(0.08)	-0.1%
5	50	24	396	\$76.77	\$41.40	\$35.37	\$76.69	\$41.44	\$35.25	(0.08)	-0.1%
6	60	35	476	\$91.52	\$49.76	\$41.76	\$91.43	\$49.81	\$41.62	(0.09)	-0.1%
7	70	44	525	\$100.56	\$54.88	\$45.68	\$100.46	\$54.94	\$45.52	(0.10)	-0.1%
8	80	61	675	\$128.23	\$70.56	\$57.67	\$128.10	\$70.64	\$57.46	(0.13)	-0.1%
9	90	77	875	\$165.12	\$91.47	\$73.65	\$164.95	\$91.57	\$73.38	(0.17)	-0.1%
10	AVG.USE		483	\$92.81	\$50.49	\$42.32	\$92.72	\$50.55	\$42.17	(0.09)	-0.1%

PRESENT RATE

RESIDENTIAL RATE R-1 MDTE NO. 320B - (ANNUAL)

DELIVERY SERVICES:

	\$	3.73	PER BILL
CUSTOMER		4.559	CENTS/KWH
DISTRIBUTION	ALL KWH @	2.298	" "
TRANSITION	" "	0.695	" "
TRANSMISSION	" "	-0.020	" "
TRANS RATE ADJ	" "	0.080	" "
PENSION ADJ FACTOR	" "	0.078	" "
RAAF	" "	0.000	" "
DEFAULT SERV ADJ	" "	0.250	" "
DEMAND-SIDE MGT	" "	0.050	" "
RENEWABLE ENERGY	" "		

SUPPLIER SERVICES:

Default Service	ALL KWH @	10.454	CENTS/KWH
DS Adder	" "	0.000	" "

PROPOSED RATE

RESIDENTIAL RATE R-1 (ANNUAL)

DELIVERY SERVICES:

	\$	3.73	PER BILL
CUSTOMER		4.559	CENTS/KWH
DISTRIBUTION	ALL KWH @	2.298	" "
TRANSITION	" "	0.700	" "
TRANSMISSION	" "	-0.020	" "
TRANS RATE ADJ	" "	0.045	" "
PENSION ADJ FACTOR	" "	0.078	" "
RAAF	" "	0.000	" "
DEFAULT SERV ADJ	" "	0.250	" "
DEMAND-SIDE MGT	" "	0.050	" "
RENEWABLE ENERGY	" "		

SUPPLIER SERVICES:

Default Service	ALL KWH @	10.465	CENTS/KWH
DS Adder	" "	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL SEASONAL RATE R-1

LINE	CUM % BILLS	CUM % KWH	WINTER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	2	124	\$31.68	\$12.96	\$18.72	\$31.66	\$12.98	\$18.68	(\$0.02)	-0.1%
2	20	6	168	\$41.60	\$17.56	\$24.04	\$41.57	\$17.58	\$23.99	(0.03)	-0.1%
3	30	11	206	\$50.17	\$21.54	\$28.63	\$50.13	\$21.56	\$28.57	(0.04)	-0.1%
4	40	17	249	\$59.86	\$26.03	\$33.83	\$59.82	\$26.06	\$33.76	(0.04)	-0.1%
5	50	24	306	\$72.71	\$31.99	\$40.72	\$72.65	\$32.02	\$40.63	(0.06)	-0.1%
6	60	33	368	\$86.68	\$38.47	\$48.21	\$86.62	\$38.51	\$48.11	(0.06)	-0.1%
7	70	43	454	\$106.07	\$47.46	\$58.61	\$105.99	\$47.51	\$58.48	(0.08)	-0.1%
8	80	56	570	\$132.22	\$59.59	\$72.63	\$132.12	\$59.65	\$72.47	(0.10)	-0.1%
9	90	75	828	\$190.37	\$86.56	\$103.81	\$190.24	\$86.65	\$103.59	(0.13)	-0.1%
10	AVG USE		393	\$92.31	\$41.08	\$51.23	\$92.26	\$41.13	\$51.13	(0.05)	-0.1%

PRESENT RATE

RESIDENTIAL RATE R-1 MDTE NO. 320B - (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$3.73	PER BILL
DISTRIBUTION	ALL KWH @	7.981	CENTS/KWH
TRANSITION	" "	2.298	" "
TRANSMISSION	" "	1.370	" "
TRANS RATE ADJ	" "	-0.020	" "
PENSION ADJ FACTOR	" "	0.080	" "
RAAF	" "	0.078	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	10.454	CENTS/KWH
DS Adder	" "	0.000	" "

PROPOSED RATE

RESIDENTIAL RATE R-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$	3.73	PER BILL
DISTRIBUTION	ALL KWH @		7.981	CENTS/KWH
TRANSITION	" "		2.298	" "
TRANSMISSION	" "		1.378	" "
TRANS RATE ADJ	" "		-0.020	" "
PENSION ADJ FACTOR	" "		0.045	" "
RAAF	" "		0.078	" "
DEFAULT SERV ADJ	" "		0.000	" "
DEMAND-SIDE MGT	" "		0.250	" "
RENEWABLE ENERGY	" "		0.050	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	10.465	CENTS/KWH
DS Adder	" "	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL SEASONAL RATE R-1

LINE	CUM % BILLS	CUM % KWH	SUMMER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	0	20	\$8.24	\$2.09	\$6.15	\$8.23	\$2.09	\$6.14	(\$0.01)	-0.1%
2	20	2	63	\$17.94	\$6.59	\$11.35	\$17.92	\$6.59	\$11.33	(0.02)	-0.1%
3	30	6	99	\$26.05	\$10.35	\$15.70	\$26.03	\$10.36	\$15.67	(0.02)	-0.1%
4	40	11	133	\$33.71	\$13.90	\$19.81	\$33.69	\$13.92	\$19.77	(0.02)	-0.1%
5	50	17	168	\$41.60	\$17.56	\$24.04	\$41.57	\$17.58	\$23.99	(0.03)	-0.1%
6	60	26	207	\$50.39	\$21.64	\$28.75	\$50.36	\$21.66	\$28.70	(0.03)	-0.1%
7	70	36	256	\$61.43	\$26.76	\$34.67	\$61.39	\$26.79	\$34.60	(0.04)	-0.1%
8	80	48	328	\$77.67	\$34.29	\$43.38	\$77.62	\$34.33	\$43.29	(0.05)	-0.1%
9	90	65	468	\$109.22	\$48.92	\$60.30	\$109.15	\$48.98	\$60.17	(0.07)	-0.1%
10	AVG USE		227	\$54.90	\$23.73	\$31.17	\$54.87	\$23.76	\$31.11	(0.03)	-0.1%

PRESENT RATE

RESIDENTIAL RATE R-1 MDTE NO. 320B - (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$3.73	PER BILL
DISTRIBUTION	ALL KWH @	\$7.981	CENTS/KWH
TRANSITION	" "	\$2.298	" "
TRANSMISSION	" "	\$1.370	" "
TRANS RATE ADJ	" "	(\$0.020)	" "
PENSION ADJ FACTOR	" "	\$0.080	" "
RAAF	" "	\$0.078	" "
DEFAULT SERV ADJ	" "	\$0.000	" "
DEMAND-SIDE MGT	" "	\$0.250	" "
RENEWABLE ENERGY	" "	\$0.050	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	10.454	CENTS/KWH
DS Adder	" "	0.000	" "

PROPOSED RATE

RESIDENTIAL RATE R-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$3.73	PER BILL
DISTRIBUTION	ALL KWH @	\$7.98	CENTS/KWH
TRANSITION	" "	\$2.298	" "
TRANSMISSION	" "	\$1.378	" "
TRANS RATE ADJ	" "	(\$0.020)	" "
PENSION ADJ FACTOR	" "	\$0.045	" "
RAAF	" "	\$0.078	" "
DEFAULT SERV ADJ	" "	\$0.000	" "
DEMAND-SIDE MGT	" "	\$0.250	" "
RENEWABLE ENERGY	" "	\$0.050	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	10.465	CENTS/KWH
DS Adder	" "	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL ASSISTANCE RATE R-2

LINE	CUM % BILLS	CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	3	136	\$23.81	\$14.22	\$9.59	\$23.78	\$14.23	\$9.55	(\$0.03)	-0.1%
2	20	6	176	\$30.16	\$18.40	\$11.76	\$30.13	\$18.42	\$11.71	(0.03)	-0.1%
3	30	12	225	\$37.94	\$23.52	\$14.42	\$37.90	\$23.55	\$14.35	(0.04)	-0.1%
4	40	18	266	\$44.46	\$27.81	\$16.65	\$44.40	\$27.84	\$16.56	(0.06)	-0.1%
5	50	26	315	\$52.24	\$32.93	\$19.31	\$52.17	\$32.96	\$19.21	(0.07)	-0.1%
6	60	35	376	\$61.93	\$39.31	\$22.62	\$61.85	\$39.35	\$22.50	(0.08)	-0.1%
7	70	46	446	\$73.04	\$46.62	\$26.42	\$72.95	\$46.67	\$26.28	(0.09)	-0.1%
8	80	59	525	\$85.58	\$54.88	\$30.70	\$85.48	\$54.94	\$30.54	(0.10)	-0.1%
9	90	73	674	\$109.25	\$70.46	\$38.79	\$109.11	\$70.53	\$38.58	(0.14)	-0.1%
10	AVG USE		387	\$63.67	\$40.46	\$23.21	\$63.59	\$40.50	\$23.09	(0.08)	-0.1%

PRESENT RATE

RESIDENTIAL ASSISTANCE RATE R-2 MDTE NO. 321B - (ANNUAL)

DELIVERY SERVICES:

		\$	2.21	PER BILL
CUSTOMER			1.999	CENTS/KWH
DISTRIBUTION	ALL KWH @		2.298	" "
TRANSITION	" "		0.695	" "
TRANSMISSION	" "		-0.023	" "
TRANS RATE ADJ	" "		0.080	" "
PENSION ADJ FACTOR	" "		0.078	" "
RAAF	" "		0.000	" "
DEFAULT SERV ADJ	" "		0.250	" "
DEMAND-SIDE MGT	" "		0.050	" "
RENEWABLE ENERGY	" "			" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	10.454	CENTS/KWH
DS Adder	" "	0.000	" "

PROPOSED RATE

RESIDENTIAL ASSISTANCE RATE R-2 (ANNUAL)

DELIVERY SERVICES:

		\$	2.21	PER BILL
CUSTOMER			1.999	CENTS/KWH
DISTRIBUTION	ALL KWH @		2.298	" "
TRANSITION	" "		0.700	" "
TRANSMISSION	" "		-0.023	" "
TRANS RATE ADJ	" "		0.045	" "
PENSION ADJ FACTOR	" "		0.078	" "
RAAF	" "		0.000	" "
DEFAULT SERV ADJ	" "		0.250	" "
DEMAND-SIDE MGT	" "		0.050	" "
RENEWABLE ENERGY	" "			" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	10.465	CENTS/KWH
DS Adder	" "	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL ASSISTANCE SEASONAL RATE R-2

LINE	SEASONAL			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	CUM % BILLS	CUM % KWH	WINTER KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	2	124	\$25.13	\$12.96	\$12.17	\$25.12	\$12.98	\$12.14	(\$0.01)	0.0%
2	20	6	168	\$33.27	\$17.56	\$15.71	\$33.24	\$17.58	\$15.66	(0.03)	-0.1%
3	30	11	206	\$40.30	\$21.54	\$18.76	\$40.27	\$21.56	\$18.71	(0.03)	-0.1%
4	40	17	249	\$48.25	\$26.03	\$22.22	\$48.21	\$26.06	\$22.15	(0.04)	-0.1%
5	50	24	306	\$58.78	\$31.99	\$26.79	\$58.73	\$32.02	\$26.71	(0.05)	-0.1%
6	60	33	368	\$70.25	\$38.47	\$31.78	\$70.19	\$38.51	\$31.68	(0.06)	-0.1%
7	70	43	454	\$86.15	\$47.46	\$38.69	\$86.07	\$47.51	\$38.56	(0.08)	-0.1%
8	80	56	570	\$107.60	\$59.59	\$48.01	\$107.50	\$59.65	\$47.85	(0.10)	-0.1%
9	90	75	828	\$155.29	\$86.56	\$68.73	\$155.16	\$86.65	\$68.51	(0.13)	-0.1%
10	AVG.USE		393	\$74.86	\$41.08	\$33.78	\$74.81	\$41.13	\$33.68	(0.05)	-0.1%

PRESENT RATE

RESIDENTIAL ASSISTANCE RATE R-2 MDTE NO. 321B - (SEASONAL)

DELIVERY SERVICES:

		\$	2.21	PER BILL
CUSTOMER			3.931	CENTS/KWH
DISTRIBUTION	ALL KWH @		2.298	" "
TRANSITION	" "		1.370	" "
TRANSMISSION	" "		-0.023	" "
TRANS RATE ADJ	" "		0.080	" "
PENSION ADJ FACTOR	" "		0.078	" "
RAAF	" "		0.000	" "
DEFAULT SERV ADJ	" "		0.250	" "
DEMAND-SIDE MGT	" "		0.050	" "
RENEWABLE ENERGY	" "			" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	10.454	CENTS/KWH
DS Adder	" "	0.000	" "

PROPOSED RATE

RESIDENTIAL ASSISTANCE RATE R-2 (SEASONAL)

DELIVERY SERVICES:

		\$	2.21	PER BILL
CUSTOMER			3.931	CENTS/KWH
DISTRIBUTION	ALL KWH @		2.298	" "
TRANSITION	" "		1.378	" "
TRANSMISSION	" "		-0.023	" "
TRANS RATE ADJ	" "		0.045	" "
PENSION ADJ FACTOR	" "		0.078	" "
RAAF	" "		0.000	" "
DEFAULT SERV ADJ	" "		0.250	" "
DEMAND-SIDE MGT	" "		0.050	" "
RENEWABLE ENERGY	" "			" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	10.465	CENTS/KWH
DS Adder	" "	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL ASSISTANCE SEASONAL RATE R-2

LINE	SEASONAL			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	CUM % BILLS	CUM % KWH	SUMMER KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	0	10	\$4.06	\$1.05	\$3.01	\$4.06	\$1.05	\$3.01	\$0.00	0.0%
2	20	3	88	\$18.48	\$9.20	\$9.28	\$18.47	\$9.21	\$9.26	(0.01)	-0.1%
3	30	8	130	\$26.24	\$13.59	\$12.65	\$26.22	\$13.60	\$12.62	(0.02)	-0.1%
4	40	16	220	\$42.89	\$23.00	\$19.89	\$42.85	\$23.02	\$19.83	(0.04)	-0.1%
5	50	25	230	\$44.73	\$24.04	\$20.69	\$44.70	\$24.07	\$20.63	(0.03)	-0.1%
6	60	34	250	\$48.44	\$26.14	\$22.30	\$48.39	\$26.16	\$22.23	(0.05)	-0.1%
7	70	44	270	\$52.13	\$28.23	\$23.90	\$52.09	\$28.26	\$23.83	(0.04)	-0.1%
8	80	57	340	\$65.07	\$35.54	\$29.53	\$65.02	\$35.58	\$29.44	(0.05)	-0.1%
9	90	75	480	\$90.95	\$50.18	\$40.77	\$90.88	\$50.23	\$40.65	(0.07)	-0.1%
10	AVG USE		265	\$51.20	\$27.70	\$23.50	\$51.16	\$27.73	\$23.43	(0.04)	-0.1%

PRESENT RATE

RESIDENTIAL ASSISTANCE RATE R-2 MDTE NO. 321B - (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$	2.21	PER BILL
DISTRIBUTION	ALL KWH @	\$	3.931	CENTS/KWH
TRANSITION	" "	\$	2.298	" "
TRANSMISSION	" "	\$	1.370	" "
TRANS RATE ADJ	" "	\$	(0.023)	" "
PENSION ADJ FACTOR	" "	\$	0.080	" "
RAAF	" "	\$	0.078	" "
DEFAULT SERV ADJ	" "	\$	-	" "
DEMAND-SIDE MGT	" "	\$	0.250	" "
RENEWABLE ENERGY	" "	\$	0.050	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	10.454	CENTS/KWH
DS Adder	" "	0.000	" "

PROPOSED RATE

RESIDENTIAL ASSISTANCE RATE R-2 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$	2.21	PER BILL
DISTRIBUTION	ALL KWH @	\$	3.931	CENTS/KWH
TRANSITION	" "	\$	2.298	" "
TRANSMISSION	" "	\$	1.378	" "
TRANS RATE ADJ	" "	\$	-0.023	" "
PENSION ADJ FACTOR	" "	\$	0.045	" "
RAAF	" "	\$	0.078	" "
DEFAULT SERV ADJ	" "	\$	0.000	" "
DEMAND-SIDE MGT	" "	\$	0.250	" "
RENEWABLE ENERGY	" "	\$	0.050	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	10.465	CENTS/KWH
DS Adder	" "	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL SPACE HEATING RATE R-3

LINE	CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	1	145	\$33.93	\$15.16	\$18.77	\$33.89	\$15.17	\$18.72	(\$0.04)	-0.1%
2	20	3	266	\$53.87	\$27.81	\$26.06	\$53.81	\$27.84	\$25.97	(0.06)	-0.1%
3	30	7	376	\$71.99	\$39.31	\$32.68	\$71.92	\$39.35	\$32.57	(0.07)	-0.1%
4	40	13	486	\$90.12	\$50.81	\$39.31	\$90.02	\$50.86	\$39.16	(0.10)	-0.1%
5	50	19	575	\$104.78	\$60.11	\$44.67	\$104.66	\$60.17	\$44.49	(0.12)	-0.1%
6	60	28	725	\$129.50	\$75.79	\$53.71	\$129.35	\$75.87	\$53.48	(0.15)	-0.1%
7	70	39	925	\$162.46	\$96.70	\$65.76	\$162.27	\$96.80	\$65.47	(0.19)	-0.1%
8	80	52	1,175	\$203.65	\$122.83	\$80.82	\$203.41	\$122.96	\$80.45	(0.24)	-0.1%
9	90	70	1,675	\$286.04	\$175.10	\$110.94	\$285.71	\$175.29	\$110.42	(0.33)	-0.1%
10	AVG.USE		919	\$161.47	\$96.07	\$65.40	\$161.28	\$96.17	\$65.11	(0.19)	-0.1%

PRESENT RATE

RES SPACE HEATING RATE R-3 MDTE NO. 322B -

DELIVERY SERVICES:

CUSTOMER		\$	10.03	PER BILL
DISTRIBUTION	ALL KWH @		2.663	CENTS/KWH
TRANSITION	" "		2.298	" "
TRANSMISSION	" "		0.634	" "
TRANS RATE ADJ	" "		-0.028	" "
PENSION ADJ FACTOR	" "		0.080	" "
RAAF	" "		0.078	" "
DEFAULT SERV ADJ	" "		0.000	" "
DEMAND-SIDE MGT	" "		0.250	" "
RENEWABLE ENERGY	" "		0.050	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	10.454	CENTS/KWH
DS Adder	" "	0.000	" "

PROPOSED RATE

RES SPACE HEATING RATE R-3

DELIVERY SERVICES:

CUSTOMER		\$	10.03	PER BILL
DISTRIBUTION	ALL KWH @		2.663	CENTS/KWH
TRANSITION	" "		2.298	" "
TRANSMISSION	" "		0.638	" "
TRANS RATE ADJ	" "		-0.028	" "
PENSION ADJ FACTOR	" "		0.045	" "
RAAF	" "		0.078	" "
DEFAULT SERV ADJ	" "		0.000	" "
DEMAND-SIDE MGT	" "		0.250	" "
RENEWABLE ENERGY	" "		0.050	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	10.465	CENTS/KWH
DS Adder	" "	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
RES ASSISTANCE SPACE HEATING RATE R-4

LINE	CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	2	265	\$44.89	\$27.70	\$17.19	\$44.84	\$27.73	\$17.11	(\$0.05)	-0.1%
2	20	6	375	\$61.09	\$39.20	\$21.89	\$61.02	\$39.24	\$21.78	(0.07)	-0.1%
3	30	11	485	\$77.29	\$50.70	\$26.59	\$77.20	\$50.76	\$26.44	(0.09)	-0.1%
4	40	17	576	\$90.70	\$60.22	\$30.48	\$90.58	\$60.28	\$30.30	(0.12)	-0.1%
5	50	23	674	\$105.13	\$70.46	\$34.67	\$104.99	\$70.53	\$34.46	(0.14)	-0.1%
6	60	32	826	\$127.51	\$86.35	\$41.16	\$127.34	\$86.44	\$40.90	(0.17)	-0.1%
7	70	43	1,026	\$156.97	\$107.26	\$49.71	\$156.76	\$107.37	\$49.39	(0.21)	-0.1%
8	80	56	1,276	\$193.78	\$133.39	\$60.39	\$193.52	\$133.53	\$59.99	(0.26)	-0.1%
9	90	73	1,725	\$259.90	\$180.33	\$79.57	\$259.56	\$180.52	\$79.04	(0.34)	-0.1%
10	AVG USE		1,073	\$163.89	\$112.17	\$51.72	\$163.67	\$112.29	\$51.38	(0.22)	-0.1%

PRESENT RATE

RES ASSISTANCE SPACE HEATING RATE R-4 MDTE NO. 323B -

DELIVERY SERVICES:

		\$	5.87	PER BILL
CUSTOMER			0.913	CENTS/KWH
DISTRIBUTION	ALL KWH @		2.298	" "
TRANSITION	" "		0.634	" "
TRANSMISSION	" "		-0.030	" "
TRANS RATE ADJ	" "		0.080	" "
PENSION ADJ FACTOR	" "		0.078	" "
RAAF	" "		0.000	" "
DEFAULT SERV ADJ	" "		0.250	" "
DEMAND-SIDE MGT	" "		0.050	" "
RENEWABLE ENERGY	" "			" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	10.454	CENTS/KWH
DS Adder	" "	0.000	" "

PROPOSED RATE

RES ASSISTANCE SPACE HEATING RATE R-4

DELIVERY SERVICES:

		\$	5.87	PER BILL
CUSTOMER			0.913	CENTS/KWH
DISTRIBUTION	ALL KWH @		2.298	" "
TRANSITION	" "		0.638	" "
TRANSMISSION	" "		-0.030	" "
TRANS RATE ADJ	" "		0.045	" "
PENSION ADJ FACTOR	" "		0.078	" "
RAAF	" "		0.000	" "
DEFAULT SERV ADJ	" "		0.250	" "
DEMAND-SIDE MGT	" "		0.050	" "
RENEWABLE ENERGY	" "			" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	10.465	CENTS/KWH
DS Adder	" "	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
CONTROLLED WATER HEATING RATE R-5

LINE	MONTHLY CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	0	32	\$5.32	\$3.35	\$1.97	\$5.31	\$3.35	\$1.96	(\$0.01)	-0.2%
2	20	3	85	\$14.13	\$8.89	\$5.24	\$14.11	\$8.90	\$5.21	(0.02)	-0.1%
3	30	8	116	\$19.28	\$12.13	\$7.15	\$19.25	\$12.14	\$7.11	(0.03)	-0.2%
4	40	16	156	\$25.92	\$16.31	\$9.61	\$25.90	\$16.33	\$9.57	(0.02)	-0.1%
5	50	23	186	\$30.90	\$19.44	\$11.46	\$30.87	\$19.46	\$11.41	(0.03)	-0.1%
6	60	34	226	\$37.56	\$23.63	\$13.93	\$37.51	\$23.65	\$13.86	(0.05)	-0.1%
7	70	45	266	\$44.20	\$27.81	\$16.39	\$44.15	\$27.84	\$16.31	(0.05)	-0.1%
8	80	57	315	\$52.34	\$32.93	\$19.41	\$52.28	\$32.96	\$19.32	(0.06)	-0.1%
9	90	75	406	\$67.46	\$42.44	\$25.02	\$67.39	\$42.49	\$24.90	(0.07)	-0.1%
10	AVG USE		220	\$36.56	\$23.00	\$13.56	\$36.51	\$23.02	\$13.49	(0.05)	-0.1%

PRESENT RATE

CONT WATER HEATING RATE R-5 MDTE NO. 324B-

DELIVERY SERVICES:

CUSTOMER		\$0.00	PER BILL
DISTRIBUTION	ALL KWH @	2.786	CENTS/KWH
TRANSITION	" "	2.298	" "
TRANSMISSION	" "	0.641	" "
TRANS RATE ADJ	" "	-0.020	" "
PENSION ADJ FACTOR	" "	0.080	" "
RAAF	" "	0.078	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	10.454	CENTS/KWH
DS Adder	" "	0.000	" "

PROPOSED RATE

CONT WATER HEATING RATE R-5

DELIVERY SERVICES:

CUSTOMER		\$	-	PER BILL
DISTRIBUTION	ALL KWH @		2.786	CENTS/KWH
TRANSITION	" "		2.298	" "
TRANSMISSION	" "		0.645	" "
TRANS RATE ADJ	" "		-0.020	" "
PENSION ADJ FACTOR	" "		0.045	" "
RAAF	" "		0.078	" "
DEFAULT SERV ADJ	" "		0.000	" "
DEMAND-SIDE MGT	" "		0.250	" "
RENEWABLE ENERGY	" "		0.050	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	10.465	CENTS/KWH
DS Adder	" "	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL TOU RATE R-6

LINE	MONTHLY CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10		377	\$68.18	\$39.41	\$28.77	\$68.11	\$39.46	\$28.65	(\$0.07)	-0.1%
2	20		473	\$83.74	\$49.49	\$34.25	\$83.64	\$49.54	\$34.10	(0.10)	-0.1%
3	30		627	\$108.47	\$65.51	\$42.96	\$108.34	\$65.58	\$42.76	(0.13)	-0.1%
4	40		727	\$124.60	\$75.96	\$48.64	\$124.45	\$76.04	\$48.41	(0.15)	-0.1%
5	50		869	\$147.56	\$90.83	\$56.73	\$147.39	\$90.93	\$56.46	(0.17)	-0.1%
6	60		974	\$164.48	\$101.79	\$62.69	\$164.29	\$101.90	\$62.39	(0.19)	-0.1%
7	70		1,153	\$193.41	\$120.53	\$72.88	\$193.18	\$120.66	\$72.52	(0.23)	-0.1%
8	80		1,819	\$300.91	\$190.16	\$110.75	\$300.54	\$190.36	\$110.18	(0.37)	-0.1%
9	90		2,344	\$385.59	\$245.01	\$140.58	\$385.11	\$245.26	\$139.85	(0.48)	-0.1%
10	AVG.USE		1,174	\$196.79	\$122.72	\$74.07	\$196.56	\$122.85	\$73.71	(0.23)	-0.1%

PRESENT RATE

RESIDENTIAL TOU RATE R-6 MDTE NO. 325B

DELIVERY SERVICES:
CUSTOMER

	PEAK	\$ OFF-PEAK	7.33 PER BILL
	15.62%	84.38%	
DISTRIBUTION	14.204	0.757	CENTS/KWH
TRANSITION	8.584	1.140	" "
TRANSMISSION	0.634	0.634	" "
TRANS RATE ADJ	-0.567	-0.567	" "
PENSION ADJ FACTOR	0.080	0.080	" "
RAAF	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.454	10.454	CENTS/KWH
DS Adder	0.000	0.000	" "

PROPOSED RATE

RESIDENTIAL TOU RATE R-6

DELIVERY SERVICES:
CUSTOMER

	PEAK	\$ OFF-PEAK	7.33 PER BILL
	15.62%	84.38%	
DISTRIBUTION	14.204	0.757	CENTS/KWH
TRANSITION	8.584	1.140	" "
TRANSMISSION	0.638	0.638	" "
TRANS RATE ADJ	-0.567	-0.567	" "
PENSION ADJ FACTOR	0.045	0.045	" "
RAAF	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.465	10.465	CENTS/KWH
DS Adder	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1

LINE	AVERAGE LF = CUM % BILLS	0.408 MONTHLY KW	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	0	13	\$7.82	\$1.36	\$ 6.46	\$7.82	\$1.36	\$ 6.46	\$0.00	0.0%
2	20	0	82	\$19.91	\$8.53	\$ 11.38	\$19.89	\$8.54	\$ 11.35	(0.02)	-0.1%
3	30	1	186	\$38.26	\$19.42	\$ 18.84	\$38.22	\$19.44	\$ 18.78	(0.04)	-0.1%
4	40	1	335	\$64.67	\$35.09	\$ 29.58	\$64.59	\$35.12	\$ 29.47	(0.08)	-0.1%
5	50	2	525	\$98.11	\$54.93	\$ 43.18	\$98.00	\$54.99	\$ 43.01	(0.11)	-0.1%
6	60	3	826	\$151.14	\$86.40	\$ 64.74	\$150.98	\$86.49	\$ 64.49	(0.16)	-0.1%
7	70	4	1,275	\$230.26	\$133.34	\$ 96.92	\$230.01	\$133.48	\$ 96.53	(0.25)	-0.1%
8	80	8	2,351	\$418.59	\$245.98	\$ 172.61	\$418.13	\$246.24	\$ 171.89	(0.46)	-0.1%
9	90	17	4,950	\$834.72	\$517.83	\$ 316.89	\$833.74	\$518.38	\$ 315.36	(0.98)	-0.1%
10	AVG. USE	7	2,221	\$397.04	\$232.30	\$ 164.74	\$396.61	\$232.55	\$ 164.06	(0.43)	-0.1%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 330B

DELIVERY SERVICES:

CUSTOMER	\$	5.53	PER BILL
DISTRIBUTION (DEMAND)	FIRST 10 \$ -	OVER 10 \$ 4.86	PER KW
DISTRIBUTION (ENERGY)	< 2300 KWH 3.726	>2300 KWH 0.799	CENTS/KWH
TRANSITION	2.298	2.298	" "
TRANSMISSION	0.707	0.707	" "
TRANS RATE ADJ	-0.019	-0.019	" "
PENSION ADJ FACTOR	0.080	0.080	" "
RAAF	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.461	10.461	CENTS/KWH
DS Adder	0.000	0.000	" "

PROPOSED RATE

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER	\$	5.53	PER BILL
DISTRIBUTION (DEMAND)	FIRST 10 \$ -	OVER 10 \$ 4.86	PER KW
DISTRIBUTION (ENERGY)	< 2300 KWH 3.726	>2300 KWH 0.799	CENTS/KWH
TRANSITION	2.298	2.298	" "
TRANSMISSION	0.711	0.711	" "
TRANS RATE ADJ	-0.019	-0.019	" "
PENSION ADJ FACTOR	0.045	0.045	" "
RAAF	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.472	10.472	CENTS/KWH
DS Adder	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1

LINE	LF = CUM % BILLS	HIGH 0.508 MONTHLY KW	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	0	13	\$7.82	\$1.36	\$ 6.46	\$7.82	\$1.36	\$ 6.46	\$0.00	0.0%
2	20	0	82	\$19.91	\$8.53	\$ 11.38	\$19.89	\$8.54	\$ 11.35	(0.02)	-0.1%
3	30	1	186	\$38.26	\$19.42	\$ 18.84	\$38.22	\$19.44	\$ 18.78	(0.04)	-0.1%
4	40	1	335	\$64.67	\$35.09	\$ 29.58	\$64.59	\$35.12	\$ 29.47	(0.08)	-0.1%
5	50	1	525	\$98.11	\$54.93	\$ 43.18	\$98.00	\$54.99	\$ 43.01	(0.11)	-0.1%
6	60	2	826	\$151.14	\$86.40	\$ 64.74	\$150.98	\$86.49	\$ 64.49	(0.16)	-0.1%
7	70	3	1,275	\$230.26	\$133.34	\$ 96.92	\$230.01	\$133.48	\$ 96.53	(0.25)	-0.1%
8	80	6	2,351	\$418.59	\$245.98	\$ 172.61	\$418.13	\$246.24	\$ 171.89	(0.46)	-0.1%
9	90	13	4,950	\$815.28	\$517.83	\$ 297.45	\$814.30	\$518.38	\$ 295.92	(0.98)	-0.1%
10	AVG. USE	6	2,221	\$397.04	\$232.30	\$ 164.74	\$396.61	\$232.55	\$ 164.06	(0.43)	-0.1%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 330B

DELIVERY SERVICES:

CUSTOMER	\$	5.53	PER BILL
DISTRIBUTION (DEMAND)	<u>FIRST 10</u>	<u>OVER 10</u>	
	\$ -	\$ 4.86	PER KW
	<u>< 2300 KWH</u>	<u>>2300 KWH</u>	
DISTRIBUTION (ENERGY)	3.726	0.799	CENTS/KWH
TRANSITION	2.298	2.298	" "
TRANSMISSION	0.707	0.707	" "
TRANS RATE ADJ	-0.019	-0.019	" "
PENSION ADJ FACTOR	0.080	0.080	" "
RAAF	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.461	10.461	CENTS/KWH
DS Adder	0.000	0.000	" "

PROPOSED RATE

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER	\$	5.53	PER BILL
DISTRIBUTION (DEMAND)	<u>FIRST 10</u>	<u>OVER 10</u>	
	\$ -	\$ 4.86	PER KW
	<u>< 2300 KWH</u>	<u>>2300 KWH</u>	
DISTRIBUTION (ENERGY)	3.726	0.799	CENTS/KWH
TRANSITION	2.298	2.298	" "
TRANSMISSION	0.711	0.711	" "
TRANS RATE ADJ	-0.019	-0.019	" "
PENSION ADJ FACTOR	0.045	0.045	" "
RAAF	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.472	10.472	CENTS/KWH
DS Adder	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1

LINE	LF = CUM % BILLS	LOW 0.308 MONTHLY KW	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	0	13	\$7.82	\$1.36	\$ 6.46	\$7.82	\$1.36	\$ 6.46	\$0.00	0.0%
2	20	0	82	\$19.91	\$8.53	\$ 11.38	\$19.89	\$8.54	\$ 11.35	(0.02)	-0.1%
3	30	1	186	\$38.26	\$19.42	\$ 18.84	\$38.22	\$19.44	\$ 18.78	(0.04)	-0.1%
4	40	1	335	\$64.67	\$35.09	\$ 29.58	\$64.59	\$35.12	\$ 29.47	(0.08)	-0.1%
5	50	2	525	\$98.11	\$54.93	\$ 43.18	\$98.00	\$54.99	\$ 43.01	(0.11)	-0.1%
6	60	4	826	\$151.14	\$86.40	\$ 64.74	\$150.98	\$86.49	\$ 64.49	(0.16)	-0.1%
7	70	6	1,275	\$230.26	\$133.34	\$ 96.92	\$230.01	\$133.48	\$ 96.53	(0.25)	-0.1%
8	80	10	2,351	\$418.59	\$245.98	\$ 172.61	\$418.13	\$246.24	\$ 171.89	(0.46)	-0.1%
9	90	22	4,950	\$859.02	\$517.83	\$ 341.19	\$858.04	\$518.38	\$ 339.66	(0.98)	-0.1%
10	AVG.USE	10	2,221	\$397.04	\$232.30	\$ 164.74	\$396.61	\$232.55	\$ 164.06	(0.43)	-0.1%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 330B

DELIVERY SERVICES:

CUSTOMER	\$	5.53	PER BILL
DISTRIBUTION (DEMAND)	FIRST 10 \$ -	OVER 10 \$ 4.86	PER KW
DISTRIBUTION (ENERGY)	< 2300 KWH 3.726	>2300 KWH 0.799	CENTS/KWH
TRANSITION	2.298	2.298	" "
TRANSMISSION	0.707	0.707	" "
TRANS RATE ADJ	-0.019	-0.019	" "
PENSION ADJ FACTOR	0.080	0.080	" "
RAAF	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.461	10.461	CENTS/KWH
DS Adder	0.000	0.000	" "

PROPOSED RATE

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER		\$5.53	PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$0.00	\$4.86	PER KW
	< 2300 KWH	>2300 KWH	
DISTRIBUTION (ENERGY)	3.726	0.799	CENTS/KWH
TRANSITION	2.298	2.298	" "
TRANSMISSION	0.711	0.711	" "
TRANS RATE ADJ	-0.019	-0.019	" "
PENSION ADJ FACTOR	0.045	0.045	" "
RAAF	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.472	10.472	CENTS/KWH
DS Adder	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (SEASONAL)

LINE	AVERAGE LF = CUM % BILLS	0.248 WINTER KW	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	0	0	\$5.53	\$0.00	\$ 5.53	\$5.53	\$0.00	\$ 5.53	\$0.00	0.0%
2	20	0	0	\$5.53	\$0.00	\$ 5.53	\$5.53	\$0.00	\$ 5.53	0.00	0.0%
3	30	0	0	\$5.53	\$0.00	\$ 5.53	\$5.53	\$0.00	\$ 5.53	0.00	0.0%
4	40	0	0	\$5.53	\$0.00	\$ 5.53	\$5.53	\$0.00	\$ 5.53	0.00	0.0%
5	50	0	7	\$7.02	\$0.73	\$ 6.29	\$7.02	\$0.73	\$ 6.29	0.00	0.0%
6	60	0	47	\$15.58	\$4.92	\$ 10.66	\$15.56	\$4.92	\$ 10.64	(0.02)	-0.1%
7	70	1	140	\$35.45	\$14.65	\$ 20.80	\$35.42	\$14.66	\$ 20.76	(0.03)	-0.1%
8	80	2	377	\$86.09	\$39.44	\$ 46.65	\$86.01	\$39.48	\$ 46.53	(0.08)	-0.1%
9	90	6	1,009	\$221.12	\$105.55	\$ 115.57	\$220.93	\$105.66	\$ 115.27	(0.19)	-0.1%
10	AVG.USE	5	876	\$192.71	\$91.64	\$ 101.07	\$192.54	\$91.73	\$ 100.81	(0.17)	-0.1%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 330B (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$ 5.53		PER BILL
DISTRIBUTION (DEMAND)	FIRST 10 \$ -	OVER 10 \$ 4.31	PER KW
DISTRIBUTION (ENERGY)	< 1800 KWH 7.255	>1800 KWH 2.070	CENTS/KWH
TRANSITION	2.298	2.298	" "
TRANSMISSION	0.914	0.914	" "
TRANS RATE ADJ	-0.019	-0.019	" "
PENSION ADJ FACTOR	0.080	0.080	" "
RAAF	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.461	10.461	CENTS/KWH
DS Adder	0.000	0.000	" "

PROPOSED RATE

GENERAL RATE G-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$ 5.53		PER BILL
DISTRIBUTION (DEMAND)	FIRST 10 \$ -	OVER 10 \$ 4.31	PER KW
DISTRIBUTION (ENERGY)	< 1800 KWH 7.255	>1800 KWH 2.070	CENTS/KWH
TRANSITION	2.298	2.298	" "
TRANSMISSION	0.920	0.920	" "
TRANS RATE ADJ	-0.019	-0.019	" "
PENSION ADJ FACTOR	0.045	0.045	" "
RAAF	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.472	10.472	CENTS/KWH
DS Adder	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (SEASONAL)

LINE	AVERAGE LF = CUM % BILLS	0.248 SUMMER KW	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	0	0	\$5.53	\$0.00	\$ 5.53	\$5.53	\$0.00	\$ 5.53	\$0.00	0.0%
2	20	0	24	\$10.66	\$2.51	\$ 8.15	\$10.65	\$2.51	\$ 8.14	(0.01)	-0.1%
3	30	1	102	\$27.32	\$10.67	\$ 16.65	\$27.30	\$10.68	\$ 16.62	(0.02)	-0.1%
4	40	1	238	\$56.39	\$24.90	\$ 31.49	\$56.34	\$24.92	\$ 31.42	(0.05)	-0.1%
5	50	2	446	\$100.83	\$46.66	\$ 54.17	\$100.75	\$46.71	\$ 54.04	(0.08)	-0.1%
6	60	4	755	\$166.85	\$78.98	\$ 87.87	\$166.71	\$79.06	\$ 87.65	(0.14)	-0.1%
7	70	7	1,256	\$273.90	\$131.39	\$ 142.51	\$273.67	\$131.53	\$ 142.14	(0.23)	-0.1%
8	80	13	2,265	\$478.31	\$236.94	\$ 241.37	\$477.89	\$237.19	\$ 240.70	(0.42)	-0.1%
9	90	28	5,062	\$995.59	\$529.54	\$ 466.05	\$994.64	\$530.09	\$ 464.55	(0.95)	-0.1%
10	AVG.USE	6	1,079	\$236.08	\$112.87	\$ 123.21	\$235.88	\$112.99	\$ 122.89	(0.20)	-0.1%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 330B (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$ 5.53		PER BILL
DISTRIBUTION (DEMAND)	FIRST 10 \$ -	OVER 10 \$ 4.31	PER KW
DISTRIBUTION (ENERGY)	< 1800 KWH 7.255	>1800 KWH 2.070	CENTS/KWH
TRANSITION	2.298	2.298	" "
TRANSMISSION	0.914	0.914	" "
TRANS RATE ADJ	-0.019	-0.019	" "
PENSION ADJ FACTOR	0.080	0.080	" "
RAAF	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.461	10.461	CENTS/KWH
DS Adder	0.000	0.000	" "

PROPOSED RATE

GENERAL RATE G-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$ 5.53		PER BILL
DISTRIBUTION (DEMAND)	FIRST 10 \$ -	OVER 10 \$ 4.31	PER KW
DISTRIBUTION (ENERGY)	< 1800 KWH 7.255	>1800 KWH 2.070	CENTS/KWH
TRANSITION	2.298	2.298	" "
TRANSMISSION	0.920	0.920	" "
TRANS RATE ADJ	-0.019	-0.019	" "
PENSION ADJ FACTOR	0.045	0.045	" "
RAAF	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.472	10.472	CENTS/KWH
DS Adder	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

LINE	AVERAGE LF = CUM % BILLS	0.512 MONTHLY KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		100	37,403	\$6,091	\$3,944	\$2,147	\$6,082	\$3,948	\$2,134	(\$9)	-0.1%
2		150	56,105	\$8,956	\$5,916	\$3,041	\$8,943	\$5,922	\$3,021	(13.47)	-0.2%
3		200	74,807	\$11,822	\$7,888	\$3,934	\$11,804	\$7,896	\$3,908	(17.95)	-0.2%
4		250	93,508	\$14,687	\$9,859	\$4,827	\$14,665	\$9,870	\$4,795	(22.44)	-0.2%
5		300	112,210	\$17,552	\$11,831	\$5,721	\$17,525	\$11,844	\$5,682	(26.93)	-0.2%
6		350	130,912	\$20,418	\$13,803	\$6,614	\$20,386	\$13,818	\$6,569	(31.42)	-0.2%
7		400	149,613	\$23,283	\$15,775	\$7,508	\$23,247	\$15,792	\$7,456	(35.90)	-0.2%
8		450	168,315	\$26,149	\$17,747	\$8,401	\$26,108	\$17,766	\$8,342	(40.39)	-0.2%
9		500	187,017	\$29,014	\$19,719	\$9,295	\$28,969	\$19,740	\$9,229	(44.88)	-0.2%
10	AVG USE	272	101,737	\$15,948	\$10,727	\$5,221	\$15,923	\$10,738	\$5,185	(24.42)	-0.2%

PRESENT RATE

MEDIUM GENERAL TOU RATE G-2 MDTE NO. 331B (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	\$	360.13	PER BILL
DISTRIBUTION (DEMAND)	\$	1.53	PER KW
TRANSMISSION (DEMAND)	\$	2.10	

	PEAK 27.08%	LOW A 26.80%	LOW B 46.12%	
DISTRIBUTION (ENERGY)	1.438	1.155	0.628	CENTS/KWH
TRANSITION	2.298	2.298	2.298	" "
TRANSMISSION	0.075	0.075	0.075	" "
TRANS RATE ADJ	-0.013	-0.013	-0.013	" "
PENSION ADJ FACTOR	0.080	0.080	0.080	" "
RAAF	0.078	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.544	10.544	10.544	CENTS/KWH
DS Adder	0.000	0.000	0.000	" "

PROPOSED RATE

MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	\$	360.13	PER BILL
DISTRIBUTION (DEMAND)	\$	1.53	PER KW
TRANSMISSION (DEMAND)	\$	2.10	

	PEAK 27.08%	LOW A 26.80%	LOW B 46.12%	
DISTRIBUTION (ENERGY)	1.438	1.155	0.628	CENTS/KWH
TRANSITION	2.298	2.298	2.298	" "
TRANSMISSION	0.075	0.075	0.075	" "
TRANS RATE ADJ	-0.013	-0.013	-0.013	" "
PENSION ADJ FACTOR	0.045	0.045	0.045	" "
RAAF	0.078	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.555	10.555	10.555	CENTS/KWH
DS Adder	0.000	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

LINE	LF = CUM % BILLS	HIGH 0.712 MONTHLY KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		100	51,976	\$8,182	\$5,480	\$2,702	\$8,170	\$5,486	\$2,684	(\$12)	-0.2%
2		150	77,964	\$12,093	\$8,221	\$3,873	\$12,075	\$8,229	\$3,845	(18.71)	-0.2%
3		200	103,952	\$16,004	\$10,961	\$5,044	\$15,979	\$10,972	\$5,007	(24.96)	-0.2%
4		250	129,940	\$19,915	\$13,701	\$6,214	\$19,884	\$13,715	\$6,169	(31.18)	-0.2%
5		300	155,928	\$23,826	\$16,441	\$7,385	\$23,789	\$16,458	\$7,331	(37.42)	-0.2%
6		350	181,916	\$27,737	\$19,181	\$8,556	\$27,694	\$19,201	\$8,493	(43.66)	-0.2%
7		400	207,904	\$31,648	\$21,921	\$9,727	\$31,599	\$21,944	\$9,654	(49.89)	-0.2%
8		450	233,892	\$35,559	\$24,662	\$10,898	\$35,503	\$24,687	\$10,816	(56.14)	-0.2%
9		500	259,880	\$39,471	\$27,402	\$12,069	\$39,408	\$27,430	\$11,978	(62.38)	-0.2%
10	AVG. USE	272	141,375	\$21,636	\$14,907	\$6,730	\$21,602	\$14,922	\$6,680	(33.93)	-0.2%

PRESENT RATE

MEDIUM GENERAL TOU RATE G-2 MDTE NO. 331B (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$ 360.13 PER BILL

DISTRIBUTION (DEMAND) \$ 1.53 PER KW
TRANSMISSION (DEMAND) \$ 2.10

	PEAK 27.08%	LOW A 26.80%	LOW B 46.12%	
DISTRIBUTION (ENERGY)	1.438	1.155	0.628	CENTS/KWH
TRANSITION	2.298	2.298	2.298	" "
TRANSMISSION	0.075	0.075	0.075	" "
TRANS RATE ADJ	-0.013	-0.013	-0.013	" "
PENSION ADJ FACTOR	0.080	0.080	0.080	" "
RAAF	0.078	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service 10.544 10.544 10.544 CENTS/KWH
DS Adder 0.000 0.000 0.000 " "

PROPOSED RATE

MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$ 360.13 PER BILL

DISTRIBUTION (DEMAND) \$ 1.53 PER KW
TRANSMISSION (DEMAND) \$ 2.10

	PEAK 27.08%	LOW A 26.80%	LOW B 46.12%	
DISTRIBUTION (ENERGY)	1.438	1.155	0.628	CENTS/KWH
TRANSITION	2.298	2.298	2.298	" "
TRANSMISSION	0.075	0.075	0.075	" "
TRANS RATE ADJ	-0.013	-0.013	-0.013	" "
PENSION ADJ FACTOR	0.045	0.045	0.045	" "
RAAF	0.078	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service 10.555 10.555 10.555 CENTS/KWH
DS Adder 0.000 0.000 0.000 " "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

LINE	LF = CUM % BILLS	LOW 0.312 MONTHLY KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		100	22,776	\$3,992	\$2,402	\$1,590	\$3,986	\$2,404	\$1,582	(\$5)	-0.1%
2		150	34,164	\$5,808	\$3,602	\$2,205	\$5,799	\$3,606	\$2,193	(8.19)	-0.1%
3		200	45,552	\$7,623	\$4,803	\$2,820	\$7,612	\$4,808	\$2,804	(10.94)	-0.1%
4		250	56,940	\$9,439	\$6,004	\$3,435	\$9,425	\$6,010	\$3,415	(13.66)	-0.1%
5		300	68,328	\$11,255	\$7,205	\$4,050	\$11,238	\$7,212	\$4,026	(16.40)	-0.1%
6		350	79,716	\$13,071	\$8,405	\$4,665	\$13,052	\$8,414	\$4,638	(19.14)	-0.1%
7		400	91,104	\$14,886	\$9,606	\$5,280	\$14,865	\$9,616	\$5,249	(21.86)	-0.1%
8		450	102,492	\$16,702	\$10,807	\$5,896	\$16,678	\$10,818	\$5,860	(24.60)	-0.1%
9		500	113,880	\$18,518	\$12,008	\$6,511	\$18,491	\$12,020	\$6,471	(27.34)	-0.1%
10	AVG. USE	272	61,951	\$10,238	\$6,532	\$3,706	\$10,223	\$6,539	\$3,684	(14.87)	-0.1%

PRESENT RATE

MEDIUM GENERAL TOU RATE G-2 MDTE NO. 331B (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	\$	360.13	PER BILL
DISTRIBUTION (DEMAND)	\$	1.53	PER KW
TRANSMISSION (DEMAND)	\$	2.10	

	PEAK 27.08%	LOW A 26.80%	LOW B 46.12%	
DISTRIBUTION (ENERGY)	1.438	1.155	0.628	CENTS/KWH
TRANSITION	2.298	2.298	2.298	" "
TRANSMISSION	0.075	0.075	0.075	" "
TRANS RATE ADJ	-0.013	-0.013	-0.013	" "
PENSION ADJ FACTOR	0.080	0.080	0.080	" "
RAAF	0.078	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.544	10.544	10.544	CENTS/KWH
DS Adder	0.000	0.000	0.000	" "

PROPOSED RATE

MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	\$	360.13	PER BILL
DISTRIBUTION (DEMAND)	\$	1.53	PER KW
TRANSMISSION (DEMAND)	\$	2.10	

	PEAK 27.08%	LOW A 26.80%	LOW B 46.12%	
DISTRIBUTION (ENERGY)	1.438	1.155	0.628	CENTS/KWH
TRANSITION	2.298	2.298	2.298	" "
TRANSMISSION	0.075	0.075	0.075	" "
TRANS RATE ADJ	-0.013	-0.013	-0.013	" "
PENSION ADJ FACTOR	0.045	0.045	0.045	" "
RAAF	0.078	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.555	10.555	10.555	CENTS/KWH
DS Adder	0.000	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3 (SECONDARY)

LINE	LF = CUM % BILLS	AVERAGE 0.521 MONTHLY KVA KWH		PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		2400	912,792	\$137,666	\$96,245	\$41,421	\$137,447	\$96,345	\$41,101	(\$219)	-0.2%
2		2800	1,064,924	\$160,460	\$112,286	\$48,174	\$160,204	\$112,403	\$47,802	(\$256)	-0.2%
3		3200	1,217,056	\$183,254	\$128,326	\$54,928	\$182,962	\$128,460	\$54,502	(\$292)	-0.2%
4		3600	1,369,188	\$206,048	\$144,367	\$61,681	\$205,720	\$144,518	\$61,202	(\$329)	-0.2%
5		4000	1,521,320	\$228,843	\$160,408	\$68,435	\$228,478	\$160,575	\$67,902	(\$365)	-0.2%
6		4400	1,673,452	\$251,637	\$176,449	\$75,188	\$251,235	\$176,633	\$74,602	(\$402)	-0.2%
7		4800	1,825,584	\$274,431	\$192,490	\$81,942	\$273,993	\$192,690	\$81,303	(\$438)	-0.2%
8		5200	1,977,716	\$297,225	\$208,530	\$88,695	\$296,751	\$208,748	\$88,003	(\$475)	-0.2%
9		6000	2,281,980	\$342,814	\$240,612	\$102,202	\$342,266	\$240,863	\$101,403	(\$548)	-0.2%
10	AVG. USE	4162	1,582,933	\$238,074	\$166,904	\$71,170	\$237,694	\$167,079	\$70,616	(\$380)	-0.2%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 332B (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	\$	900.00	PER BILL
DISTRIBUTION (DEMAND)	\$	0.88	PER KW
TRANSMISSION (DEMAND)	\$	2.50	
TRANSITION (DEMAND)	\$	3.00	

	PEAK 25.93%	LOW A 26.06%	LOW B 48.02%	
DISTRIBUTION (ENERGY)	0.906	0.806	0.452	CENTS/KWH
TRANSITION	1.885	1.658	1.399	" "
TRANSMISSION	0.000	0.000	0.000	" "
TRANS RATE ADJ	0.049	0.049	0.049	" "
PENSION ADJ FACTOR	0.080	0.080	0.080	" "
RAAF	0.078	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.544	10.544	10.544	CENTS/KWH
DS Adder	0.000	0.000	0.000	" "

PROPOSED RATE

LARGE GENERAL TOU RATE G-3 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	\$	900.00	PER BILL
DISTRIBUTION (DEMAND)	\$	0.88	PER KW
TRANSMISSION (DEMAND)	\$	2.50	
TRANSITION (DEMAND)	\$	3.00	

	PEAK 25.93%	LOW A 26.06%	LOW B 48.02%	
DISTRIBUTION (ENERGY)	0.906	0.806	0.452	CENTS/KWH
TRANSITION	1.885	1.658	1.399	" "
TRANSMISSION	0.000	0.000	0.000	" "
TRANS RATE ADJ	0.049	0.049	0.049	" "
PENSION ADJ FACTOR	0.045	0.045	0.045	" "
RAAF	0.078	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.555	10.555	10.555	CENTS/KWH
DS Adder	0.000	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3 (SECONDARY)

LINE	LF = CUM % BILLS	HIGH 0.721 MONTHLY KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		2400	1,263,192	\$184,289	\$133,191	\$51,098	\$183,986	\$133,330	\$50,656	(\$303)	-0.2%
2		2800	1,473,724	\$214,854	\$155,389	\$59,464	\$214,500	\$155,552	\$58,948	(\$354)	-0.2%
3		3200	1,684,256	\$245,418	\$177,588	\$67,831	\$245,014	\$177,773	\$67,241	(\$404)	-0.2%
4		3600	1,894,788	\$275,983	\$199,786	\$76,197	\$275,528	\$199,995	\$75,534	(\$455)	-0.2%
5		4000	2,105,320	\$306,548	\$221,985	\$84,563	\$306,043	\$222,217	\$83,826	(\$505)	-0.2%
6		4400	2,315,852	\$337,113	\$244,183	\$92,929	\$336,557	\$244,438	\$92,119	(\$556)	-0.2%
7		4800	2,526,384	\$367,678	\$266,382	\$101,296	\$367,071	\$266,660	\$100,411	(\$606)	-0.2%
8		5200	2,736,916	\$398,243	\$288,580	\$109,662	\$397,586	\$288,881	\$108,704	(\$657)	-0.2%
9		6000	3,157,980	\$459,372	\$332,977	\$126,395	\$458,614	\$333,325	\$125,289	(\$758)	-0.2%
10	AVG. USE	4162	2,190,585	\$318,927	\$230,975	\$87,952	\$318,401	\$231,216	\$87,185	(\$526)	-0.2%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 332B (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	\$	900.00	PER BILL
DISTRIBUTION (DEMAND)	\$	0.88	PER KW
TRANSMISSION (DEMAND)	\$	2.50	
TRANSITION (DEMAND)	\$	3.00	

	PEAK 25.93%	LOW A 26.06%	LOW B 48.02%	
DISTRIBUTION (ENERGY)	0.906	0.806	0.452	CENTS/KWH
TRANSITION	1.885	1.658	1.399	" "
TRANSMISSION	0.000	0.000	0.000	" "
TRANS RATE ADJ	0.049	0.049	0.049	" "
PENSION ADJ FACTOR	0.080	0.080	0.080	" "
RAAF	0.078	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.544	10.544	10.544	CENTS/KWH
DS Adder	0.000	0.000	0.000	" "

PROPOSED RATE

LARGE GENERAL TOU RATE G-3 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	\$	900.00	PER BILL
DISTRIBUTION (DEMAND)	\$	0.88	PER KW
TRANSMISSION (DEMAND)	\$	2.50	
TRANSITION (DEMAND)	\$	3.00	

	PEAK 25.93%	LOW A 26.06%	LOW B 48.02%	
DISTRIBUTION (ENERGY)	0.906	0.806	0.452	CENTS/KWH
TRANSITION	1.885	1.658	1.399	" "
TRANSMISSION	0.000	0.000	0.000	" "
TRANS RATE ADJ	0.049	0.049	0.049	" "
PENSION ADJ FACTOR	0.045	0.045	0.045	" "
RAAF	0.078	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.555	10.555	10.555	CENTS/KWH
DS Adder	0.000	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3 (SECONDARY)

LINE	LF = CUM % BILLS	LOW 0.321 MONTHLY KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		2400	562,392	\$91,042	\$59,299	\$31,744	\$90,907	\$59,360	\$31,547	(\$135)	-0.1%
2		2800	656,124	\$106,066	\$69,182	\$36,884	\$105,909	\$69,254	\$36,655	(\$157)	-0.1%
3		3200	749,856	\$121,090	\$79,065	\$42,025	\$120,910	\$79,147	\$41,762	(\$180)	-0.1%
4		3600	843,588	\$136,114	\$88,948	\$47,166	\$135,911	\$89,041	\$46,870	(\$203)	-0.1%
5		4000	937,320	\$151,137	\$98,831	\$52,306	\$150,912	\$98,934	\$51,978	(\$225)	-0.1%
6		4400	1,031,052	\$166,161	\$108,714	\$57,447	\$165,913	\$108,828	\$57,086	(\$247)	-0.1%
7		4800	1,124,784	\$181,185	\$118,597	\$62,587	\$180,915	\$118,721	\$62,194	(\$270)	-0.1%
8		5200	1,218,516	\$196,208	\$128,480	\$67,728	\$195,916	\$128,614	\$67,302	(\$292)	-0.1%
9		6000	1,405,980	\$226,256	\$148,247	\$78,009	\$225,918	\$148,401	\$77,517	(\$337)	-0.1%
10	AVG. USE	4162	975,281	\$157,222	\$102,834	\$54,388	\$156,988	\$102,941	\$54,047	(\$234)	-0.1%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 332B (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	\$	900.00	PER BILL
DISTRIBUTION (DEMAND)	\$	0.88	PER KW
TRANSMISSION (DEMAND)	\$	2.50	
TRANSITION (DEMAND)	\$	3.00	

	PEAK 25.93%	LOW A 26.06%	LOW B 48.02%	
DISTRIBUTION (ENERGY)	0.906	0.806	0.452	CENTS/KWH
TRANSITION	1.885	1.658	1.399	" "
TRANSMISSION	0.000	0.000	0.000	" "
TRANS RATE ADJ	0.049	0.049	0.049	" "
PENSION ADJ FACTOR	0.080	0.080	0.080	" "
RAAF	0.078	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.544	10.544	10.544	CENTS/KWH
DS Adder	0.000	0.000	0.000	" "

PROPOSED RATE

LARGE GENERAL TOU RATE G-3 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	\$	900.00	PER BILL
DISTRIBUTION (DEMAND)	\$	0.88	PER KW
TRANSMISSION (DEMAND)	\$	2.50	
TRANSITION (DEMAND)	\$	3.00	

	PEAK 25.93%	LOW A 26.06%	LOW B 48.02%	
DISTRIBUTION (ENERGY)	0.906	0.806	0.452	CENTS/KWH
TRANSITION	1.885	1.658	1.399	" "
TRANSMISSION	0.000	0.000	0.000	" "
TRANS RATE ADJ	0.049	0.049	0.049	" "
PENSION ADJ FACTOR	0.045	0.045	0.045	" "
RAAF	0.078	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.555	10.555	10.555	CENTS/KWH
DS Adder	0.000	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
GENERAL POWER RATE G-4

LINE	LF = CUM % BILLS	AVERAGE 0.225 MONTHLY KVA KWH		PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	11	1,790	\$300	\$187.25	\$112.91	\$299.78	\$187.45	\$112.33	(\$0.38)	-0.1%
2	20	14	2,260	\$378	\$236.40	\$141.38	\$377.30	\$236.65	\$140.65	(\$0)	-0.1%
3	30	22	3,555	\$591	\$371.89	\$219.17	\$590.30	\$372.28	\$218.02	(\$1)	-0.1%
4	40	27	4,443	\$736	\$464.76	\$271.31	\$735.11	\$465.24	\$269.87	(\$1)	-0.1%
5	50	32	5,341	\$883	\$558.75	\$323.93	\$881.53	\$559.34	\$322.19	(\$1)	-0.1%
6	60	46	7,535	\$1,245	\$788.27	\$456.83	\$1,243.48	\$789.10	\$454.38	(\$2)	-0.1%
7	70	57	9,456	\$1,559	\$989.23	\$570.09	\$1,557.29	\$990.27	\$567.02	(\$2)	-0.1%
8	80	77	12,681	\$2,091	\$1,326.59	\$764.00	\$2,087.88	\$1,327.99	\$759.89	(\$3)	-0.1%
9	90	111	18,255	\$3,007	\$1,909.66	\$1,097.75	\$3,003.49	\$1,911.66	\$1,091.83	(\$4)	-0.1%
10	AVG. USE	53	8,656	\$1,430	\$905.51	\$524.34	\$1,427.99	\$906.46	\$521.53	(\$2)	-0.1%

PRESENT RATE

GENERAL POWER RATE G-4 MDTE NO. 333B

DELIVERY SERVICES:

CUSTOMER		\$	5.53	PER BILL
DISTRIBUTION (DEMAND)		\$	1.75	PER KW
TRANSMISSION (DEMAND)		\$	0.71	
DISTRIBUTION (ENERGY)	ALL KWH @		1.658	CENTS/KWH
TRANSITION	" "		2.298	" "
TRANSMISSION	" "		0.085	" "
TRANS RATE ADJ	" "		-0.012	" "
PENSION ADJ FACTOR	" "		0.080	" "
RAAF	" "		0.078	" "
DEFAULT SERV ADJ	" "		0.000	" "
DEMAND-SIDE MGT	" "		0.250	" "
RENEWABLE ENERGY	" "		0.050	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @		10.461	CENTS/KWH
DS Adder	" "		0.000	" "

PROPOSED RATE

GENERAL POWER RATE G-4

DELIVERY SERVICES:

CUSTOMER		\$	5.53	PER BILL
DISTRIBUTION (DEMAND)		\$	1.75	PER KW
TRANSMISSION (DEMAND)		\$	0.71	
DISTRIBUTION (ENERGY)	ALL KWH @		1.658	CENTS/KWH
TRANSITION	" "		2.298	" "
TRANSMISSION (ENERGY)	" "		0.085	" "
TRANS RATE ADJ	" "		-0.012	" "
PENSION ADJ FACTOR	" "		0.045	" "
RAAF	" "		0.078	" "
DEFAULT SERV ADJ	" "		0.000	" "
DEMAND-SIDE MGT	" "		0.250	" "
RENEWABLE ENERGY	" "		0.050	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @		10.472	CENTS/KWH
DS Adder	" "		0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
GENERAL POWER RATE G-4

LINE	LF = CUM % BILLS	HIGH 0.325 MONTHLY KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	8	1,790	\$293	\$187.25	\$105.53	\$292.39	\$187.45	\$104.94	(\$0.39)	-0.1%
2	20	10	2,260	\$368	\$236.40	\$131.54	\$367.44	\$236.65	\$130.79	(\$1)	-0.1%
3	30	15	3,555	\$574	\$371.89	\$201.95	\$573.05	\$372.28	\$200.77	(\$1)	-0.1%
4	40	19	4,443	\$716	\$464.76	\$251.63	\$715.40	\$465.24	\$250.16	(\$1)	-0.1%
5	50	23	5,341	\$861	\$558.75	\$301.79	\$859.36	\$559.34	\$300.02	(\$1)	-0.1%
6	60	32	7,535	\$1,211	\$788.27	\$422.39	\$1,208.98	\$789.10	\$419.88	(\$2)	-0.1%
7	70	40	9,456	\$1,518	\$989.23	\$528.27	\$1,515.40	\$990.27	\$525.13	(\$2)	-0.1%
8	80	53	12,681	\$2,032	\$1,326.59	\$704.96	\$2,028.74	\$1,327.99	\$700.75	(\$3)	-0.1%
9	90	77	18,255	\$2,924	\$1,909.66	\$1,014.11	\$2,919.71	\$1,911.66	\$1,008.05	(\$4)	-0.1%
10	AVG. USE	36	8,656	\$1,388	\$905.51	\$482.52	\$1,386.10	\$906.46	\$479.64	(\$2)	-0.1%

PRESENT RATE

GENERAL POWER RATE G-4 MDTE NO. 333B

DELIVERY SERVICES:

CUSTOMER		\$	5.53	PER BILL
DISTRIBUTION (DEMAND)		\$	1.75	PER KW
TRANSMISSION (DEMAND)		\$	0.71	
DISTRIBUTION (ENERGY)	ALL KWH @		1.658	CENTS/KWH
TRANSITION	" "		2.298	" "
TRANSMISSION	" "		0.085	" "
TRANS RATE ADJ	" "		-0.012	" "
PENSION ADJ FACTOR	" "		0.080	" "
RAAF	" "		0.078	" "
DEFAULT SERV ADJ	" "		0.000	" "
DEMAND-SIDE MGT	" "		0.250	" "
RENEWABLE ENERGY	" "		0.050	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @		10.461	CENTS/KWH
DS Adder	" "		0.000	" "

PROPOSED RATE

GENERAL POWER RATE G-4

DELIVERY SERVICES:

CUSTOMER		\$	5.53	PER BILL
DISTRIBUTION (DEMAND)		\$	1.75	PER KW
TRANSMISSION (DEMAND)		\$	0.71	
DISTRIBUTION (ENERGY)	ALL KWH @		1.658	CENTS/KWH
TRANSITION	" "		2.298	" "
TRANSMISSION (ENERGY)	" "		0.085	" "
TRANS RATE ADJ	" "		-0.012	" "
PENSION ADJ FACTOR	" "		0.045	" "
RAAF	" "		0.078	" "
DEFAULT SERV ADJ	" "		0.000	" "
DEMAND-SIDE MGT	" "		0.250	" "
RENEWABLE ENERGY	" "		0.050	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @		10.472	CENTS/KWH
DS Adder	" "		0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
GENERAL POWER RATE G-4

LINE	LF = CUM % BILLS	LOW 0.125 MONTHLY KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	20	1,790	\$322	\$187.25	\$135.05	\$321.96	\$187.45	\$134.51	(\$0.34)	-0.1%
2	20	25	2,260	\$405	\$236.40	\$168.44	\$404.40	\$236.65	\$167.75	(\$0)	-0.1%
3	30	39	3,555	\$633	\$371.89	\$260.99	\$632.19	\$372.28	\$259.91	(\$1)	-0.1%
4	40	49	4,443	\$790	\$464.76	\$325.43	\$789.32	\$465.24	\$324.08	(\$1)	-0.1%
5	50	59	5,341	\$949	\$558.75	\$390.35	\$948.07	\$559.34	\$388.73	(\$1)	-0.1%
6	60	83	7,535	\$1,336	\$788.27	\$547.85	\$1,334.66	\$789.10	\$545.56	(\$1)	-0.1%
7	70	104	9,456	\$1,675	\$989.23	\$685.71	\$1,673.11	\$990.27	\$682.84	(\$2)	-0.1%
8	80	139	12,681	\$2,243	\$1,326.59	\$916.52	\$2,240.66	\$1,327.99	\$912.67	(\$2)	-0.1%
9	90	200	18,255	\$3,226	\$1,909.66	\$1,316.69	\$3,222.81	\$1,911.66	\$1,311.15	(\$4)	-0.1%
10	AVG. USE	95	8,656	\$1,533	\$905.51	\$627.66	\$1,531.49	\$906.46	\$625.03	(\$2)	-0.1%

PRESENT RATE

GENERAL POWER RATE G-4 MDTE NO. 333 B

DELIVERY SERVICES:

CUSTOMER		\$	5.53	PER BILL
DISTRIBUTION (DEMAND)		\$	1.75	PER KW
TRANSMISSION (DEMAND)		\$	0.71	
DISTRIBUTION (ENERGY)	ALL KWH @		1.658	CENTS/KWH
TRANSITION	" "		2.298	" "
TRANSMISSION	" "		0.085	" "
TRANS RATE ADJ	" "		-0.012	" "
PENSION ADJ FACTOR	" "		0.080	" "
RAAF	" "		0.078	" "
DEFAULT SERV ADJ	" "		0.000	" "
DEMAND-SIDE MGT	" "		0.250	" "
RENEWABLE ENERGY	" "		0.050	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @		10.461	CENTS/KWH
DS Adder	" "		0.000	" "

PROPOSED RATE

GENERAL POWER RATE G-4

DELIVERY SERVICES:

CUSTOMER		\$	5.53	PER BILL
DISTRIBUTION (DEMAND)		\$	1.75	PER KW
TRANSMISSION (DEMAND)		\$	0.71	
DISTRIBUTION (ENERGY)	ALL KWH @		1.658	CENTS/KWH
TRANSITION	" "		2.298	" "
TRANSMISSION (ENERGY)	" "		0.085	" "
TRANS RATE ADJ	" "		-0.012	" "
PENSION ADJ FACTOR	" "		0.045	" "
RAAF	" "		0.078	" "
DEFAULT SERV ADJ	" "		0.000	" "
DEMAND-SIDE MGT	" "		0.250	" "
RENEWABLE ENERGY	" "		0.050	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @		10.472	CENTS/KWH
DS Adder	" "		0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
COMMERCIAL SPACE HEATING RATE G-5

LINE	CUM % BILLS	CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	0	0	\$5.40	\$0.00	\$5.40	\$5.40	\$0.00	\$5.40	\$0.00	0.0%
2	20	0	24	\$9.47	\$2.48	\$6.99	\$9.46	\$2.48	\$6.98	-\$0.01	-0.1%
3	30	0	84	\$19.73	\$8.74	\$10.99	\$19.72	\$8.75	\$10.97	-\$0.01	-0.1%
4	40	2	185	\$37.10	\$19.33	\$17.77	\$37.06	\$19.35	\$17.71	-\$0.04	-0.1%
5	50	3	316	\$59.55	\$33.02	\$26.53	\$59.48	\$33.05	\$26.43	-\$0.07	-0.1%
6	60	6	496	\$90.56	\$51.93	\$38.63	\$90.46	\$51.98	\$38.48	-\$0.10	-0.1%
7	70	12	828	\$147.44	\$86.61	\$60.83	\$147.28	\$86.70	\$60.58	-\$0.16	-0.1%
8	80	21	1,428	\$250.42	\$149.40	\$101.02	\$250.14	\$149.56	\$100.58	-\$0.28	-0.1%
9	90	37	2,852	\$494.75	\$298.38	\$196.37	\$494.18	\$298.69	\$195.49	-\$0.57	-0.1%
10	AVG. USE		1,573	\$275.27	\$164.55	\$110.72	\$274.95	\$164.72	\$110.23	-\$0.32	-0.1%

PRESENT RATE

COMMERCIAL SPACE HEATING RATE G-5 MDTE NO. 334B

DELIVERY SERVICES:

CUSTOMER		\$	5.40	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	3.265	CENTS/KWH	
TRANSITION	" "	2.298	" "	
TRANSMISSION	" "	0.699	" "	
TRANS RATE ADJ	" "	-0.025	" "	
PENSION ADJ FACTOR	" "	0.080	" "	
RAAF	" "	0.078	" "	
DEFAULT SERV ADJ	" "	0.000	" "	
DEMAND-SIDE MGT	" "	0.250	" "	
RENEWABLE ENERGY	" "	0.050	" "	

SUPPLIER SERVICES:

Default Service	ALL KWH @	10.461	CENTS/KWH	
DS Adder	" "	0.000	" "	

PROPOSED RATE

COMMERCIAL SPACE HEATING RATE G-5

DELIVERY SERVICES:

CUSTOMER		\$	5.40	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	3.265	CENTS/KWH	
TRANSITION	" "	2.298	" "	
TRANSMISSION (ENERGY)	" "	0.703	" "	
TRANS RATE ADJ	" "	-0.025	" "	
PENSION ADJ FACTOR	" "	0.045	" "	
RAAF	" "	0.078	" "	
DEFAULT SERV ADJ	" "	0.000	" "	
DEMAND-SIDE MGT	" "	0.250	" "	
RENEWABLE ENERGY	" "	0.050	" "	

SUPPLIER SERVICES:

Default Service	ALL KWH @	10.472	CENTS/KWH	
DS Adder	" "	0.000	" "	

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
ALL ELECTRIC SCHOOLS RATE G-6

LINE	CUM % BILLS	CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	1	7,440	\$1,148.77	\$778.30	\$370.47	\$1,147.25	\$779.12	\$368.13	-\$1.52	-0.1%
2	20	3	18,000	\$2,740.78	\$1,882.98	\$857.80	\$2,737.08	\$1,884.96	\$852.12	-\$3.70	-0.1%
3	30	5	30,000	\$4,549.88	\$3,138.30	\$1,411.58	\$4,543.72	\$3,141.60	\$1,402.12	-\$6.16	-0.1%
4	40	10	38,160	\$5,780.07	\$3,991.92	\$1,788.15	\$5,772.23	\$3,996.12	\$1,776.11	-\$7.84	-0.1%
5	50	15	44,340	\$6,711.76	\$4,638.41	\$2,073.35	\$6,702.64	\$4,643.28	\$2,059.36	-\$9.12	-0.1%
6	60	27	54,081	\$8,180.33	\$5,657.44	\$2,522.89	\$8,169.22	\$5,663.39	\$2,505.83	-\$11.11	-0.1%
7	70	33	63,240	\$9,561.09	\$6,615.54	\$2,945.55	\$9,548.09	\$6,622.49	\$2,925.60	-\$13.00	-0.1%
8	80	43	95,220	\$14,382.34	\$9,960.96	\$4,421.38	\$14,362.78	\$9,971.44	\$4,391.34	-\$19.56	-0.1%
9	90	65	125,370	\$18,927.71	\$13,114.96	\$5,812.75	\$18,901.95	\$13,128.75	\$5,773.20	-\$25.76	-0.1%
10	AVG. USE		101,797	\$15,373.84	\$10,648.95	\$4,724.89	\$15,352.91	\$10,660.15	\$4,692.76	-\$20.93	-0.1%

PRESENT RATE

ALL ELECTRIC SCHOOLS RATE G-6 MDTE NO. 335B

DELIVERY SERVICES:

CUSTOMER \$ 27.13 PER BILL

DISTRIBUTION (ENERGY)	ALL KWH @	1.294	CENTS/KWH
TRANSITION	" "	2.298	" "
TRANSMISSION	" "	0.580	" "
TRANS RATE ADJ	" "	-0.015	" "
PENSION ADJ FACTOR	" "	0.080	" "
RAAF	" "	0.078	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	10.461	CENTS/KWH
DS Adder	" "	0.000	" "

PROPOSED RATE

ALL ELECTRIC SCHOOLS RATE G-6

DELIVERY SERVICES:

CUSTOMER \$ 27.13 PER BILL

DISTRIBUTION (ENERGY)	ALL KWH @	1.294	CENTS/KWH
TRANSITION	" "	2.298	" "
TRANSMISSION (ENERGY)	" "	0.583	" "
TRANS RATE ADJ	" "	-0.015	" "
PENSION ADJ FACTOR	" "	0.045	" "
RAAF	" "	0.078	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	10.472	CENTS/KWH
DS Adder	" "	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
SMALL GENERAL TOU RATE G-7 (ANNUAL)

LINE	AVERAGE LF = 0.466 CUM % MONTHLY BILLS KW KWH			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	0	29	\$13.37	\$3.03	\$10.34	\$13.37	\$3.04	\$10.33	\$0.00	0.0%
2	20	1	491	\$86.50	\$51.36	\$35.14	\$86.39	\$51.42	\$34.97	(\$0.11)	-0.1%
3	30	3	908	\$158.54	\$95.02	\$63.52	\$158.35	\$95.12	\$63.23	(\$0.19)	-0.1%
4	40	6	1,987	\$332.90	\$207.86	\$125.04	\$332.48	\$208.08	\$124.40	(\$0.42)	-0.1%
5	50	12	4,013	\$662.37	\$419.80	\$242.57	\$661.53	\$420.24	\$241.29	(\$0.84)	-0.1%
6	60	25	8,483	\$1,388.06	\$887.45	\$500.61	\$1,386.27	\$888.38	\$497.89	(\$1.79)	-0.1%
7	70	35	11,755	\$1,921.80	\$1,229.69	\$692.11	\$1,919.33	\$1,230.98	\$688.35	(\$2.47)	-0.1%
8	80	43	14,470	\$2,363.07	\$1,513.68	\$849.39	\$2,360.02	\$1,515.27	\$844.75	(\$3.05)	-0.1%
9	90	61	20,608	\$3,360.25	\$2,155.75	\$1,204.50	\$3,355.92	\$2,158.02	\$1,197.90	(\$4.33)	-0.1%
10	AVG. USE	15	5,084	\$835.54	\$531.79	\$303.75	\$834.47	\$532.35	\$302.12	(\$1.07)	-0.1%

PRESENT RATE

SMALL GENERAL TOU RATE G-7 MDTE NO. 336B (ANNUAL)

DELIVERY SERVICES:

CUSTOMER	\$	9.13	PER BILL
DISTRIBUTION (DEMAND)	\$	3.35	PER KW
TRANSMISSION (DEMAND)	\$	2.11	
	PEAK	OFF PK	
	23.58%	76.42%	
DISTRIBUTION (ENERGY)	1.956	1.267	CENTS/KWH
TRANSITION	2.298	2.298	" "
TRANSMISSION	0.002	0.002	" "
TRANS RATE ADJ	-0.003	-0.003	" "
PENSION ADJ FACTOR	0.080	0.080	" "
RAAF	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.461	10.461	CENTS/KWH
DS Adder	0.000	0.000	" "

PROPOSED RATE

SMALL GENERAL TOU RATE G-7 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER	\$	9.13	PER BILL
DISTRIBUTION (DEMAND)	\$	3.35	PER KW
TRANSMISSION (DEMAND)	\$	2.12	
	PEAK	OFF PK	
	23.58%	76.42%	
DISTRIBUTION (ENERGY)	1.956	1.267	CENTS/KWH
TRANSITION	2.298	2.298	" "
TRANSMISSION	0.002	0.002	" "
TRANS RATE ADJ	-0.003	-0.003	" "
PENSION ADJ FACTOR	0.045	0.045	" "
RAAF	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.472	10.472	CENTS/KWH
DS Adder	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
SMALL GENERAL TOU RATE G-7 (ANNUAL)

LINE	LF = CUM % BILLS	HIGH 0.666 MONTHLY KW	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	0	29	\$13.37	\$3.03	\$10.34	\$13.37	\$3.04	\$10.33	\$0.00	0.0%
2	20	1	491	\$86.50	\$51.36	\$35.14	\$86.39	\$51.42	\$34.97	(\$0.11)	-0.1%
3	30	2	908	\$153.08	\$95.02	\$58.06	\$152.88	\$95.12	\$57.76	(\$0.20)	-0.1%
4	40	4	1,987	\$321.98	\$207.86	\$114.12	\$321.54	\$208.08	\$113.46	(\$0.44)	-0.1%
5	50	8	4,013	\$640.53	\$419.80	\$220.73	\$639.65	\$420.24	\$219.41	(\$0.88)	-0.1%
6	60	17	8,483	\$1,344.38	\$887.45	\$456.93	\$1,342.51	\$888.38	\$454.13	(\$1.87)	-0.1%
7	70	24	11,755	\$1,861.74	\$1,229.69	\$632.05	\$1,859.16	\$1,230.98	\$628.18	(\$2.58)	-0.1%
8	80	30	14,470	\$2,292.09	\$1,513.68	\$778.41	\$2,288.91	\$1,515.27	\$773.64	(\$3.18)	-0.1%
9	90	42	20,608	\$3,256.51	\$2,155.75	\$1,100.76	\$3,251.99	\$2,158.02	\$1,093.97	(\$4.52)	-0.1%
10	AVG. USE	10	5,084	\$808.24	\$531.79	\$276.45	\$807.12	\$532.35	\$274.77	(\$1.12)	-0.1%

PRESENT RATE

SMALL GENERAL TOU RATE G-7 MDTE NO. 336B (ANNUAL)

DELIVERY SERVICES:

CUSTOMER	\$	9.13	PER BILL
DISTRIBUTION (DEMAND)	\$	3.35	PER KW
TRANSMISSION (DEMAND)	\$	2.11	
	PEAK	OFF PK	
	23.58%	76.42%	
DISTRIBUTION (ENERGY)	1.956	1.267	CENTS/KWH
TRANSITION	2.298	2.298	" "
TRANSMISSION	0.002	0.002	" "
TRANS RATE ADJ	-0.003	-0.003	" "
PENSION ADJ FACTOR	0.080	0.080	" "
RAAF	0.078	0.078	
DEFAULT SERV ADJ	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.461	10.461	CENTS/KWH
DS Adder	0.000	0.000	" "

PROPOSED RATE

SMALL GENERAL TOU RATE G-7 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER	\$	9.13	PER BILL
DISTRIBUTION (DEMAND)	\$	3.35	PER KW
TRANSMISSION (DEMAND)	\$	2.12	
	PEAK	OFF PK	
	23.58%	76.42%	
DISTRIBUTION (ENERGY)	1.956	1.267	CENTS/KWH
TRANSITION	2.298	2.298	" "
TRANSMISSION	0.002	0.002	" "
TRANS RATE ADJ	-0.003	-0.003	" "
PENSION ADJ FACTOR	0.045	0.045	" "
RAAF	0.078	0.078	
DEFAULT SERV ADJ	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.472	10.472	CENTS/KWH
DS Adder	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
SMALL GENERAL TOU RATE G-7 (ANNUAL)

LINE	LF = CUM % BILLS	LOW 0.266 MONTHLY KW	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	0	29	\$13.37	\$3.03	\$10.34	\$13.37	\$3.04	\$10.33	\$0.00	0.0%
2	20	3	491	\$97.42	\$51.36	\$46.06	\$97.33	\$51.42	\$45.91	(\$0.09)	-0.1%
3	30	5	908	\$169.46	\$95.02	\$74.44	\$169.29	\$95.12	\$74.17	(\$0.17)	-0.1%
4	40	10	1,987	\$354.74	\$207.86	\$146.88	\$354.36	\$208.08	\$146.28	(\$0.38)	-0.1%
5	50	21	4,013	\$711.51	\$419.80	\$291.71	\$710.76	\$420.24	\$290.52	(\$0.75)	-0.1%
6	60	44	8,483	\$1,491.80	\$887.45	\$604.35	\$1,490.20	\$888.38	\$601.82	(\$1.60)	-0.1%
7	70	61	11,755	\$2,063.76	\$1,229.69	\$834.07	\$2,061.55	\$1,230.98	\$830.57	(\$2.21)	-0.1%
8	80	75	14,470	\$2,537.79	\$1,513.68	\$1,024.11	\$2,535.06	\$1,515.27	\$1,019.79	(\$2.73)	-0.1%
9	90	106	20,608	\$3,605.95	\$2,155.75	\$1,450.20	\$3,602.07	\$2,158.02	\$1,444.05	(\$3.88)	-0.1%
10	AVG. USE	26	5,084	\$895.60	\$531.79	\$363.81	\$894.64	\$532.35	\$362.29	(\$0.96)	-0.1%

PRESENT RATE

SMALL GENERAL TOU RATE G-7 MDTE NO. 336B (ANNUAL)

DELIVERY SERVICES:

CUSTOMER	\$	9.13	PER BILL
DISTRIBUTION (DEMAND)	\$	3.35	PER KW
TRANSMISSION (DEMAND)	\$	2.11	
	PEAK	OFF PK	
	23.58%	76.42%	
DISTRIBUTION (ENERGY)	1.956	1.267	CENTS/KWH
TRANSITION	2.298	2.298	" "
TRANSMISSION	0.002	0.002	" "
TRANS RATE ADJ	-0.003	-0.003	" "
PENSION ADJ FACTOR	0.080	0.080	" "
RAAF	0.078	0.078	
DEFAULT SERV ADJ	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.461	10.461	CENTS/KWH
DS Adder	0.000	0.000	" "

PROPOSED RATE

SMALL GENERAL TOU RATE G-7 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER	\$	9.13	PER BILL
DISTRIBUTION (DEMAND)	\$	3.35	PER KW
TRANSMISSION (DEMAND)	\$	2.12	
	PEAK	OFF PK	
	23.58%	76.42%	
DISTRIBUTION (ENERGY)	1.956	1.267	CENTS/KWH
TRANSITION	2.298	2.298	" "
TRANSMISSION	0.002	0.002	" "
TRANS RATE ADJ	-0.003	-0.003	" "
PENSION ADJ FACTOR	0.045	0.045	" "
RAAF	0.078	0.078	
DEFAULT SERV ADJ	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.472	10.472	CENTS/KWH
DS Adder	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
SMALL GENERAL TOU RATE G-7 (SEASONAL)

LINE	LF = CUM % BILLS	AVERAGE 0.172 WINTER KW		PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	0	0	\$9.13	\$0.00	\$9.13	\$9.13	\$0.00	\$9.13	\$0.00	0.0%
2	20	39	4,940	\$1,000.97	\$516.77	\$484.20	\$1,000.19	\$517.32	\$482.87	(\$0.78)	-0.1%
3	30	66	8,211	\$1,662.77	\$858.95	\$803.82	\$1,661.47	\$859.86	\$801.61	(\$1.30)	-0.1%
4	40	79	9,901	\$2,000.62	\$1,035.74	\$964.88	\$1,999.03	\$1,036.83	\$962.20	(\$1.59)	-0.1%
5	50	86	10,800	\$2,180.71	\$1,129.79	\$1,050.92	\$2,178.98	\$1,130.98	\$1,048.00	(\$1.73)	-0.1%
6	60	92	11,460	\$2,316.60	\$1,198.83	\$1,117.77	\$2,314.77	\$1,200.09	\$1,114.68	(\$1.83)	-0.1%
7	70	100	12,560	\$2,534.52	\$1,313.90	\$1,220.62	\$2,532.51	\$1,315.28	\$1,217.23	(\$2.01)	-0.1%
8	80	116	14,540	\$2,933.65	\$1,521.03	\$1,412.62	\$2,931.32	\$1,522.63	\$1,408.69	(\$2.33)	-0.1%
9	90	138	17,280	\$3,485.36	\$1,807.66	\$1,677.70	\$3,482.60	\$1,809.56	\$1,673.04	(\$2.76)	-0.1%
10	AVG. USE	7	922	\$193.05	\$96.45	\$96.60	\$192.90	\$96.55	\$96.35	(\$0.15)	-0.1%

PRESENT RATE

SMALL GENERAL TOU RATE G-7 MDTE NO. 336B (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$	9.13	PER BILL
DISTRIBUTION (DEMAND)	\$	3.39	PER KW
TRANSMISSION (DEMAND)	\$	0.90	
	PEAK	OFF PK	
	7.02%	92.98%	
DISTRIBUTION (ENERGY)	4.140	3.427	CENTS/KWH
TRANSITION	2.298	2.298	" "
TRANSMISSION	0.000	0.000	" "
TRANS RATE ADJ	-0.003	-0.003	" "
PENSION ADJ FACTOR	0.080	0.080	" "
RAAF	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.461	10.461	CENTS/KWH
DS Adder	0.000	0.000	" "

PROPOSED RATE

SMALL GENERAL TOU RATE G-7 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$	9.13	PER BILL
DISTRIBUTION (DEMAND)	\$	3.39	PER KW
TRANSMISSION (DEMAND)	\$	0.91	
	PEAK	OFF PK	
	7.02%	92.98%	
DISTRIBUTION (ENERGY)	4.140	3.427	CENTS/KWH
TRANSITION	2.298	2.298	" "
TRANSMISSION	0.000	0.000	" "
TRANS RATE ADJ	-0.003	-0.003	" "
PENSION ADJ FACTOR	0.045	0.045	" "
RAAF	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.472	10.472	CENTS/KWH
DS Adder	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
SMALL GENERAL TOU RATE G-7 (SEASONAL)

LINE	LF = CUM % BILLS	AVERAGE 0.172 SUMMER KW KWH		PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	0	0	\$9.13	\$0.00	\$9.13	\$9.13	\$0.00	\$9.13	\$0.00	0.0%
2	20	62	7,745	\$1,567.83	\$810.20	\$757.63	\$1,566.60	\$811.06	\$755.54	(\$1.23)	-0.1%
3	30	82	10,320	\$2,083.43	\$1,079.58	\$1,003.85	\$2,081.77	\$1,080.71	\$1,001.06	(\$1.66)	-0.1%
4	40	96	11,989	\$2,422.06	\$1,254.17	\$1,167.89	\$2,420.14	\$1,255.49	\$1,164.65	(\$1.92)	-0.1%
5	50	102	12,756	\$2,575.83	\$1,334.41	\$1,241.42	\$2,573.78	\$1,335.81	\$1,237.97	(\$2.05)	-0.1%
6	60	108	13,523	\$2,729.58	\$1,414.64	\$1,314.94	\$2,727.42	\$1,416.13	\$1,311.29	(\$2.16)	-0.1%
7	70	114	14,290	\$2,883.34	\$1,494.88	\$1,388.46	\$2,881.05	\$1,496.45	\$1,384.60	(\$2.29)	-0.1%
8	80	119	14,924	\$3,010.61	\$1,561.20	\$1,449.41	\$3,008.22	\$1,562.84	\$1,445.38	(\$2.39)	-0.1%
9	90	124	15,532	\$3,133.54	\$1,624.80	\$1,508.74	\$3,131.06	\$1,626.51	\$1,504.55	(\$2.48)	-0.1%
10	AVG. USE	7	922	\$193.05	\$96.45	\$96.60	\$192.90	\$96.55	\$96.35	(\$0.15)	-0.1%

PRESENT RATE

SMALL GENERAL TOU RATE G-7 MDTE NO. 336B (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$	9.13	PER BILL
DISTRIBUTION (DEMAND)	\$	3.39	PER KW
TRANSMISSION (DEMAND)	\$	0.90	
	PEAK	OFF PK	
	7.02%	92.98%	
DISTRIBUTION (ENERGY)	4.140	3.427	CENTS/KWH
TRANSITION	2.298	2.298	" "
TRANSMISSION	0.000	0.000	" "
TRANS RATE ADJ	-0.003	-0.003	" "
PENSION ADJ FACTOR	0.080	0.080	" "
RAAF	0.078	0.078	
DEFAULT SERV ADJ	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.461	10.461	CENTS/KWH
DS Adder	0.000	0.000	" "

PROPOSED RATE

SMALL GENERAL TOU RATE G-7 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$	9.13	PER BILL
DISTRIBUTION (DEMAND)	\$	3.39	PER KW
TRANSMISSION (DEMAND)	\$	0.91	
	PEAK	OFF PK	
	7.02%	92.98%	
DISTRIBUTION (ENERGY)	4.140	3.427	CENTS/KWH
TRANSITION	2.298	2.298	" "
TRANSMISSION	0.000	0.000	" "
TRANS RATE ADJ	-0.003	-0.003	" "
PENSION ADJ FACTOR	0.045	0.045	" "
RAAF	0.078	0.078	
DEFAULT SERV ADJ	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	10.472	10.472	CENTS/KWH
DS Adder	0.000	0.000	" "

Information Request DTE-5-10

Refer to the Companies' response to information request DTE 3-7 at Attachment DTE 3-7(a). Provide a copy of this attachment calculating the "Change" and "Percent Change" columns of the summary sheet in the same manner as Attachments DTE 3-7(b) and DTE 3-7(c) (sum each column in the "Total Energy Charges" row and provide the percent change by dividing the total Merger Energy costs with the total Pre-Merger energy costs). Provide updated bill impacts using rates reflecting such edits.

Response

Please see Attachment DTE-5-10, which revises the format to calculate the total percentage change in the energy charge in the same manner as Attachment DTE 3-7(b) and Attachment 3-7(c). This change in format has no impact on the rates, and consequently, there is no change in the bill impacts.

Boston Edison Company
Rate Design Worksheet - Settlement

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Attachment DTE-5-10
Revised Attachment AG-2-2(a1)
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R1	Pre-Merger	Change	Merger	% Change
Customer Charge	\$ 6.43	\$ -	\$ 6.43	0.0%
Energy Charges				
Distribution	\$ 0.04196	\$ -	\$ 0.04196	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transmission	\$ 0.01280	\$ (0.00018)	\$ 0.01262	-1.4%
Transition	\$ 0.01447	\$ -	\$ 0.01447	
Transition Rate Adj.	\$ 0.00005	\$ -	\$ 0.00005	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11442	\$ (0.00005)	\$ 0.11437	
Total Energy	\$ 0.18808	\$ (0.00008)	\$ 0.18800	0.0%

R2 (like R1)	Pre-Merger	Change	Merger	% Change
Customer Charge	\$ 3.91	\$ -	\$ 3.91	0.0%
Energy Charges				
Distribution	\$ 0.01268	\$ -	\$ 0.01268	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transmission	\$ 0.01269	\$ (0.00017)	\$ 0.01252	-1.3%
Transition	\$ 0.01447	\$ -	\$ 0.01447	
Transition Rate Adj.	\$ 0.00005	\$ -	\$ 0.00005	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11442	\$ (0.00005)	\$ 0.11437	
Total Energy	\$ 0.15869	\$ (0.00007)	\$ 0.15862	0.0%

R2 (like R3)	Pre-Merger	Change	Merger	% Change
Customer Charge	\$ 3.91	\$ -	\$ 3.91	0.0%
Energy Charges - Winter				
Distribution	\$ 0.00876	\$ -	\$ 0.00876	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transmission	\$ 0.01269	\$ (0.00017)	\$ 0.01252	-1.3%
Transition	\$ 0.01152	\$ -	\$ 0.01152	
Transition Rate Adj.	\$ 0.00031	\$ -	\$ 0.00031	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11442	\$ (0.00005)	\$ 0.11437	
Total Winter Energy	\$ 0.15208	\$ (0.00007)	\$ 0.15201	0.0%

Energy Charges - Summer				
Distribution	\$ 0.01040	\$ -	\$ 0.01040	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transmission	\$ 0.01269	\$ (0.00017)	\$ 0.01252	-1.3%
Transition	\$ 0.02473	\$ -	\$ 0.02473	
Transition Rate Adj.	\$ 0.00031	\$ -	\$ 0.00031	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11442	\$ (0.00005)	\$ 0.11437	
Total Summer Energy	\$ 0.16693	\$ (0.00007)	\$ 0.16686	0.0%

Boston Edison Company
Rate Design Worksheet - Settlement

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Attachment DTE-5-10
Revised Attachment AG-2-2(a1)
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R3	Pre-Merger	Change	Merger	% Change
Customer Charge	\$ 6.43	\$ -	\$ 6.43	0.0%
Energy Charges - Winter				
Distribution	\$ 0.03474	\$ -	\$ 0.03474	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transmission	\$ 0.01264	\$ (0.00017)	\$ 0.01247	-1.3%
Transition	\$ 0.01091	\$ -	\$ 0.01091	
Transition Rate Adj.	\$ 0.00004	\$ -	\$ 0.00004	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11442	\$ (0.00005)	\$ 0.11437	
Total Winter Energy	\$ 0.17713	\$ (0.00007)	\$ 0.17706	0.0%
Energy Charges - Summer				
Distribution	\$ 0.04233	\$ -	\$ 0.04233	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transmission	\$ 0.01264	\$ (0.00017)	\$ 0.01247	-1.3%
Transition	\$ 0.02703	\$ -	\$ 0.02703	
Transition Rate Adj.	\$ 0.00004	\$ -	\$ 0.00004	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11442	\$ (0.00005)	\$ 0.11437	
Total Summer Energy	\$ 0.20084	\$ (0.00007)	\$ 0.20077	0.0%

Boston Edison Company
Rate Design Worksheet - Settlement

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Revised Attachment AG-2-2(a1)
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R4	Pre-Merger	Change	Merger	% Change
Customer Charge	\$ 9.99	\$ -	\$ 9.99	0.0%
Energy Charges - Winter - On-peak				
Distribution	\$ 0.05206	\$ -	\$ 0.05206	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transmission	\$ 0.03993	\$ (0.00055)	\$ 0.03938	-1.4%
Transition	\$ 0.01941	\$ -	\$ 0.01941	
Transition Rate Adj.	\$ (0.00070)	\$ -	\$ (0.00070)	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11442	\$ (0.00005)	\$ 0.11437	
Total Winter Energy On	\$ 0.22950	\$ (0.00045)	\$ 0.22905	-0.2%
Energy Charges - Winter - Off-peak				
Distribution	\$ 0.01867	\$ -	\$ 0.01867	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transmission	\$ -	\$ -	\$ -	
Transition	\$ 0.00070	\$ -	\$ 0.00070	0.0%
Transition Rate Adj.	\$ (0.00070)	\$ -	\$ (0.00070)	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11442	\$ (0.00005)	\$ 0.11437	
Total Winter Energy Off	\$ 0.13747	\$ 0.00010	\$ 0.13757	0.1%
Energy Charges - Summer - On-peak				
Distribution	\$ 0.10603	\$ -	\$ 0.10603	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transmission	\$ 0.05273	\$ (0.00072)	\$ 0.05201	-1.4%
Transition	\$ 0.13535	\$ -	\$ 0.13535	
Transition Rate Adj.	\$ (0.00070)	\$ -	\$ (0.00070)	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11442	\$ (0.00005)	\$ 0.11437	
Total Summer Energy On	\$ 0.41221	\$ (0.00062)	\$ 0.41159	-0.2%
Energy Charges - Summer - Off-peak				
Distribution	\$ 0.01970	\$ -	\$ 0.01970	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transmission	\$ -	\$ -	\$ -	
Transition	\$ 0.00070	\$ -	\$ 0.00070	
Transition Rate Adj.	\$ (0.00070)	\$ -	\$ (0.00070)	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11442	\$ (0.00005)	\$ 0.11437	
Total Summer Energy Off	\$ 0.13850	\$ 0.00010	\$ 0.13860	0.1%

Boston Edison Company
Rate Design Worksheet - Settlement

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Attachment DTE-5-10
Revised Attachment AG-2-2(a1)
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G1 (w/o demand meters)	Pre-Merger	Change	Merger	% Change
Customer Charge	\$ 8.14	\$ -	\$ 8.14	0.0%
Energy Charges - Winter				
Distribution	\$ 0.04279	\$ -	\$ 0.04279	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transmission	\$ 0.01647	\$ (0.00023)	\$ 0.01624	-1.4%
Transition	\$ (0.00032)	\$ -	\$ (0.00032)	
Transition Rate Adj.	\$ 0.00089	\$ -	\$ 0.00089	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11545	\$ (0.00005)	\$ 0.11540	
Total Winter Energy	\$ 0.17966	\$ (0.00013)	\$ 0.17953	-0.1%
Energy Charges - Summer				
Distribution	\$ 0.07078	\$ -	\$ 0.07078	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transmission	\$ 0.01647	\$ (0.00023)	\$ 0.01624	-1.4%
Transition	\$ 0.04215	\$ -	\$ 0.04215	
Transition Rate Adj.	\$ 0.00089	\$ -	\$ 0.00089	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11545	\$ (0.00005)	\$ 0.11540	
Total Summer Energy	\$ 0.25012	\$ (0.00013)	\$ 0.24999	-0.1%

Boston Edison Company
Rate Design Worksheet - Settlement

D.T.E. 06-40
Attachment DTE-5-10
Revised Attachment AG-2-2(a1)
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G1 (w/ demand meters)	Pre-Merger	Change	Merger	% Change
Customer Charge	\$ 12.09	\$ -	\$ 12.09	0.0%
Demand Charges - Winter - >10 kw				
Distribution	\$ 0.28	\$ -	\$ 0.28	0.0%
Transmission	\$ 8.82	\$ (0.12)	\$ 8.70	-1.4%
Total Winter Demand	\$ 9.10	\$ (0.12)	\$ 8.98	-1.3%
Demand Charges - Summer - >10 kw				
Distribution	\$ 0.86	\$ -	\$ 0.86	0.0%
Transmission	\$ 27.08	\$ (0.37)	\$ 26.71	-1.4%
Total Summer Demand	\$ 27.94	\$ (0.37)	\$ 27.57	-1.3%
Energy Charges - Winter - 1st 2000 kwh				
Distribution	\$ 0.03895	\$ -	\$ 0.03895	
Transmission	\$ 0.00918	\$ (0.00013)	\$ 0.00905	-1.4%
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.00438	\$ -	\$ 0.00438	
Transition Rate Adj.	\$ 0.00193	\$ -	\$ 0.00193	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11545	\$ (0.00005)	\$ 0.11540	
Total Winter Energy 1st 2000 kwh	\$ 0.17427	\$ (0.00003)	\$ 0.17424	0.0%
Energy Charges - Winter - next 150 hrs.				
Distribution	\$ 0.03347	\$ -	\$ 0.03347	
Transmission	\$ 0.00918	\$ (0.00013)	\$ 0.00905	-1.4%
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ (0.00193)	\$ -	\$ (0.00193)	
Transition Rate Adj.	\$ 0.00193	\$ -	\$ 0.00193	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11545	\$ (0.00005)	\$ 0.11540	
Total Winter Energy next 150 hrs.	\$ 0.16248	\$ (0.00003)	\$ 0.16245	0.0%
Energy Charges - Winter - additional				
Distribution	\$ 0.02119	\$ -	\$ 0.02119	
Transmission	\$ -	\$ -	\$ -	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ (0.00193)	\$ -	\$ (0.00193)	0.0%
Transition Rate Adj.	\$ 0.00193	\$ -	\$ 0.00193	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11545	\$ (0.00005)	\$ 0.11540	
Total Winter Energy additional	\$ 0.14102	\$ 0.00010	\$ 0.14112	0.1%

Boston Edison Company Rate Design Worksheet - Settlement

Energy Charges - Summer - 1st 2000 kwh

Distribution	\$ 0.06446	\$ -	\$ 0.06446	
Transmission	\$ 0.00921	\$ (0.00013)	\$ 0.00908	-1.4%
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.05181	\$ -	\$ 0.05181	
Transition Rate Adj.	\$ 0.00193	\$ -	\$ 0.00193	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11545	\$ (0.00005)	\$ 0.11540	
Total Summer Energy 1st 2000 kwh	\$ 0.24724	\$ (0.00003)	\$ 0.24721	0.0%

Energy Charges - Summer - next 150 hrs.

Distribution	\$ 0.03792	\$ -	\$ 0.03792	
Transmission	\$ 0.00921	\$ (0.00013)	\$ 0.00908	-1.4%
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.00360	\$ -	\$ 0.00360	
Transition Rate Adj.	\$ 0.00193	\$ -	\$ 0.00193	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11545	\$ (0.00005)	\$ 0.11540	
Total Summer Energy next 150 hrs.	\$ 0.17249	\$ (0.00003)	\$ 0.17246	0.0%

Energy Charges - Summer - additional

Distribution	\$ 0.02243	\$ -	\$ 0.02243	
Transmission	\$ -	\$ -	\$ -	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ (0.00187)	\$ -	\$ (0.00187)	
Transition Rate Adj.	\$ 0.00193	\$ -	\$ 0.00193	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11545	\$ (0.00005)	\$ 0.11540	
Total Summer Energy additional	\$ 0.14232	\$ 0.00010	\$ 0.14242	0.1%

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G2	Pre-Merger	Change	Merger	Percent Change
Customer Charge	\$ 18.19	\$ -	\$ 18.19	0.0%
Demand Charges - Winter - >10 kw				
Distribution	\$ 9.43	\$ -	\$ 9.43	0.0%
Transmission	\$ 4.02	\$ (0.05)	\$ 3.96	-1.4%
Total Winter Demand	\$ 13.45	\$ (0.05)	\$ 13.39	-0.4%
Demand Charges - Summer - >10 kw				
Distribution	\$ 20.22	\$ -	\$ 20.22	0.0%
Transmission	\$ 10.67	\$ (0.15)	\$ 10.52	-1.4%
Total Summer Demand	\$ 30.89	\$ (0.15)	\$ 30.74	-0.5%
Energy Charges - Winter - 1st 2000 kwh				
Distribution	\$ 0.01478	\$ -	\$ 0.01478	
Transmission	\$ -	\$ -	\$ -	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.03405	\$ -	\$ 0.03405	
Transition Rate Adj.	\$ 0.00053	\$ -	\$ 0.00053	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11545	\$ (0.00005)	\$ 0.11540	
Total Winter Energy 1st 2000 kwh	\$ 0.16919	\$ 0.00010	\$ 0.16929	0.1%
Energy Charges - Winter - next 150 hrs.				
Distribution	\$ 0.00973	\$ -	\$ 0.00973	
Transmission	\$ -	\$ -	\$ -	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.00237	\$ -	\$ 0.00237	
Transition Rate Adj.	\$ 0.00053	\$ -	\$ 0.00053	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11545	\$ (0.00005)	\$ 0.11540	
Total Winter Energy next 150 hrs.	\$ 0.13246	\$ 0.00010	\$ 0.13256	0.1%
Energy Charges - Winter - additional				
Distribution	\$ 0.00786	\$ -	\$ 0.00786	
Transmission	\$ -	\$ -	\$ -	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ (0.00053)	\$ -	\$ (0.00053)	
Transition Rate Adj.	\$ 0.00053	\$ -	\$ 0.00053	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11545	\$ (0.00005)	\$ 0.11540	
Total Winter Energy additional	\$ 0.12769	\$ 0.00010	\$ 0.12779	0.1%

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Energy Charges - Summer - 1st 2000 kwh

Distribution	\$ 0.02471	\$ -	\$ 0.02471	
Transmission	\$ -	\$ -	\$ -	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.09801	\$ -	\$ 0.09801	
Transition Rate Adj.	\$ 0.00053	\$ -	\$ 0.00053	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11545	\$ (0.00005)	\$ 0.11540	
Total Summer Energy 1st 2000 kwh	\$ 0.24308	\$ 0.00010	\$ 0.24318	0.0%

Energy Charges - Summer - next 150 hrs.

Distribution	\$ 0.01146	\$ -	\$ 0.01146	
Transmission	\$ -	\$ -	\$ -	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.01481	\$ -	\$ 0.01481	
Transition Rate Adj.	\$ 0.00053	\$ -	\$ 0.00053	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11545	\$ (0.00005)	\$ 0.11540	
Total Summer Energy next 150 hrs.	\$ 0.14663	\$ 0.00010	\$ 0.14673	0.1%

Energy Charges - Summer - additional

Distribution	\$ 0.00835	\$ -	\$ 0.00835	
Transmission	\$ -	\$ -	\$ -	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ (0.00053)	\$ -	\$ (0.00053)	
Transition Rate Adj.	\$ 0.00053	\$ -	\$ 0.00053	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11545	\$ (0.00005)	\$ 0.11540	
Total Summer Energy additional	\$ 0.12818	\$ 0.00010	\$ 0.12828	0.1%

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G3	Pre-Merger	Change	Merger	Percent Change
Customer Charge	\$ 237.07	\$ -	\$ 237.07	0.0%
Demand Charges - Winter				
Distribution	\$ 7.11	\$ -	\$ 7.11	0.0%
Transmission	\$ 5.36	\$ (0.07)	\$ 5.29	-1.3%
Transition	\$ 0.74	\$ -	\$ 0.74	0.0%
Total Winter Demand	\$ 13.21	\$ (0.07)	\$ 13.14	-0.5%
Demand Charges - Summer				
Distribution	\$ 13.12	\$ -	\$ 13.12	0.0%
Transmission	\$ 5.36	\$ (0.07)	\$ 5.29	-1.3%
Transition	\$ 6.05	\$ -	\$ 6.05	0.0%
Total Summer Demand	\$ 24.53	\$ (0.07)	\$ 24.46	-0.3%
Energy Charges - Winter - On-peak				
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.01368	\$ -	\$ 0.01368	
Transition Rate Adj.	\$ 0.00079	\$ -	\$ 0.00079	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11078	\$ (0.00005)	\$ 0.11073	
Total Winter Energy On	\$ 0.12963	\$ 0.00010	\$ 0.12973	0.1%
Energy Charges - Winter - Off-peak				
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.00118	\$ -	\$ 0.00118	
Transition Rate Adj.	\$ 0.00079	\$ -	\$ 0.00079	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11078	\$ (0.00005)	\$ 0.11073	
Total Winter Energy Off	\$ 0.11713	\$ 0.00010	\$ 0.11723	0.1%
Energy Charges - Summer - On-peak				
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.02533	\$ -	\$ 0.02533	
Transition Rate Adj.	\$ 0.00079	\$ -	\$ 0.00079	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11078	\$ (0.00005)	\$ 0.11073	
Total Summer Energy On	\$ 0.14128	\$ 0.00010	\$ 0.14138	0.1%
Energy Charges - Summer - Off-peak				
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.00458	\$ -	\$ 0.00458	
Transition Rate Adj.	\$ 0.00079	\$ -	\$ 0.00079	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11078	\$ (0.00005)	\$ 0.11073	
Total Summer Energy Off	\$ 0.12053	\$ 0.00010	\$ 0.12063	0.1%

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T1	Pre-Merger	Change	Merger	Percent Change
Customer Charge	\$ 10.13	\$ -	\$ 10.13	0.0%
Energy Charges - Winter - On-peak				
Distribution	\$ 0.07058	\$ -	\$ 0.07058	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transmission	\$ 0.02776	\$ (0.00038)	\$ 0.02738	-1.4%
Transition	\$ 0.04309	\$ -	\$ 0.04309	
Transition Rate Adj.	\$ 0.01103	\$ -	\$ 0.01103	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11545	\$ (0.00005)	\$ 0.11540	
Total Winter Energy On	\$ 0.27229	\$ (0.00028)	\$ 0.27201	-0.1%
Energy Charges - Winter - Off-peak				
Distribution	\$ 0.01571	\$ -	\$ 0.01571	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transmission	\$ -	\$ -	\$ -	
Transition	\$ (0.00187)	\$ -	\$ (0.00187)	
Transition Rate Adj.	\$ 0.01103	\$ -	\$ 0.01103	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11545	\$ (0.00005)	\$ 0.11540	
Total Winter Energy Off	\$ 0.14470	\$ 0.00010	\$ 0.14480	0.1%
Energy Charges - Summer - On-peak				
Distribution	\$ 0.15401	\$ -	\$ 0.15401	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transmission	\$ 0.05859	\$ (0.00080)	\$ 0.05779	-1.4%
Transition	\$ 0.11859	\$ -	\$ 0.11859	
Transition Rate Adj.	\$ 0.01103	\$ -	\$ 0.01103	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11545	\$ (0.00005)	\$ 0.11540	
Total Summer Energy On	\$ 0.46205	\$ (0.00070)	\$ 0.46135	-0.2%
Energy Charges - Summer - Off-peak				
Distribution	\$ 0.01765	\$ -	\$ 0.01765	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transmission	\$ -	\$ -	\$ -	
Transition	\$ (0.00187)	\$ -	\$ (0.00187)	
Transition Rate Adj.	\$ 0.01103	\$ -	\$ 0.01103	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11545	\$ (0.00005)	\$ 0.11540	
Total Summer Energy Off	\$ 0.14664	\$ 0.00010	\$ 0.14674	0.1%

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T2					
Customer Charge	Pre-Merger	Change	Merger	Percent Change	
kw<=150	\$ 27.77	\$ -	\$ 27.77	0.0%	
150<kw<=300	\$ 114.62	\$ -	\$ 114.62	0.0%	
300<kw<=1000	\$ 166.67	\$ -	\$ 166.67	0.0%	
kw>1000	\$ 374.57	\$ -	\$ 374.57	0.0%	
Demand Charges - Winter					
Distribution	\$ 9.92	\$ -	\$ 9.92	0.0%	
Transmission	\$ 5.13	\$ (0.07)	\$ 5.06	-1.4%	
Transition	\$ -	\$ -	\$ -		
Total Winter Demand	\$ 15.05	\$ (0.07)	\$ 14.98	-0.5%	
Demand Charges - Summer					
Distribution	\$ 18.43	\$ -	\$ 18.43	0.0%	
Transmission	\$ 5.13	\$ (0.07)	\$ 5.06	-1.4%	
Transition	\$ 4.60	\$ -	\$ 4.60	0.0%	
Total Summer Demand	\$ 28.15	\$ (0.07)	\$ 28.08	-0.2%	
Energy Charges - Winter - On-peak					
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250		
Renewables	\$ 0.00050	\$ -	\$ 0.00050		
Transition	\$ 0.00652	\$ -	\$ 0.00652		
Transition Rate Adj.	\$ 0.00188	\$ -	\$ 0.00188		
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%	
RAAF	\$ 0.00043	\$ -	\$ 0.00043		
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065		
Default Service	\$ 0.11078	\$ (0.00005)	\$ 0.11073		
Total Winter Energy On	\$ 0.12356	\$ 0.00010	\$ 0.12366	0.1%	
Energy Charges - Winter - Off-peak					
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250		
Renewables	\$ 0.00050	\$ -	\$ 0.00050		
Transition	\$ 0.00120	\$ -	\$ 0.00120		
Transition Rate Adj.	\$ 0.00188	\$ -	\$ 0.00188		
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%	
RAAF	\$ 0.00043	\$ -	\$ 0.00043		
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065		
Default Service	\$ 0.11078	\$ (0.00005)	\$ 0.11073		
Total Winter Energy Off	\$ 0.11824	\$ 0.00010	\$ 0.11834	0.1%	
Energy Charges - Summer - On-peak					
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250		
Renewables	\$ 0.00050	\$ -	\$ 0.00050		
Transition	\$ 0.02746	\$ -	\$ 0.02746		
Transition Rate Adj.	\$ 0.00188	\$ -	\$ 0.00188		
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%	
RAAF	\$ 0.00043	\$ -	\$ 0.00043		
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065		
Default Service	\$ 0.11078	\$ (0.00005)	\$ 0.11073		
Total Summer Energy On	\$ 0.14450	\$ 0.00010	\$ 0.14460	0.1%	
Energy Charges - Summer - Off-peak					
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250		
Renewables	\$ 0.00050	\$ -	\$ 0.00050		
Transition	\$ 0.00472	\$ -	\$ 0.00472		
Transition Rate Adj.	\$ 0.00188	\$ -	\$ 0.00188		
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%	
RAAF	\$ 0.00043	\$ -	\$ 0.00043		
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065		
Default Service	\$ 0.11078	\$ (0.00005)	\$ 0.11073		
Total Summer Energy Off	\$ 0.12176	\$ 0.00010	\$ 0.12186	0.1%	

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Rate S2	Pre-Merger	Change	Merger	% Change
Customer Charge	\$ 8.02	\$ -	\$ 8.02	0.0%
Energy Charges				
Distribution	\$ 0.02382	\$ -	\$ 0.02382	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transmission	\$ 0.00851	\$ (0.00012)	\$ 0.00839	-1.4%
Transition	\$ 0.01447	\$ -	\$ 0.01447	
Transition Rate Adj.	\$ 0.00045	\$ -	\$ 0.00045	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11545	\$ (0.00005)	\$ 0.11540	
Total Energy	\$ 0.16708	\$ (0.00002)	\$ 0.16706	0.0%

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Rate WR	Pre-Merger	Change	Merger	Percent Change
Customer Charge	\$ 187.00	\$ -	\$ 187.00	0.0%
Distribution >5000 Winter	\$ (0.27)	\$ -	\$ (0.27)	
Transmission >5000 Winter	\$ 3.73	\$ (0.05)	\$ 3.68	-1.3%
Total Winter Demand	\$ 3.46	\$ (0.05)	\$ 3.41	-1.4%
Distribution >5000 Summer	\$ -	\$ -	\$ -	
Transmission >5000 Summer	\$ 3.73	\$ (0.05)	\$ 3.68	-1.3%
Total Summer Demand	\$ 3.73	\$ (0.05)	\$ 3.68	-1.3%
Energy Charges - Winter - On-peak				
Distribution	\$ 0.00382	\$ -	\$ 0.00382	
Transition	\$ 0.01447	\$ -	\$ 0.01447	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition Rate Adj.	\$ (0.00223)	\$ -	\$ (0.00223)	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11078	\$ (0.00005)	\$ 0.11073	
Total Winter Energy On	\$ 0.13122	\$ 0.00010	\$ 0.13132	0.1%
Energy Charges - Winter - Off-peak				
Distribution	\$ 0.00382	\$ -	\$ 0.00382	
Transition	\$ 0.01447	\$ -	\$ 0.01447	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition Rate Adj.	\$ (0.00223)	\$ -	\$ (0.00223)	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11078	\$ (0.00005)	\$ 0.11073	
Total Winter Energy Off	\$ 0.13122	\$ 0.00010	\$ 0.13132	0.1%
Energy Charges - Summer - On-peak				
Distribution	\$ 0.00382	\$ -	\$ 0.00382	
Transition	\$ 0.01447	\$ -	\$ 0.01447	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition Rate Adj.	\$ (0.00223)	\$ -	\$ (0.00223)	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ -	\$ -	\$ -	
Default Service	\$ 0.11078	\$ (0.00005)	\$ 0.11073	
Total Summer Energy On	\$ 0.13057	\$ 0.00010	\$ 0.13067	0.1%
Energy Charges - Summer - Off-peak				
Distribution	\$ 0.00382	\$ -	\$ 0.00382	
Transition	\$ 0.01447	\$ -	\$ 0.01447	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition Rate Adj.	\$ (0.00223)	\$ -	\$ (0.00223)	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11078	\$ (0.00005)	\$ 0.11073	
Total Summer Energy Off	\$ 0.13122	\$ 0.00010	\$ 0.13132	0.1%

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SB-G3	Pre-Merger	Change	Merger	Percent Change
Customer Charge	\$ 237.07	\$ -	\$ 237.07	0.0%
Demand Charges - Winter				
Distribution < 1000 kW	\$ 3.46	\$ -	\$ 3.46	0.0%
Distribution >= 1000 kW	\$ 4.85	\$ -	\$ 4.85	0.0%
Transmission	\$ -	\$ -	\$ -	0.0%
Transition	\$ -	\$ -	\$ -	0.0%
Total Winter Demand	\$ 8.31	\$ -	\$ 8.31	0.0%
Demand Charges - Summer				
Distribution < 1000 kW	\$ 6.54	\$ -	\$ 6.54	0.0%
Distribution >= 1000 kW	\$ 9.17	\$ -	\$ 9.17	0.0%
Transmission	\$ -	\$ -	\$ -	0.0%
Transition	\$ -	\$ -	\$ -	0.0%
Total Summer Demand	\$ 15.71	\$ -	\$ 15.71	0.0%

SB-T2	Pre-Merger	Change	Merger	Percent Change
Customer Charge				
kw<=150	\$ 27.77	\$ -	\$ 27.77	0.0%
150<kw<=300	\$ 114.62	\$ -	\$ 114.62	0.0%
300<kw<=1000	\$ 166.67	\$ -	\$ 166.67	0.0%
kw>1000	\$ 374.57	\$ -	\$ 374.57	0.0%
Demand Charges - Winter				
Distribution < 1000 kW	\$ 6.06	\$ -	\$ 6.06	0.0%
Distribution >= 1000 kW	\$ 7.21	\$ -	\$ 7.21	0.0%
Transmission	\$ -	\$ -	\$ -	0.0%
Transition	\$ -	\$ -	\$ -	0.0%
Total Winter Demand	\$ 13.27	\$ -	\$ 13.27	0.0%
Demand Charges - Summer				
Distribution < 1000 kW	\$ 11.64	\$ -	\$ 11.64	0.0%
Distribution >= 1000 kW	\$ 13.88	\$ -	\$ 13.88	0.0%
Transmission	\$ -	\$ -	\$ -	0.0%
Transition	\$ -	\$ -	\$ -	0.0%
Total Summer Demand	\$ 25.52	\$ -	\$ 25.52	0.0%

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H2	Pre-Merger	Change	Merger	Percent Change
Customer Charge	\$ 9.10	\$ -	\$ 9.10	0.0%
Demand Charges - Winter - >10 kw				
Distribution	\$ 4.72	\$ -	\$ 4.72	0.0%
Transmission	\$ 4.57	\$ (0.06)	\$ 4.51	-1.3%
Total Winter Demand	\$ 9.29	\$ (0.06)	\$ 9.23	-0.6%
Demand Charges - Summer - >10 kw				
Distribution	\$ 10.11	\$ -	\$ 10.11	0.0%
Transmission	\$ 9.70	\$ (0.13)	\$ 9.57	-1.3%
Total Summer Demand	\$ 19.81	\$ (0.13)	\$ 19.68	-0.7%
Energy Charges - Winter - 1st 2000 kwh				
Distribution	\$ 0.00907	\$ -	\$ 0.00907	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.02338	\$ -	\$ 0.02338	
Transition Rate Adj.	\$ 0.00418	\$ -	\$ 0.00418	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11545	\$ (0.00005)	\$ 0.11540	
Total Winter Energy 1st 2000 kwh	\$ 0.15646	\$ 0.00010	\$ 0.15656	0.1%
Energy Charges - Winter - next 150 hrs.				
Distribution	\$ 0.00654	\$ -	\$ 0.00654	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.00552	\$ -	\$ 0.00552	
Transition Rate Adj.	\$ 0.00418	\$ -	\$ 0.00418	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11545	\$ (0.00005)	\$ 0.11540	
Total Winter Energy next 150 hrs.	\$ 0.13607	\$ 0.00010	\$ 0.13617	0.1%
Energy Charges - Winter - additional				
Distribution	\$ 0.00561	\$ -	\$ 0.00561	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.00982	\$ -	\$ 0.00982	
Transition Rate Adj.	\$ 0.00418	\$ -	\$ 0.00418	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11545	\$ (0.00005)	\$ 0.11540	
Total Winter Energy additional	\$ 0.13944	\$ 0.00010	\$ 0.13954	0.1%

Boston Edison Company
Rate Design Worksheet - Settlement

Energy Charges - Summer - 1st 2000 kwh

Distribution	\$ 0.01403	\$ -	\$ 0.01403	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.06247	\$ -	\$ 0.06247	
Transition Rate Adj.	\$ 0.00418	\$ -	\$ 0.00418	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11545	\$ (0.00005)	\$ 0.11540	
Total Summer Energy 1st 2000 kwh	\$ 0.20051	\$ 0.00010	\$ 0.20061	0.0%

Energy Charges - Summer - next 150 hrs.

Distribution	\$ 0.00741	\$ -	\$ 0.00741	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.01557	\$ -	\$ 0.01557	
Transition Rate Adj.	\$ 0.00418	\$ -	\$ 0.00418	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11545	\$ (0.00005)	\$ 0.11540	
Total Summer Energy next 150 hrs.	\$ 0.14699	\$ 0.00010	\$ 0.14709	0.1%

Energy Charges - Summer - additional

Distribution	\$ 0.00585	\$ -	\$ 0.00585	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.00452	\$ -	\$ 0.00452	
Transition Rate Adj.	\$ 0.00418	\$ -	\$ 0.00418	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11545	\$ (0.00005)	\$ 0.11540	
Total Summer Energy additional	\$ 0.13438	\$ 0.00010	\$ 0.13448	0.1%

Boston Edison Company
Rate Design Worksheet - Settlement

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Attachment DTE-5-10
Revised Attachment AG-2-2(a1)
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NE	Pre-Merger	Change	Merger	Percent Change
Customer Charge	\$ 2,200.15	\$ -	\$ 2,200.15	0.0%
Demand Charges - Winter				
Distribution	\$ 6.03	\$ -	\$ 6.03	0.0%
Transmission	\$ 0.05	\$ -	\$ 0.05	0.0%
Transition	\$ (0.09)	\$ -	\$ (0.09)	0.0%
Total Winter Demand	\$ 5.98	\$ -	\$ 5.98	0.0%
Demand Charges - Summer				
Distribution	\$ 14.20	\$ -	\$ 14.20	0.0%
Transmission	\$ 0.16	\$ -	\$ 0.16	0.0%
Transition	\$ 0.11	\$ -	\$ 0.11	0.0%
Total Summer Demand	\$ 14.47	\$ -	\$ 14.47	0.0%
Energy Charges - Winter - On-peak				
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.00979	\$ -	\$ 0.00979	
Transition Rate Adj.	\$ 0.00288	\$ -	\$ 0.00288	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11078	\$ (0.00005)	\$ 0.11073	
Total Winter Energy On	\$ 0.12783	\$ 0.00010	\$ 0.12793	0.1%
Energy Charges - Winter - Off-peak				
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.00228	\$ -	\$ 0.00228	
Transition Rate Adj.	\$ 0.00288	\$ -	\$ 0.00288	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11078	\$ (0.00005)	\$ 0.11073	
Total Winter Energy Off	\$ 0.12032	\$ 0.00010	\$ 0.12042	0.1%
Energy Charges - Summer - On-peak				
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.01642	\$ -	\$ 0.01642	
Transition Rate Adj.	\$ 0.00288	\$ -	\$ 0.00288	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11078	\$ (0.00005)	\$ 0.11073	
Total Summer Energy On	\$ 0.13446	\$ 0.00010	\$ 0.13456	0.1%
Energy Charges - Summer - Off-peak				
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.00416	\$ -	\$ 0.00416	
Transition Rate Adj.	\$ 0.00288	\$ -	\$ 0.00288	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.11078	\$ (0.00005)	\$ 0.11073	
Total Summer Energy Off	\$ 0.12220	\$ 0.00010	\$ 0.12230	0.1%

Information Request DTE-5-11

Refer to the Companies' responses to information requests DTE 3-7 and DTE 3-8. Please explain in detail what the Companies are seeking approval of related to the basic service adder in this proceeding.

Response

The Companies are seeking approval only of combining the Basic Service Adder rate for the three Companies for implementation on January 1, 2007. This rate will include, on a combined basis, the reconciliation amounts for 2006 and the projections for 2007 of costs includable in the Basic Service Adder in accordance with the provisions of each of the Companies' existing Default Service tariffs. See response to Information Request DTE-4-5. The filing for approval of the level of the Basic Service Adder rate will be made annually concurrent with the filing of the Basic Service Rate to become effective on January 1 of each year in accordance with the terms of the presently effective tariffs.

Information Request DTE-5-12

Refer to the Companies' responses to information requests DTE 3-7 and DTE 3-8. Please explain in detail what the Companies are seeking approval of related to the basic service adder for effect on or before January 1, 2007. Please note the filings, cases, proceedings, etc., in which the Companies will be requesting or implementing each change.

Response

Please see the Companies' response to Information Request DTE-5-11.

Information Request MIT-2-15

Please explain the references of Lo-A and Lo-B in the table presented in Attachment AG-2-12 (e).

Response

The references of Lo-A and Lo-B indicate TOU billing periods under the Cambridge Electric's tariffs. The Lo-A is the shoulder period and Low-B is the off-peak period. Below is the description of the billing periods included in the approved M.D.T.E. No. 233G Rate G-3 tariff:

Peak Load Period:

During that portion of the year when eastern daylight savings time is in effect, the period beginning at 9:00 a.m. and ending at 6:00 p.m. on all weekdays, Monday through Friday.

During that portion of the year when eastern standard time is in effect, the period beginning at 4:00 p.m. and ending at 9:00 p.m. on all weekdays, Monday through Friday.

Low Load Period:

All hours not included in the Peak Load Period. The Low Load Period shall be further divided into 2 separate time periods as follows:

Low Load Period A:

All hours not included in the Peak Load Period or Low Load Period B.

Low Load Period B:

During both eastern daylight savings time and eastern standard time, the period beginning at 10:00 p.m. and ending at 7:00 a.m. on all weekdays, Monday through Friday, and all hours on Saturday and Sunday.

Information Request MIT-2-19

Please provide the revenues collected via Cambridge Electric's "Customer" and "Distribution" rate components for year 2005 for each rate class listed in Exhibit NSTAR-CLV-8 pages 1 through 9.

Response

Please see Attachment MIT-2-19, which provides the breakdown of the revenues collected for Cambridge for the 12-month period ended December 2005.

**CAMBRIDGE ELECTRIC LIGHT COMPANY
12 MONTHS ENDED DECEMBER 31, 2005**

Rate Class	Bills	kWh	Total Revenue	Customer Revenue	Distribution Revenue	Transmission Revenue	Transition Revenue	Basic Service Revenue
R1 RESIDENTIAL	447,392	176,815,109	\$ 25,771,040	\$ 3,074,230	\$ 4,502,745	\$ 4,498,323	\$ 681,470	\$ 12,483,001
R2 RES ASST	17,829	6,465,488	\$ 767,354	\$ 80,412	\$ 21,627	\$ 164,412	\$ 24,331	\$ 457,147
R3 RES HTG	13,737	10,547,713	\$ 1,546,832	\$ 106,740	\$ 320,570	\$ 314,113	\$ 36,139	\$ 737,594
R4 RES ASST HTG	946	669,367	\$ 79,281	\$ 4,814	\$ 3,179	\$ 19,932	\$ 2,372	\$ 46,973
R5 RES TOU	12	12,947	\$ 1,575	\$ 115	\$ 325	\$ 153	\$ 30	\$ 913
R6 RES TOU HTG	12	14,922	\$ 1,791	\$ 127	\$ 375	\$ 198	\$ 20	\$ 1,025
G0 GEN NON DEM	55,651	45,730,612	\$ 5,677,891	\$ 266,089	\$ 1,001,454	\$ 1,087,515	\$ 171,714	\$ 3,013,835
G1 GENERAL	27,296	216,538,935	\$ 23,911,245	\$ 199,788	\$ 3,957,880	\$ 4,624,149	\$ 790,441	\$ 13,689,861
G2 LG GEN TOU	4,349	562,625,587	\$ 51,234,887	\$ 391,329	\$ 5,760,660	\$ 11,163,003	\$ 2,165,357	\$ 30,067,106
G3 LG GEN 13.8	844	631,406,637	\$ 33,274,729	\$ 75,906	\$ 2,484,676	\$ 7,593,363	\$ 2,399,956	\$ 18,826,605
G4 GEN TOU	114	2,005,961	\$ 211,583	\$ 1,243	\$ 20,910	\$ 34,746	\$ 7,850	\$ 140,816
G5 COMM SP HTG	901	14,744,070	\$ 1,629,192	\$ 6,490	\$ 141,102	\$ 393,961	\$ 49,079	\$ 994,327
S1 ST/FLD TG	2,263	2,615,900	\$ 491,550	\$ 39,598	\$ 237,353	\$ 49,046	\$ 9,166	\$ 148,524
S2 CUST OWN ST LTG	525	3,500,437	\$ 223,085	\$ -	\$ 116,171	\$ 72,507	\$ 16,418	\$ 7,476
SB1/MS1/SS1	12	39,742,101	\$ 2,761,775	\$ 9,372	\$ 196,239	\$ 1,349,710	\$ 196,448	\$ 890,780
CUSTOMER A	12	2,774,880	\$ 302,019	\$ 5,791	\$ 23,261	\$ 53,833	\$ 4,391	\$ 206,419
CON WHS TRANSM	2	0	\$ 198,539	\$ -	\$ -	\$ 198,539	\$ -	\$ -
COMPANY	571,897	1,716,210,666	\$ 148,084,369	\$ 4,262,044	\$ 18,788,527	\$ 31,617,503	\$ 6,555,182	\$ 81,712,401

Information Request MIT-2-20

Please provide the revenues collected via Cambridge Electric's "Transmission" rate component for year 2005 for each rate class listed in Exhibit NSTAR-CLV-8 pages 1 through 9.

Response

Please see Attachment MIT-2-19.

Information Request MIT-2-21

Please provide the total revenues collected via Cambridge Electric's rates for year 2005 for each rate class listed in Exhibit NSTAR-CLV-8 pages 1 through 9.

Response

Please see Attachment MIT-2-19.

Information Request MIT-2-22

Please provide the revenues collected via Cambridge Electric's "Transition" and "Transition Rate Adjustment" rate components for year 2005 for each rate class listed in Exhibit NSTAR-CLV-8 pages 1 through 9.

Response

NSTAR Electric objects to responding to this information request. The information sought has no relevance to this proceeding and is not designed to discover relevant information. The Companies are not proposing any change to transition charges in this proceeding and approval of the merger would not affect transition charges.

Without waiving this objection, please see Attachment MIT-2-19.

Information Request MIT-2-23

Please provide the revenues collected via Cambridge Electric's "Default Service" and "Default Service Adjustment" rate components for year 2005 for each rate class listed in Exhibit NSTAR-CLV-8 pages 1 through 9.

Response

Please see Attachment MIT-2-19. Please note that there was no Default Service Adjustment charge in 2005 for Cambridge.

NSTAR Electric
Department of Telecommunications and Energy
D.T.E. 06-40
Information Request: **MIT-2-24**
July 31, 2006
Person Responsible: Henry C. LaMontagne
Page 1 of 1

Information Request MIT-2-24

Please provide the kilowatt-hours for Cambridge Electric for year 2005 for each rate class listed in Exhibit NSTAR-CLV-8 pages 1 through 9.

Response

Please see Attachment MIT-2-19.

Information Request RESA-1-3

Refer to the response to AG-3-1. Please provide illustrative rates for the residential and commercial rate classes that would result from establishing separate basic service prices for the customers in these classes in the (1) NEMA zone, and (2) SEMA zone, respectively, as compared to a blended or unified rate.

Response

NSTAR Electric objects to responding to this information request. The information sought has no relevance to this proceeding and is not designed to discover relevant information. The Companies are not proposing any change in this proceeding to the zonal pricing requirements established by the Department. D.T.E. 02-40-A at 11 (2003).

Moreover, the Companies note that implementing separate zonal prices for residential and commercial customers would require very significant modifications to the Companies' billing and customer-accounting systems. The time required to implement the modifications and the costs of such modifications would outweigh any benefits to customers from the zonal pricing.

Without waiving this objection, the requested information is provided in the table below.

Residential	NEMA	SEMA	Blended
Boston Edison	\$0.11446	\$0.10625	\$0.11221
Commonwealth	NA	\$0.10625	\$0.11221
Cambridge	\$0.11446	NA	\$0.11221

Commercial	NEMA	SEMA	Blended
Boston Edison	\$0.11518	\$0.10593	\$0.11330
Commonwealth	NA	\$0.10593	\$0.11330
Cambridge	\$0.11518	NA	\$0.11330

The above rates reflect NEMA LMP prices due to blending of rates for Basic Service procurements prior to the Mystic units going on RMR, which have significant premiums over the SEMA Basic Service prices. LMP prices have dropped in NEMA relative to SEMA since the Mystic units went on RMR in January of 2006 and the SEMA prices have increased due the addition of Daily RMR caused by the Canal units, which would further close the differentials between SEMA and NEMA. In addition the completion of

NSTAR Electric
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Information Request: **RESA-1-3**

July 31, 2006

Person Responsible: Henry C. LaMontagne/Counsel

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the new 345 kV transmission line into NEMA will further collapse the spread between NEMA and SEMA obviating the need for separate retail pricing zones.